



# New Technologies

Virginia Pilot Project Phases I, II, and III



# Over-notification with Current System



Columbia Gas Pipeline Easements

Qwest Communication Easement

# Over-notification with Current System



# Over-notification with Current System



## Members:

CGCH10 = COLUMBIA GAS/UTILIQUEST  
CMC906 = COMCAST COMMUNICATIONS  
QWES05 = QWEST COMMUNICATIONS

CHC009 = CHESTERFIELD CO. WATER  
DOM100 = DOMINION VIRGINIA POWER  
VZN283 = VERIZON COMM.

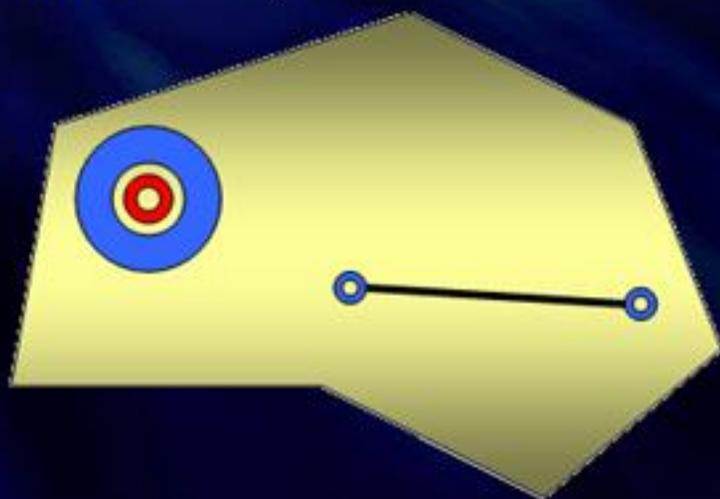
## Members

Code	Name	Type
CHC009	CHESTERFIELD COUNTY	BG
DOM100	DOMINION VIRGINIA POWER	R
VZN283	VERIZON COMM. - RICHMOND	O



# Virginia One Call Technology Pilot Project

- Phase I: Electronic white lining
  - Excavator using hand-held device gathered GPS coordinate data at proposed excavation site and transmitted electronic locate request ticket to VUPS
  - Excavation areas were: Single point (bulls eye); line; or polygon area
  - Automated map selection by VUPS upon locate request ticket entry based on GPS coordinates

