

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

AT RICHMOND, MAY 24, 2021

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PETITION OF

APPALACHIAN POWER COMPANY

CASE NO. PUR-2021-00048

For approval of a rate adjustment clause, RPS-RAC, to recover the incremental costs of participation in the Virginia renewable energy portfolio standard program pursuant to Va. Code §§ 56-585.1 A 5 d and 56-585.2 E

ORDER FOR NOTICE AND HEARING

In 2008, Appalachian Power Company ("APCo" or "Company") sought and received approval from the State Corporation Commission ("Commission") to participate in a voluntary renewable energy portfolio standards ("RPS") program pursuant to § 56-585.2 E of the Code of Virginia ("Code").¹ In 2011, the Commission approved APCo's request for approval of a rate adjustment clause, designated RPS-RAC, to recover the incremental costs of participation in the voluntary RPS program pursuant to Code §§ 56-585.1 A 5 d and 56-585.2 E.²

During its 2020 Session, the Virginia General Assembly enacted Chapters 1193 (HB 1526) and 1194 (SB 851) of the 2020 Virginia Acts of Assembly. These duplicate Acts of Assembly, known as the Virginia Clean Economy Act ("VCEA"), became effective on July 1, 2020. The VCEA repealed Code § 56-585.2, thereby ending the voluntary RPS program, and established a mandatory RPS program for APCo in new Code § 56-585.5.

¹ See *Application of Appalachian Power Company, For approval to participate in the Virginia Renewable Energy Portfolio Standard Program*, Case No. PUE-2008-00003, 2008 S.C.C. Ann. Rept. 466, Final Order (Aug. 11, 2008).

² See *Petition of Appalachian Power Company, For approval of a rate adjustment clause, RPS-RAC, to recover the incremental costs of participation in the Virginia renewable energy portfolio standard program, pursuant to Va. Code §§ 56-585.1 A 5 d and 56-585.2 E*, Case No. PUE-2011-00034, 2011 S.C.C. Ann. Rept. 471, Order Approving Rate Adjustment Clause (Nov. 3, 2011).

On May 3, 2021, pursuant to Code §§ 56-585.1 A 5 d and 56-585.2 E, APCo filed a petition ("Petition") with the Commission for approval to revise the RPS-RAC to recover the residual, incremental costs related to the Company's participation in the voluntary RPS program.³ The Company notes that it has separately received Commission approval of a new non-bypassable rate adjustment clause to recover the costs of compliance associated with the VCEA's mandatory renewable portfolio standard⁴ and that the revised RPS-RAC proposed in the current case is intended to recover only the residual costs of compliance with the voluntary RPS standard.⁵ Due to the termination of the voluntary RPS by the VCEA, APCo also requests that the Commission discontinue the RPS-RAC effective March 1, 2023.⁶

APCo requests implementation of its proposed revenue factor effective March 1, 2022, through February 28, 2023 ("Rate Year").⁷ For the Rate Year, the Company states that it calculated a total revenue requirement for the RPS-RAC of \$7,127,710, which takes into account: (i) an actual under-recovery balance as of December 31, 2020, (ii) actual rider surcredit revenues through February 28, 2021, and (iii) projected rider surcredit revenues for the period March 2021 through February 2022.⁸ APCo states that it expects to have materially recovered all costs associated with the voluntary RPS by the end of the Rate Year, on February 28, 2023,

³ On May 4, 2021, APCo filed supplemental information, including testimony, schedules and exhibits, which was inadvertently omitted from the May 3, 2021 filing. APCo's Petition is complete as of May 4, 2021.

⁴ *Commonwealth of Virginia, ex rel., State Corporation Commission, Ex Parte: Allocating RPS costs to certain customers of Appalachian Power Company*, Case No. PUR-2020-00165, Doc. Con. Cen. No. 201230067, Final Order at 3 (Dec. 21, 2020).

⁵ See Prefiled Direct Testimony of Eleanor K. Keeton at 3-4. APCo's voluntary RPS program ended in 2020 due to the passage of the VCEA's mandatory RPS. See *id.*; Petition at 1.

⁶ Petition at 1.

⁷ *Id.* at 4.

