COMMONWEALTH OF VIRGINIA

STATE CORPORATION COMMISSION

AT RICHMOND, MARCH 1, 2024

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APPLICATION OF

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VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2024-00021

For approval and certification of electric transmission facilities: Daves Store 230 kV Line Extension

ORDER FOR NOTICE AND HEARING

On February 9, 2024, Virginia Electric and Power Company ("Dominion" or the

"Company") filed with the State Corporation Commission ("Commission") an application

("Application") for approval and certification of electric facilities in Prince William County,

Virginia.¹ Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia

("Code"), and the Utility Facilities Act, Code § 56-265.1 et seq.

Through its Application, the Company proposes to complete the following (collectively,

the "Project"):²

- Cut existing 230 kilovolt ("kV") Line #2161 (Gainesville Wheeler) near the Northern Virginia Electric Cooperative's ("NOVEC") Atlantic DP Substation to create Lines #2161 (Stinger -Wheeler) and #2346 (Gainesville -Trident). Extend 230 kV Line #2161 on new, double-circuit 230 kV structures approximately 0.53 mile northwest to Stinger Switching Station. Extend 230 kV Line #2346 on new, double-circuit 230 kV structures approximately 0.55 mile northwest to Trident Switching Station.
- (2) Construct 230 kV Line #2347 on new, double-circuit 230 kV structures approximately 0.31 mile from Trident Switching Station to Stinger Switching Station. This line shares double-circuit structures with 230 kV Lines #2161 and #2346.

¹ Application at 2.

² Id. at 2.

- (3) Construct 230 kV Line #2337 on new, double-circuit 230 kV structures approximately 1.56 miles (Proposed Route) or 1.75 miles (Alternative Route) from Stinger Switching Station to Daves Store Substation.
- (4) Construct 230 kV Line #2350 on new, double-circuit 230 kV structures approximately 1.73 miles (Proposed Route) or 1.92 miles (Alternative Route) from Stinger Switching Station to Gemini Substation. This line shares double-circuit structures with Line #2337 for most of the route lengths. This line will be re-routed into Atlas Substation at a future date, and this re-route will occur entirely within the substation fence line.
- (5) Construct 230 kV Line #2338 on new, single-circuit 230 kV structures approximately 0.10 mile from Daves Store Substation to Gemini Substation.
- (6) Construct 230 kV Line #2339 on new, single-circuit 230 kV structures approximately 0.10 mile from Daves Store Substation to Gemini Substation.

According to the Application, Dominion asserts the proposed Project is necessary to assure that it can provide requested service to a data center customer in Prince William County, Virginia; to maintain reliable electric service for overall growth in the area; and to comply with mandatory North American Electric Reliability Corporation Reliability Standards and the Company's mandatory planning criteria.³

Dominion states that the proposed route ("Proposed Route") is approximately 2.5 miles from the Atlantic DP Substation to the Daves Store Substation, in which the new 230 kV line extension (Lines #2161, #2346, #2347, #2337, and #2350) will be constructed in an entirely new 100-foot right-of-way.⁴ Dominion also identified an alternative route ("Alternative Route") which is approximately 2.7 miles from the Atlantic DP Substation to the Daves Store Substation, in which the new 230 kV line extension (Lines #2161, #2346, #2347, #2337, and #2350) would

³ Id.

⁴ Id. at 3.

also be constructed in an entirely new 100-foot right-of-way.⁵ Dominion asserts Line #2350 will follow the same route as Line #2337 until it separates and continues for 0.2 mile to enter into Gemini Substation.⁶ The total route length for Lines #2338 and #2339 ("Daves Store – Gemini Route") is 0.1 mile and will be constructed entirely within a new 325-foot-right of way.⁷

The Company states the desired in-service date for the proposed Project is September 1, 2026.⁸ The Company represents the estimated conceptual cost of the proposed Project is approximately \$66.2 million (in 2023 dollars).⁹

As provided by Code § 62.1-44.15:21 D 2, the Commission and the State Water Control Board ("Board") consult on wetland impacts prior to the siting of electric utility facilities that require a certificate of public convenience and necessity. Acting on behalf of the Board, the Department of Environmental Quality ("DEQ") must prepare a Wetland Impacts Consultation on this Application, as required by the Code and Sections 2 and 3 of the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Consultation on Wetland Impacts (July 2003).¹⁰ The Staff of the Commission ("Staff") has

⁵ Id.