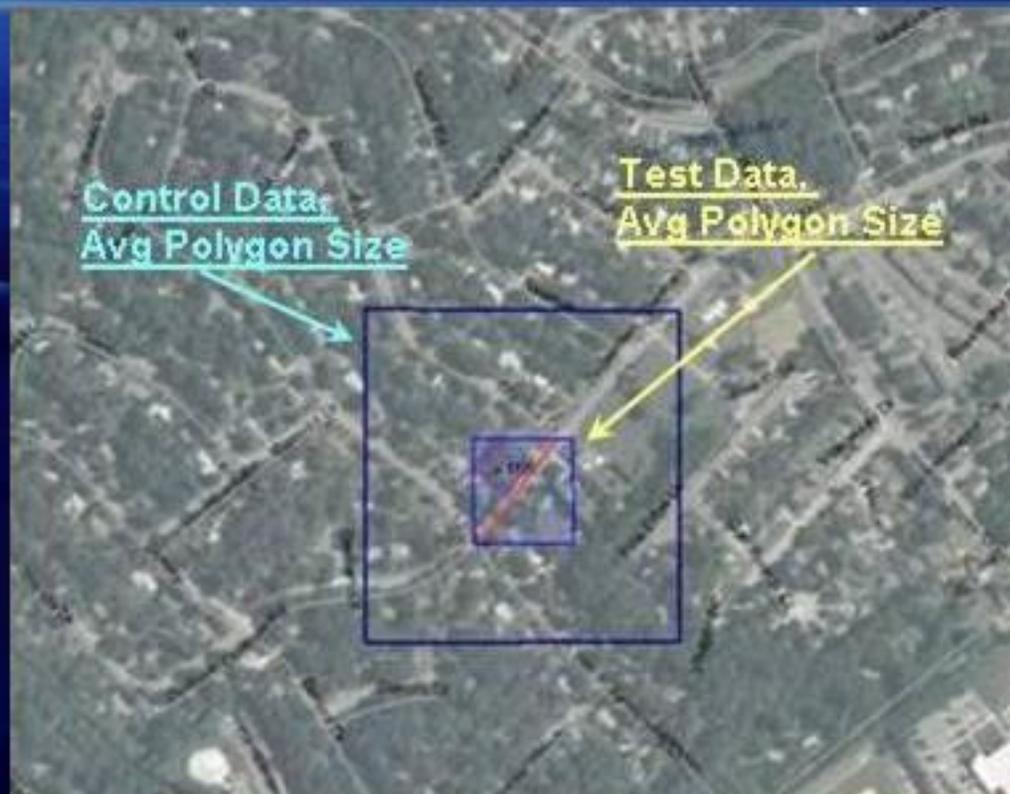


# Results From Phase I



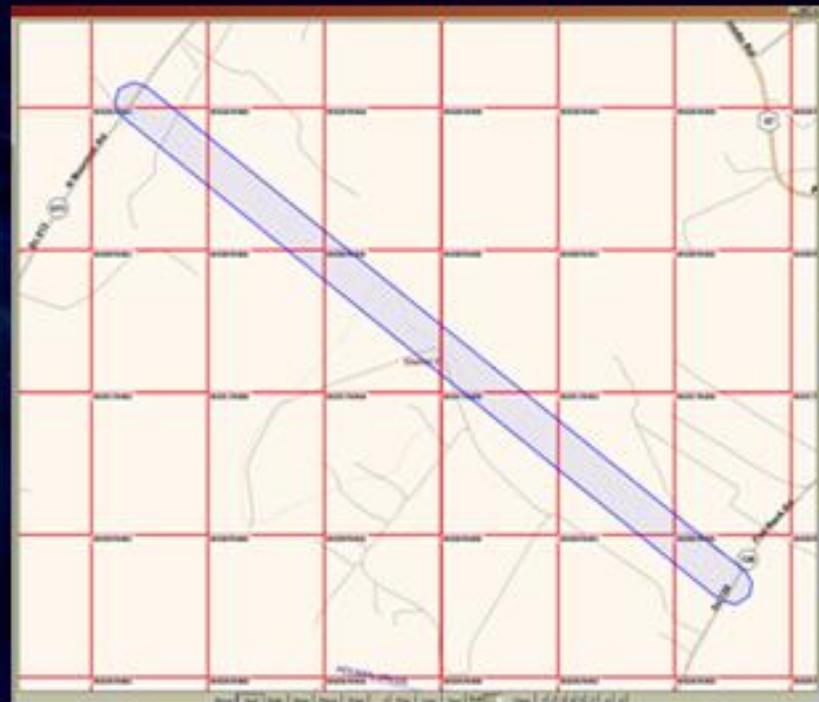
Type	Control Area	Percentage of Area Total	Test Area	Percentage of Area Total	Relative Reduction
<b>Total Requests</b>	88,187		2,005		
<b>3Hour Notices</b>	4,274	4.85%	42	2.10%	56.78%
<b>Cancellations</b>	554	0.63%	8	0.40%	36.51%
<b>Code 60</b>	23,184	26.29%	178	8.88%	66.22%
<b>Code 91</b>	4,439	5.03%	68	3.39%	32.60%
<b>Code 93</b>	36	0.04%	0	0.00%	100%
<b>Code 94</b>	535	0.61%	1	0.05%	91.80%

# Results from Phase I



Over-notification was reduced by more than 8%

# Results from Phase I



Pilot Projects tickets were 89% smaller in size



# Virginia One Call Technology Pilot Project Phase II



- Locate Facilities and collect GPS data to create electronic manifest
- Provide manifest to excavators with Positive Response System (“PRS”) data
- Provide data to operators for verification of maps and plans

# Why Accurate Locate Manifests are Needed



- To Properly document marking of facilities
- To provide an accurate depiction of marks to excavators as a check against marks in the field
- To document compliance with state laws and Part 192 and 195
- To provide accurate information for investigation of incidents
- Etc...