⁸ Prefiled Direct Testimony of Eleanor K. Keeton at 4.

but requests that any under- or over-recovery balance as of that time be considered part of its base rates.⁹

If the proposed RPS-RAC is approved, the impact on customer bills would depend on a customer's rate schedule and usage. According to APCo, implementation of its proposed RPS-RAC on March 1, 2022, would increase the monthly bill of a residential customer using 1,000 kilowatt hours per month by approximately \$0.89.¹⁰ The proposed RPS-RAC would also affect non-residential customer bills, though the Company indicates that in accordance with the Code it has not allocated RPS-RAC costs to certain large power service customers.¹¹

On May 3, 2021, APCo also filed a Motion for Protective Ruling in accordance with 5 VAC 5-20-170 of the Commission's Rules of Practice and Procedure ("Rules of Practice").¹²

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; the Company should provide public notice of its Petition; public hearings should be scheduled for the purpose of receiving testimony and evidence on the Petition; interested persons should have an opportunity to file comments on the Petition or to participate in this proceeding as a respondent; and the Commission's Staff ("Staff") should be directed to investigate the Petition and to file testimony and exhibits containing its findings and recommendations thereon. Further, we find that a Hearing Examiner should be assigned to conduct all further proceedings on behalf of the Commission, including ruling on the Company's

⁹ Petition at 4.

¹⁰ *Id.*; Prefiled Direct Testimony of Eleanor K. Keeton at 5.

¹¹ Prefiled Direct Testimony of Eleanor K. Keeton at 4-5.

¹² See 5 VAC 5-20-10 *et seq.*

Motion for Protective Ruling and filing a final report containing the Hearing Examiner's findings and recommendations.

The Commission takes judicial notice of the ongoing public health emergency related to the spread of the coronavirus, or COVID-19, and the declarations of emergency issued at both the state and federal levels.¹³ The Commission has taken certain actions, and may take additional actions going forward, which could impact the procedures in this proceeding.¹⁴ Consistent with these actions, in regard to the terms of the procedural framework established below, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

We note that the proposed Rider RPS-RAC, if approved, would result in an increase to customer bills. We realize that the current COVID-19 public health crisis has caused devastating economic effects that impact utility customers. We have responded to this economic emergency by, among other actions, suspending for approximately six months customer disconnections from utility service and directing Virginia utilities to offer extended payment plans, without late fees for those who are current on such plans, to protect customers from service disconnection. We

¹³ See, e.g., Executive Order No. 51, Declaration of a State of Emergency Due to Novel Coronavirus, COVID-19, issued March 12, 2020, by Gov. Ralph S. Northam. This and subsequent Executive Orders related to COVID-19 may be found at: <https://www.governor.virginia.gov/executive-actions/>.

¹⁴ See, e.g., *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Electronic Service of Commission Orders*, Case No. CLK-2020-00004, Doc. Con. Cen. No. 200330035, Order Concerning Electronic Service of Commission Orders (Mar. 19, 2020), *extended by* Doc. Con. Cen. No. 200520105, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (May 11, 2020); *Commonwealth of Virginia, ex rel., State Corporation Commission, Ex Parte: Revised Operating Procedures During COVID-19 Emergency*, Case No. CLK-2020-00005, Doc. Con. Cen. No. 200330042, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (Mar. 19, 2020), *extended by* Doc. Con. Cen. No. 200520105, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (May 11, 2020); *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Electronic service among parties during COVID-19 emergency*, Case No. CLK-2020-00007, Doc. Con. Cen. No. 200410009, Order Requiring Electronic Service (Apr. 1, 2020).

are sensitive to the effects of rate increases, especially in times such as these. The Commission, however, must and will follow the laws applicable to this case, as well as the findings of fact supported by evidence in the record.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2021-00048.

(2) All pleadings in this matter should be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice. Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. For the duration of the COVID-19 emergency, any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.¹⁵

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Commission's Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

¹⁵ As noted in the Commission's March 19, 2020 Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency in Case No. CLK-2020-00005, submissions to the Commission's Clerk's Office via U.S. mail or commercial mail equivalents may not be processed for an indefinite period of time due to the COVID-19 emergency. *See id.*

(4) As provided by § 12.1-31 of the Code and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Commission's Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission.