⁶ Id.

7 Id.

⁹ Id. at 7.

⁸ *Id.* at 6. Dominion requests that the Commission enter a final order by November 9, 2024. *Id.* The Company states that, should the Commission issue a final order by November 9, 2024, the Company estimates that construction should begin around April 2025 and be completed by September 2026. *Id.*

¹⁰ In re Receiving comments on a draft memorandum of agreement between the State Water Control Board and the State Corporation Commission, Case No. PUE-2003-00114, 2003 S.C.C. Ann. Rept. 474, Order Distributing Memorandum of Agreement (July 30, 2003).

requested the Office of Wetlands & Stream Protection at DEQ to provide the Wetland Impacts Consultation for the Project.¹¹

As provided by Code §§ 10.1-1186.2:1 B and 56-46.1 A, the Commission and DEQ coordinate reviews of the environmental impact of electric generating plants and associated facilities. Pursuant to the Code and consistent with the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Coordination of Reviews of the Environmental Impacts of Proposed Electric Generating Plants and Associated Facilities (August 2002),¹² the Commission receives and considers reports on the proposed facilities from state environmental agencies. Staff has requested the DEQ to coordinate an environmental review of this Application by the appropriate agencies and to provide a report on the review.¹³

NOW THE COMMISSION, upon consideration of the Application and applicable statutes, finds that: this matter should be docketed; Dominion should give notice of its Application to interested persons and the public; public hearings should be scheduled for the purpose of receiving testimony and evidence on the Application as well as public witness testimony; interested persons should have an opportunity to file comments on the Application or participate as a respondent in this proceeding; and Staff should be directed to investigate the Application and file testimony and exhibits containing its findings and recommendations

¹¹ Letter from Andrew F. Major, State Corporation Commission, dated February 12, 2024, to David L. Davis, Department of Environmental Quality, filed in Case No. PUR-2024-00021.

¹² In re Receiving comments on a draft memorandum of agreement between the Department of Environmental *Quality and the State Corporation Commission*, Case No. PUE-2002-00315, 2002 S.C.C. Ann. Rept. 559, Order Distributing Memorandum of Agreement (Aug. 14, 2002).

¹³ Letter from Andrew F. Major, State Corporation Commission, dated February 12, 2024, to Bettina Rayfield, Department of Environmental Quality, filed in Case No. PUR-2024-00021.

thereon. Finally, we find this matter should be assigned a Hearing Examiner to conduct all further proceedings in this matter on behalf of the Commission, including filing a final report containing the Hearing Examiner's findings and recommendations.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2024-00021.

(2) All pleadings, briefs, or other documents required to be served in this matter shall be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").¹⁴ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, all parties and Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an

¹⁴ 5 VAC 5-20-10 et seq.

electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or Staff is impeded from preparing its case.

(4) As provided by § 12.1-31 of the Code and Rule 5 VAC 5-20-120, Procedure before

hearing examiners, of the Rules of Practice, a Hearing Examiner is appointed to conduct all

further proceedings in this matter on behalf of the Commission, including filing a final report

containing the Hearing Examiner's findings and recommendations. A copy of each filing made

with the Commission's Clerk's office in this matter shall also be sent electronically to the Office

of the Hearing Examiners.¹⁵

(5) The Commission hereby schedules a telephonic portion of the hearing for the receipt

of testimony from public witnesses on the Application, as follows:

- (a) The portion of the hearing for the receipt of testimony from public witnesses on the Application shall be convened telephonically at 10 a.m., on September 11, 2024.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before September 4, 2024, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at <u>scc.virginia.gov/pages/Webcasting</u>; (ii) by completing and emailing the PDF version of this form to <u>SCCInfo@scc.virginia.gov</u>; or (iii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m., on September 11, 2024, the Hearing Examiner appointed to this case will telephone sequentially each person who has signed up to testify, if any, as provided above.
- (e) This public witness hearing will be webcast at <u>scc.virginia.gov/pages/Webcasting</u>.