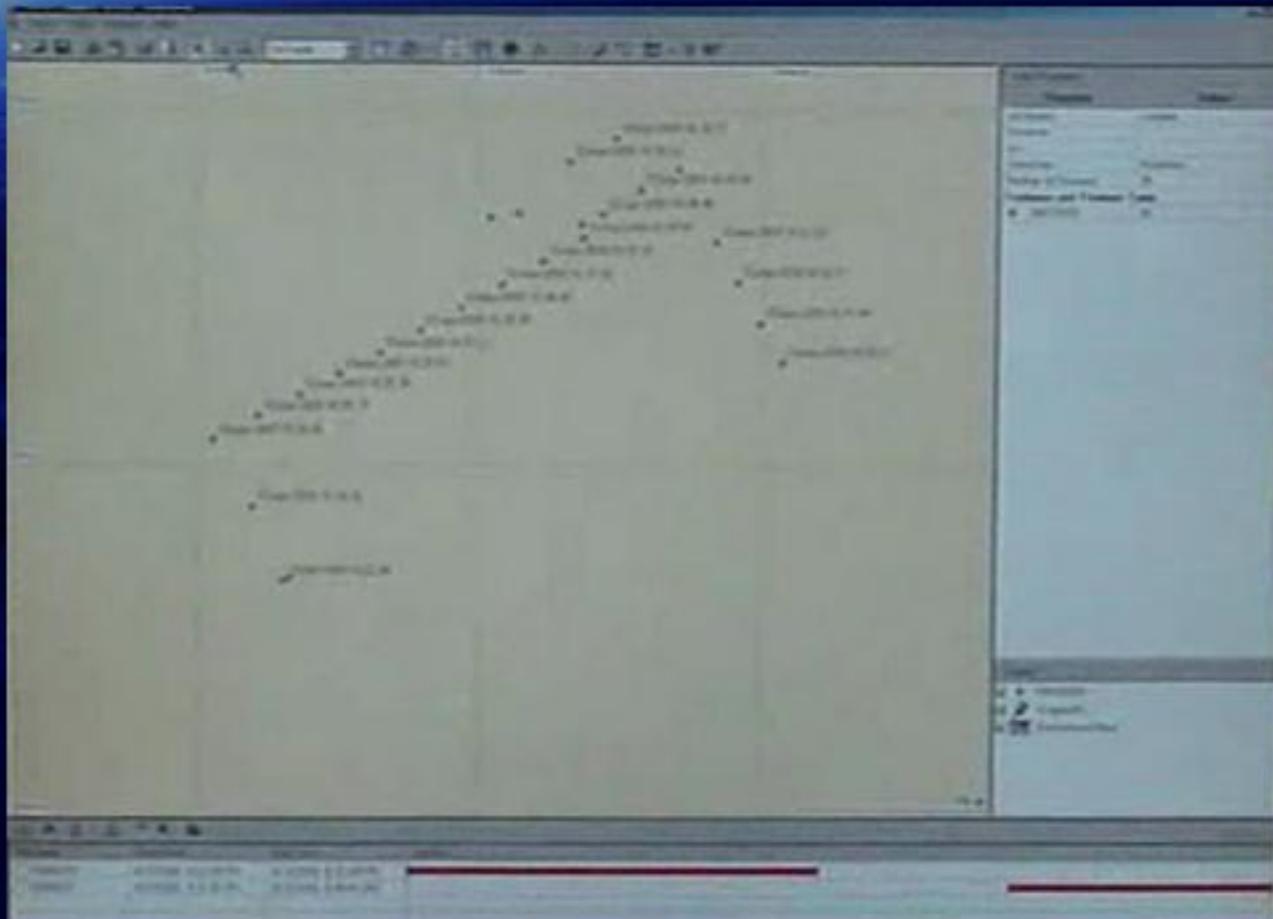
# Phase II



# Phase II



# Phase II



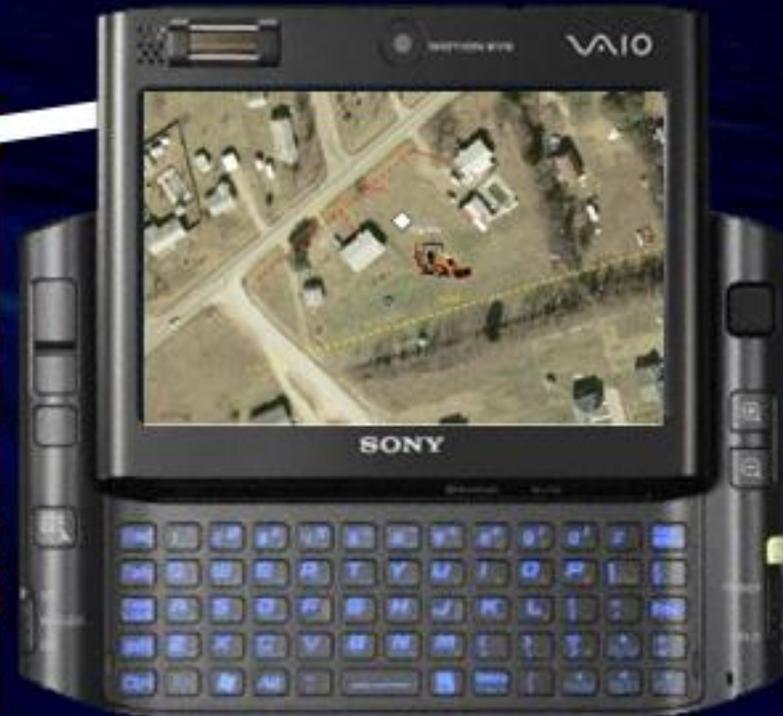
# Phase II



# Phase III



- Phase III: Electronic Excavation – Utilize GPS with excavation equipment to prevent facility hits
  - Operator's view



# GPR Advancements





*the Energy to Lead*

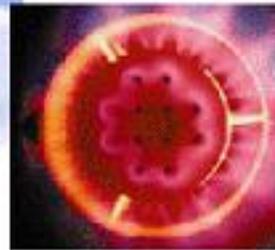
## GTI Research Related to Damage Prevention

- 
- > Alicia Farag  
Virginia Damage Prevention Conference  
April 22<sup>nd</sup> 2009

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gti.

# Gas Technology Institute



## Solving Important Energy Challenges via:

- > Contract Research
- > Program Management
- > Technical Services
- > Education and Training

- > Over 1,000 patents
- > Nearly 500 products commercialized

# GTI Alignment with Industry Value Chain



## Needs

Provide a secure, stable, competitive domestic energy supply

Address strategic concerns of domestic energy T&D infrastructure

Maintain industrial competitiveness and improve affordability and applicability of gas

## Focus

- > Unconventional Natural Gas Resources
- > Gasification of Coal and Biomass
- > Carbon Capture and Sequestration

- > Safety
- > Pipeline Integrity
- > Cost Reduction
- > Efficiency

- > Efficiency and environmental
- > Product development and commercialization
- > Competitive industry

# Industry Solutions Under Development

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- > Inaccurate locates or mark-outs
  - Plastic pipe locators
  - Multi-sensor locators
  - Improved mapping – GPS, GIS, inertial
  - Smart tagging
- > Excavators that do not utilize the one-call center
  - Pipe-based sensors to detect impact (vibration, acoustic)
  - Satellite and aerial monitoring
- > Excavators that dig carelessly
  - Pipe-based sensors to detect impact (vibration, acoustic)
  - Active marker technology

# GTI's Damage Prevention Program

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- > Locating and avoidance tools