(5) Due to the ongoing public health emergency related to the spread of the coronavirus, or COVID-19, the Commission hereby schedules a telephonic hearing for the receipt of testimony from public witnesses on the Company's Petition, as follows:

- (a) A hearing for the receipt of testimony from public witnesses on the Company's Petition shall be convened telephonically at 10 a.m. on October 6, 2021, with no public witness present in the Commission's courtroom.¹⁶
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before October 4, 2021, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m. on October 6, 2021, the Commission will telephone sequentially each person who has signed up to testify as provided above.
- (e) This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

(6) A public evidentiary hearing on the Petition shall be convened at 10 a.m. on October 7, 2021, either in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, or by electronic means, to receive testimony and evidence offered by the Company, respondents, and the Staff on the

¹⁶ The Commission will convene counsel of record in this proceeding to attend the public witness hearing virtually.

Petition. Further details on this hearing will be provided by subsequent Commission Order or Hearing Examiner's Ruling.

(7) An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Noelle J. Coates, Esquire, American Electric Power Service Corporation, 3 James Center, 1051 E. Cary Street, Suite 1100, Richmond, Virginia 23219, or njcoates@aep.com. Interested persons also may download unofficial copies of the Petition and the public version of other documents filed in this case from the Commission's website: scc.virginia.gov/pages/Case-Information.

(8) On or before June 25, 2021, the Company shall cause the following notice to be published as display advertising (not classified) on one occasion in newspapers of general circulation throughout the Company's service territory in Virginia:

NOTICE TO THE PUBLIC OF A PETITION BY
APPALACHIAN POWER COMPANY FOR APPROVAL OF
A RATE ADJUSTMENT CLAUSE, RPS-RAC, TO RECOVER
THE INCREMENTAL COSTS OF PARTICIPATION IN THE
VIRGINIA RENEWABLE ENERGY PORTFOLIO
STANDARD PROGRAM PURSUANT TO
VA. CODE §§ 56-585.1 A 5 D AND 56-585.2 E
CASE NO. PUR-2021-00048

- **Appalachian Power Company ("APCo") has applied for approval to revise its rate adjustment clause, RPS-RAC, to recover the residual, incremental costs related to its voluntary RPS program.**
- **APCo requests a total revenue requirement of approximately \$7.1 million for its RPS-RAC.**
- **A Hearing Examiner appointed by the State Corporation Commission ("Commission") will hold a telephonic hearing in this case on October 6, 2021, at 10 a.m., for the receipt of public witness testimony.**
- **An evidentiary hearing will be held on October 7, 2021, at 10 a.m., either in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, or by electronic means. Further details on this hearing will be provided by subsequent Commission Order or Hearing Examiner's Ruling.**
- **Further information about this case is available on the SCC website at:
scc.virginia.gov/pages/Case-Information.**

In 2008, Appalachian Power Company ("APCo" or "Company") sought and received approval from the State Corporation Commission ("Commission") to participate in a voluntary renewable energy portfolio standards ("RPS") program pursuant to § 56-585.2 E of the Code of Virginia ("Code"). In 2011, the Commission approved APCo's request for approval of a rate adjustment clause, designated RPS-RAC, to recover the incremental costs of participation in the voluntary RPS program pursuant to Code §§ 56-585.1 A 5 d and 56-585.2 E.

During its 2020 Session, the Virginia General Assembly enacted Chapters 1193 (HB 1526) and 1194 (SB 851) of the 2020 Virginia Acts of Assembly. These duplicate Acts of Assembly, known as the Virginia Clean Economy Act ("VCEA"), became effective on July 1, 2020. The VCEA repealed Code § 56-585.2, thereby ending the voluntary RPS program, and established a mandatory RPS program for APCo in new Code § 56-585.5.

On May 3, 2021, pursuant to Code §§ 56-585.1 A 5 d and 56-585.2 E, APCo filed a petition ("Petition") with the Commission for approval to revise the RPS-RAC to recover the residual, incremental costs related to the Company's participation in the voluntary RPS program. The Company notes that it has separately received Commission approval of a new non-bypassable rate adjustment clause to recover the costs of compliance associated with the VCEA's mandatory renewable portfolio standard (in Case No. PUR-2020-00165) and that the revised RPS-RAC proposed in the current case is intended to recover only the residual costs of compliance with the voluntary RPS standard. Due to the termination of the voluntary RPS by the VCEA, APCo also requests that the Commission discontinue the RPS-RAC effective March 1, 2023.