¹⁵ Such electronic copies shall be sent to: <u>OHEparalegals@scc.virginia.gov</u>.

(6) The evidentiary portion of the hearing shall be convened at 10 a.m., on September 11, 2024, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and the Staff.

(7) An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company: Vishwa B. Link, McGuireWoods LLP,
800 East Canal Street, Richmond Virginia, 23219, or <u>vlink@mcguirewoods.com</u>. Interested persons also may download unofficial copies from the Commission's website:
scc.virginia.gov/pages/Case-Information.

(8) On or before April 10, 2024, the Company shall cause to be sent by first class mail a copy of the notice and sketch map prescribed in Ordering Paragraph (9) to all owners of property within the route of the Proposed Route, and the Alternative Route, as of the date of this Order and as indicated on the map or sketch of the routes filed with the Commission, which requirement shall be satisfied by mailing to such persons at such addresses as are indicated in the land books maintained by the commissioner of revenue, director of finance, treasurer, or other officer of the county or municipality designated as provided by Code § 58.1-3100 *et seq*.

(9) On or before April 10, 2024, the Company shall cause the following notice and sketch map of the Proposed Route, and the Alternative Route, as shown in Attachment V.A on page 205 of the Appendix to the Application, to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation in Prince William County, Virginia:

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NOTICE TO THE PUBLIC OF AN APPLICATION BY VIRGINIA ELECTRIC AND POWER COMPANY FOR APPROVAL AND CERTIFICATION OF ELECTRIC TRANSMISSION FACILITIES: DAVES STORE 230 KV LINE EXTENSION <u>CASE NO. PUR-2024-00021</u>

On February 9, 2024, Virginia Electric and Power Company ("Dominion" or the "Company") filed with the State Corporation Commission ("Commission") an application ("Application") for approval and certification of electric facilities in Prince William County, Virginia. Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia ("Code"), and the Utility Facilities Act, Code § 56-265.1 *et seq*.

Through its Application, the Company proposes to complete the following (collectively, the "Project"):

 Cut existing 230 kilovolt ("kV") Line #2161
 (Gainesville - Wheeler) near the Northern Virginia Electric Cooperative's ("NOVEC") Atlantic DP Substation to create Lines #2161 (Stinger - Wheeler) and #2346 (Gainesville -Trident). Extend 230 kV Line #2161 on new, double circuit 230 kV structures approximately 0.53 mile northwest to Stinger Switching Station. Extend 230 kV Line #2346 on new, double-circuit 230 kV structures approximately 0.55 mile northwest to Trident Switching Station.

(2) Construct 230 kV Line #2347 on new, double-circuit 230 kV structures approximately 0.31 mile from Trident Switching Station to Stinger Switching Station. This line shares double-circuit structures with 230 kV Lines #2161 and #2346.

(3) Construct 230 kV Line #2337 on new, double-circuit
 230 kV structures approximately 1.56 miles (Proposed
 Route) or 1.75 miles (Alternative Route) from Stinger
 Switching Station to Daves Store Substation.

(4) Construct 230 kV Line #2350 on new, double-circuit 230 kV structures approximately 1.73 miles (Proposed Route) or 1.92 miles (Alternative Route) from Stinger Switching Station to Gemini Substation. This line shares double-circuit structures with Line #2337 for most of the route lengths. This line will be re-routed into Atlas Substation at a future date, and this re-route will occur entirely within the substation fence line.