- > Mapping and data collection
- > Active marking
- > Training, procedures, program development



# Locating and Avoidance Tools

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- > Acoustic locator
- > HDD pipe detection tool
- > Advanced locating technology evaluations
- > GPS-based excavation encroachment notification (Phase 3)

## GPS as a Potential Solution

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- > Phase 1 – GPS-enabled cell phones for calling in One-Call Tickets
- > Phase 2 – GPS-enabled locators for capturing asset location information
- > Phase 3 – GPS-enabled excavation equipment for encroachment monitoring

## Phase 3

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### > Objective

- Develop and demonstrate a GPS-based excavation monitoring system
- Phase 3A - Protect against excavators that do not utilize the one-call center or accidentally leave the valid ticket area
- Phase 3B - Protect against excavator encroachment

# Phase 3A

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## > Trimble Asset Management System

- Low cost, low accuracy
- Commercially available
- Additional benefits

## > Portal

- Data repository
- Monitoring software to detect excavation activity that is occurring outside of a valid one-call ticket



## Phase 3A

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### > Digging Trigger

- How does the system know when digging is occurring?
- Retrofit Sensors
  - > Motion or pressure sensors
  - > Diagnostics
- Next Generation Equipment



## Phase 3A

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### > Pilot Project

- Summer 2009
- Soliciting participation from excavators

# Phase 3B

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- > GPS Grade control system
  - High accuracy, high cost
  - Commercially available
  - Additional benefits
- > Real-Time Portal
  - Monitoring software to warn excavator of imminent encroachment
  - Low and high cost options
- > GPS-Enabled Locator
  - High accuracy GPS