APCo requests implementation of its proposed revenue factor effective March 1, 2022, through February 28, 2023 ("Rate Year"). For the Rate Year, the Company states that it calculated a total revenue requirement for the RPS-RAC of \$7,127,710, which takes into account: (i) an actual under-recovery balance as of December 31, 2020, (ii) actual rider surcredit revenues through February 28, 2021, and (iii) projected rider surcredit revenues for the period March 2021 through February 2022. APCo states that it expects to have materially recovered all costs associated with the voluntary RPS by the end of the Rate Year, on February 28, 2023, but requests that any under- or over-recovery balance as of that time be considered part of its base rates.

If the proposed RPS-RAC is approved, the impact on customer bills would depend on a customer's rate schedule and usage. According to APCo, implementation of its proposed RPS-RAC on March 1, 2022, would increase the monthly bill of a residential customer using 1,000 kilowatt hours per month by approximately \$0.89. The proposed RPS-RAC would also affect non-residential customer bills, though the Company indicates that in accordance with the Code it has not allocated RPS-RAC costs to certain large power service customers.

Interested persons are encouraged to review the Petition and supporting documents for additional details.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Petition and supporting documents and thus may adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission entered an Order for Notice and Hearing that, among other things, scheduled public hearings on APCo's Petition. On October 6, 2021, at 10 a.m., the Commission will hold a telephonic hearing for the purpose of receiving the testimony of public witnesses, with no public witness present in the Commission's courtroom. On or before October 4, 2021, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

On October 7, 2021, at 10 a.m., either in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, or by electronic means, the Commission will convene a hearing to receive testimony and evidence offered by the Company, any respondents, and the Commission's Staff on the Company's Petition. Further details on this hearing will be provided by subsequent Commission Order or Hearing Examiner's Ruling.

The Commission has taken judicial notice of the ongoing public health emergency related to the spread of the coronavirus, or COVID-19, and the declarations of emergency issued at both the state and federal levels. In accordance therewith, all pleadings, briefs, or other documents required to be served in this matter should be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"). Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. For the duration of the COVID-19 emergency, any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Commission's Rules of Practice, the Commission has directed that service on parties and the Commission's Staff in this matter shall be accomplished by electronic means. Please refer to the Commission's Order for Notice and Hearing for further instructions concerning Confidential or Extraordinarily Sensitive Information.

An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Noelle J. Coates, Esquire, American Electric Power Service Corporation, 3 James Center, 1051 E. Cary Street, Suite 1100, Richmond, Virginia 23219, or njcoates@aep.com.

On or before October 6, 2021, any interested person may file comments on the Petition by following the instructions on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. All comments shall refer to Case No. PUR-2021-00048.

On or before July 30, 2021, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then

known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2021-00048.

On or before August 20, 2021, each respondent may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling and serve on the Commission's Staff, the Company, and all other respondents, any testimony and exhibits by which the respondent expects to establish its case, and each witness's testimony shall include a summary not to exceed one page. In all filings, respondents shall comply with the Commission's Rules of Practice, including 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2021-00048.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Company's Petition and the public version of other documents filed in this case, the Commission's Rules of Practice and the Commission's Order for Notice and Hearing may be viewed at: scc.virginia.gov/pages/Case-Information.

APPALACHIAN POWER COMPANY

(9). The Company shall serve each official listed in 20 VAC 5-204-10 J 1 as provided by 20 VAC 5-204-10 J 2.

(10) On or before July 23, 2021, the Company shall file proof of the notice and service required by Ordering Paragraphs (8) and (9) above, including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118, or by filing electronically at scc.virginia.gov/clk/efiling/.

(11) On or before October 6, 2021, any interested person may file comments on the Petition by following the instructions on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. All comments shall refer to Case No. PUR-2021-00048.

(12) On or before July 30, 2021, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2021-00048.

(13) Within three (3) business days of receipt of a notice of participation as a respondent, the Company shall serve a copy of its Petition on the respondent.

(14) On or before August 20, 2021, each respondent may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling and serve on the Staff, the Company, and all other respondents, any testimony and exhibits by which the respondent expects to establish its case, and each witness's testimony shall include a summary not to exceed one page. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein,

including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2021-00048.

(15) On or before September 3, 2021, the Staff shall investigate the Petition and file with the Clerk of the Commission its testimony and exhibits concerning the Petition, and each Staff witness's testimony shall include a summary not to exceed one page. A copy thereof shall be served on counsel to the Company and all respondents.

(16) On or before September 17, 2021, APCo shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff and all respondents.

(17) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to

the Staff.¹⁷ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

¹⁷ The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/pages/Case-Information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2021-00048 in the appropriate box.