(5) Construct 230 kV Line #2338 on new, single-circuit230 kV structures approximately 0.10 mile from DavesStore Substation to Gemini Substation.

(6) Construct 230 kV Line #2339 on new, single-circuit
 230 kV structures approximately 0.10 mile from Daves
 Store Substation to Gemini Substation.

According to the Application, Dominion asserts the proposed Project is necessary to assure that it can to provide service requested by a data center customer in Prince William County, Virginia; to maintain reliable electric service for overall growth in the area; and comply with mandatory North American Electric Reliability Corporation Reliability Standards and the Company's mandatory planning criteria.

Dominion states that the proposed route ("Proposed Route") is approximately 2.5 miles from the Atlantic DP Substation to the Daves Store Substation, in which the new 230 kV line extension (Lines #2161, #2346, #2347, #2337, and #2350) will be constructed in an entirely new 100-foot right-of-way. Dominion also identified an alternative route ("Alternative Route") which is approximately 2.7 miles from the Atlantic DP Substation to the Daves Store Substation, in which the new 230 kV line extension (Lines #2161, #2346, #2347, #2337, and #2350) would also be constructed in an entirely new 100-foot right-of-way. Dominion asserts Line #2350 will follow the same route as Line #2337 until and separates and continues for 0.2 mile to enter into Gemini Substation. The total route length for Lines #2338 and #2339 ("Daves Store – Gemini Route") is 0.1 mile and will be constructed entirely within a new 325-foot-right of way.

The Company states the desired in-service date for the proposed Project is September 1, 2026. The Company represents the estimated conceptual cost of the proposed is approximately \$66.2 million (in 2023 dollars).

Description of Routes for the proposed Project

Proposed Route

The Proposed Route, consisting of Lines #2161, #2346, #2347, #2337, and #2350 would construct an overhead double-circuit 230

kV line from the Daves Store Substation to the existing NOVEC-owned Atlantic DP Substation. Additionally, the proposed double-circuit 230 kV line will tie into the Stinger and Trident Switching Stations, which are located on two adjacent parcels, north of Wellington Road, and proposed with data center development. The length of the corridor for the Proposed Route is approximately 2.5 miles. Beginning at the Daves Store Substation, sited next to the Company's existing Heathcote Substation, the overhead route extends east for approximately 0.2 mile. The route then crosses US 29 (Lee Highway) and Norfolk Southern Railway for 0.2 mile. After crossing the highway and railroad, the Proposed Route turns east and collocates the transmission right-of-way south of and adjacent to the railroad for approximately 0.3 mile. Next, the Proposed Route turns south for less than 0.1 mile, before veering east and continuing approximately 0.4 mile to a crossing of Rail Court Lane. The Proposed Route passes between commercial and industrial buildings and crosses parking lots before crossing a forested parcel along the north edge of a construction materials processing facility ("Vulcan Materials Company" or "Vulcan") west of Rail Line Court. The Proposed Route next heads approximately 0.2 mile to the southeast crossing University Boulevard and partially forested and cleared lands along commercial property boundaries and the future Skylark View Way roadway. The Proposed Route then turns south and enters the area planned for the Gainesville west data center development that will contain the Stinger Switching Station. It heads approximately 0.2 mile southeast crossing the Stinger Switching Station, before continuing another 0.1 mile to a split at the future Deacon Falls Drive roadway on the north side of Wellington Road. From here, one segment of the Proposed Route continues east for approximately 0.2 mile, terminating within the Trident Switching Station site. The other segment continues approximately 0.1 mile south across Wellington Road, then parallels the south side of the road for approximately 0.3 mile to NOVEC's Atlantic DP Substation, entering the substation at its northwest corner.