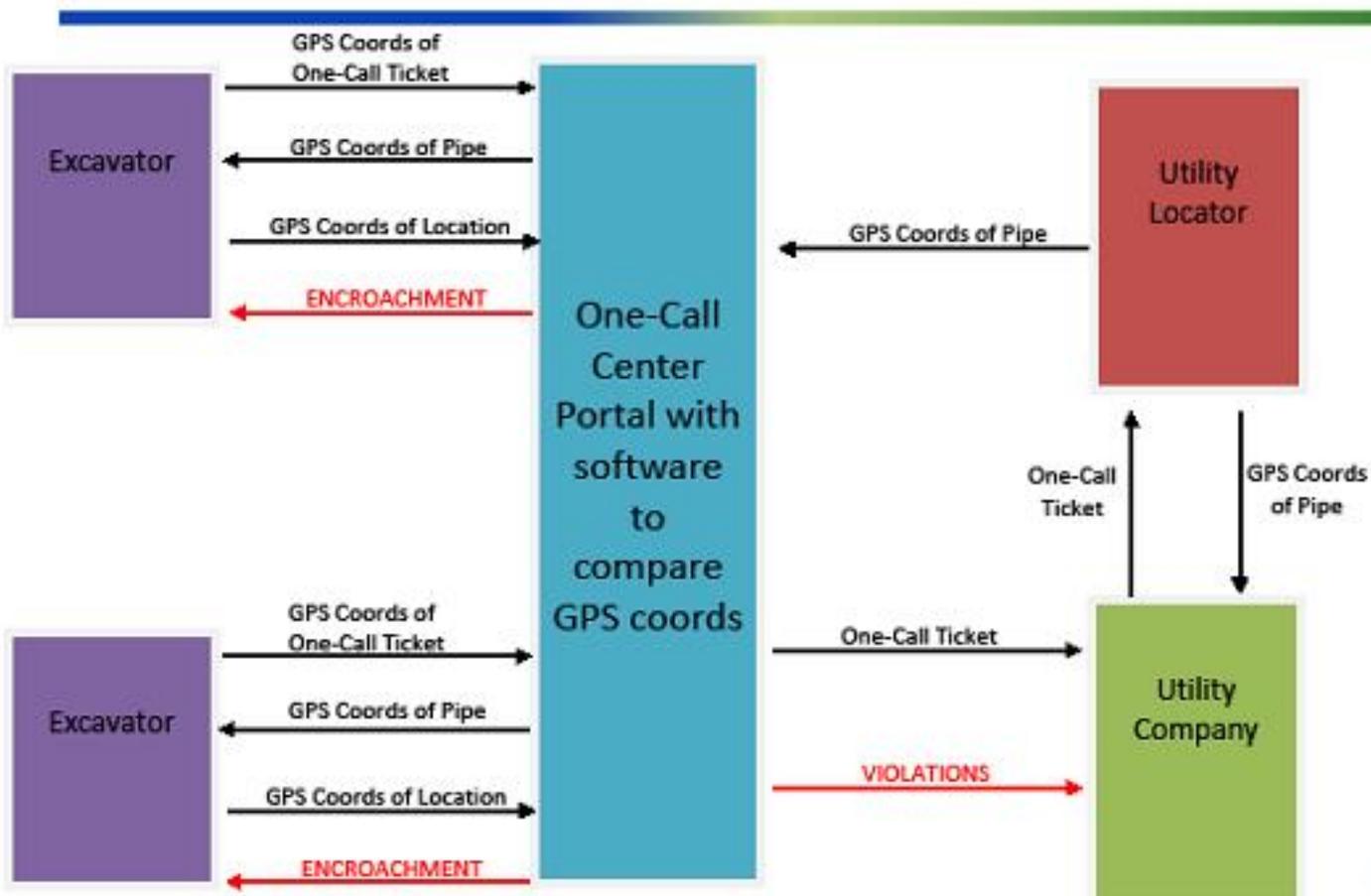


## Phase 3B

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- > Equipment Manufacturers
  - Next Generation Equipment
  
- > Pilot Project
  - Summer 2010

# Process Flow



## Current Status

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- > Developing portal to collect information
- > Developing retrofit trigger mechanisms
- > Working with equipment manufacturers for next generation equipment
- > Soliciting potential pilot participants for Phase 3A

## Looking Beyond Phase 3 . . .

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- > How can the technologies being developed in Phase I, II and III be further exploited to reduce excavation damages and reduce costs?

# Looking Beyond Phase 3 . . .

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- > Large public improvement projects
  - > Open, web-based GIS to submit and share utility location information
    - > GPS whitelined project area
    - > GPS-enabled locators for existing lines and utility relocations
    - > RFID tags
  - > Expansion of Phase 2 to extend the benefits to other organizations





## Training, Procedures, Program Development

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- > Training
- > New technology implementation
- > Damage prevention program development

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# Questions???