The route turns south to avoid an existing building and traverses east through a commercial and industrial area for approximately 0.5 mile. The Proposed Route crosses University Boulevard near an industrial site entrance and continues east along the property boundary of business-zoned parcels for about 0.3 mile. The Proposed Route turns south and crosses the data center properties for approximately 0.5 mile to interconnect the Stinger and Trident Switching Stations. Exiting the switching stations, the Proposed Route crosses Wellington Road in a non-perpendicular alignment to avoid sensitive environmental resources and existing ponds. The Proposed Route continues along the south side of Wellington Road for approximately 0.3 mile to terminate at NOVEC's Atlantic DP Substation.

The Proposed Route includes an additional 0.2-mile segment to connect the Atlas Substation, where proposed Line #2350 does not share double-circuit structures with proposed Line #2337. Line #2350 will follow the same route as Line #2337 until it separates and continues for 0.2 mile to enter into Gemini Substation. South of the Heathcote Substation, this segment would continue generally southwest and follow the southern boundary of the Atlas and Gemini Substation sites before turning north to enter the Gemini Substation site. Line #2350 will be re-routed into Atlas Substation at a future date, and this re-route will occur entirely within the substation fence line.

For the Proposed Route, the minimum structure height is 57 feet, the maximum structure height is 121 feet, and the average structure height is 102 feet, based on preliminary conceptual design, not including foundation reveal, and subject to change based on final engineering design.

Alternative Route

The Alternative Route, consisting of Lines #2161, #2346, #2347, #2337, and #2350, would construct an overhead double-circuit 230 kV line from the Daves Store Substation to the NOVEC-owned Atlantic DP Substation. The length of the corridor for the Alternative Route is approximately 2.7 miles. The Alternative Route is identical to the Proposed Route with the exception of a segment along the Norfolk Southern Railway. It initially follows the same alignment as the Proposed Route to the south/southeast for approximately 0.4 mile from the Daves Store Substation site to the crossing of the railroad. Unlike the Proposed Route, which heads east along the south side of the railroad, the Alternative Route instead continues south/southeast for approximately 0.1 mile, crossing a parking lot and Wellington Branch Drive. It then parallels the south side of the road for approximately 0.3 mile across mostly commercial lands with a crossing of Limestone Drive. The Alternative Route next turns north, continuing for approximately 0.2 mile across developed commercial lands to an intersection with the Proposed Route near an Amazon distribution facility. It then follows the same alignment as the Proposed Route for approximately 1.5 miles to NOVEC's existing Atlantic DP Substation via the Company's Stinger and Trident Switching Stations.

Similar to the Proposed Route, the Alternative Route includes an additional 0.2-mile segment to connect the Atlas Substation, where Proposed Line #2350 does not share double-circuit structures with proposed Line #2337. Line #2350 will follow the same route as Line #2337 until it separates and continues for 0.2 mile to enter into Gemini Substation. South of the Heathcote Substation, this segment would continue southwest and follow the southern boundary of the Atlas and Gemini Substation sites before turning north to enter the Gemini Substation site. Line #2350 will be re-routed into Atlas Substation at a future date, and this re-route will occur entirely within the substation fence line.

For the Alternative Route, the minimum structure height is 57 feet, the maximum structure height is 122 feet, and the average structure height is 102 feet, based on preliminary conceptual design, not including foundation reveal, and subject to change based on final engineering design.

Daves Store – Gemini Route

This route would construct two overhead single-circuit 230 kV lines from the Daves Store Substation to the Atlas and Gemini Substations (Lines #2338 and #2339). The length of the corridor for the Daves Store - Gemini Route is approximately 0.1 mile, and connects the Atlas, Gemini, and Daves Store Substations, which are generally in-line of each other in the northwest portion of the study area.

The minimum, maximum, and average structure heights for the Proposed Route and the Alternative Route are inclusive of the Daves Store - Gemini Route. All distances, heights, and directions are approximate. A sketch map of the proposal accompanies this notice. A more detailed map may be viewed on the Commission's website: <u>scc.virginia.gov/pages/Transmission-Line-Projects</u>. A more complete description of the Project also may be found in the Company's Application.

The Commission may consider a route not significantly different from the route described in this notice without additional notice to the public.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled a public hearing on Dominion's Application. On September 11, 2024, at 10 a.m., the Hearing Examiner assigned will hold the telephonic portion of the hearing for the purpose of receiving the testimony of public witnesses. On or before September 4, 2024, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

On September 11, 2024, at 10 a.m. or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Application from the Company, any respondents, and the Commission's Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and has required electronic service on parties to this proceeding.

Electronic copies of the Application and other supporting materials may be inspected at:

<u>www.dominionenergy.com/davesstore</u>. An electronic copy of the Company's Application also may be obtained by submitting a written request to counsel for the Company: Vishwa B. Link, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or <u>vlink@mcguirewoods.com</u>. Interested persons also may download unofficial copies of the Application and other documents filed in this case from the Commission's website: <u>scc.virginia.gov/pages/Case-Information</u>.

On or before August 28, 2024, any interested person may submit comments on the Application by following the instructions found on the Commission's website: <u>scc.virginia.gov/casecomments/Submit-Public-Comments</u>. Those unable, as a practical matter, to submit comments electronically may file such comments with the Clerk of the State Corporation Commission c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2024-00021.

On or before May 22, 2024, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, Participation as a respondent, of the Commission's Rules of Practice and Procedure ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, Counsel, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00021.

On or before June 26, 2024, each respondent may file with the Clerk of the Commission, at <u>scc.virginia.gov/clk/efiling</u>, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Commission's Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall

comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00021.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Company's Application and other documents filed in this case, the Commission's Rules of Practice, and the Commission's Order for Notice and Hearing may be viewed on the Commission's website at: <u>scc.virginia.gov/pages/Case-Information</u>.

VIRGINIA ELECTRIC AND POWER COMPANY

(10) On or before April 10, 2024, the Company shall serve a copy of this Order for

Notice and Hearing on the following local officials, to the extent the position exists, in each county, city, and town through which the Project is proposed to be built: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Service shall be made electronically where possible; if electronic service is not possible, service shall be made by either personal delivery or first-class mail to the customary place of business or residence of the person served.

(11) On or before April 24, 2024, the Company shall file proof of the notice and service required by Ordering Paragraphs (9) and (10), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the State Corporation Commission at <u>scc.virginia.gov/clk/efiling</u>.

(12) On or before April 24, 2024, the Company shall file with the Clerk of the Commission a certificate of the mailing of notice to owners of property prescribed by Ordering Paragraph (8). The certificate shall not include the names and addresses of the owners of property served, but the Company shall maintain a record of such information.

(13) On or before August 28, 2024, any interested person may file comments on the Application by following the instructions found on the Commission's website: <u>scc.virginia.gov/casecomments/Submit-Public-Comments</u>. Those unable, as a practical matter, to file comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2024-00021.

(14) On or before May 22, 2024, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at <u>scc.virginia.gov/clk/efiling</u>. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (13). Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth:
(i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00021.

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(15) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve a copy of the Application on the respondent, unless these materials already have been provided to the respondent.

(16) On or before June 26, 2024, each respondent may file with the Clerk of the Commission at <u>scc.virginia.gov/clk/efiling</u> any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (13). Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Commission's Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00021.

(17) The Staff shall investigate the Application. On or before July 21, 2024, the Staff shall investigate the Application and file with the Clerk of the Commission its testimony and exhibits concerning the Application, and each Staff witness's testimony shall include a summary not to exceed one page. A copy thereof shall be served on counsel to the Company and all respondents.

(18) On or before August 14, 2024, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff, all respondents, and DEQ.

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(19) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(20) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.¹⁶ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 et seq.

(21) This matter is continued.

Commissioner James C. Dimitri participated in this matter.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

¹⁶ The assigned Staff attorney is identified on the Commission's website, <u>scc.virginia.gov/pages/Case-Information</u>, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2024-00021 in the appropriate box.