

COMMONWEALTH OF VIRGINIA  
STATE CORPORATION COMMISSION  
AT RICHMOND, JANUARY 24, 2023

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PETITION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2022-00070

For reinstatement and revision of a rate adjustment  
clause, designated Rider RGGI, under  
§ 56-585.1 A 5 e of the Code of Virginia

ORDER FOR NOTICE AND HEARING

On May 5, 2022, Virginia Electric and Power Company ("Dominion" or the "Company") petitioned the State Corporation Commission ("Commission") to suspend, effective July 1, 2022, its rate adjustment clause ("RAC" or "Rider"), designated Rider RGGI, that was approved in Case No. PUR-2020-00169 ("Suspension Petition"). The Rider recovers the Company's costs related to the purchase of allowances through the Regional Greenhouse Gas Initiative ("RGGI") market-based trading program for carbon dioxide emissions.

In Case No. PUR-2020-00169, the Commission approved projected allowance costs of \$167,759,000 for the period ending July 31, 2022, subject to true-up for the actual costs subsequently approved by the Commission for that period.<sup>1</sup>

On June 15, 2022, the Commission granted the Company's Suspension Petition, ordering that Rider RGGI be suspended, and the Rider RGGI Projected Cost Recovery Factor be reset to \$0.00/kilowatt-hour ("kWh"), effective July 1, 2022. The Commission further directed that Dominion recover pre-July 31, 2022 RGGI costs through both Rider RGGI and base rates

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<sup>1</sup> *Petition of Virginia Electric and Power Company For approval of a rate adjustment clause, designated Rider RGGI, under § 56-585.1 A 5 e of the Code of Virginia*, Case No. PUR-2020-00169, 2021 S.C.C. Ann. Rept. 273, Order Approving Rate Adjustment Clause (Aug. 4, 2021); 2021 S.C.C. Ann. Rept. 279, Order on Reconsideration (Nov. 17, 2021).

(subject to further review in a future Rider RGGI actual cost true-up proceeding, and in the Company's 2024 triennial review proceeding).

On December 14, 2022, the Company filed a Petition, seeking Commission approval to reinstate and revise Rider RGGI ("Petition"). According to the Petition, the Company seeks to account for allowance costs incurred and recovered through Rider RGGI prior to the Rider's July 1, 2022 suspension.<sup>2</sup> Additionally, the Company seeks to reinstate Rider RGGI to recover deferred RGGI compliance costs incurred after July 31, 2022, and those projected to occur over the period of September 1, 2023 through August 31, 2024 (the "Rate Year").<sup>3</sup> For purposes of this proceeding, the Company states that it has assumed that Virginia will withdraw from RGGI on December 31, 2023, and accordingly has not projected any RGGI-related compliance costs to be incurred after that date.<sup>4</sup>

Code § 56-585.1 A 5 e permits a utility to seek approval of a rate adjustment clause for recovery of:

projected and actual costs of projects that the Commission finds to be necessary ... to comply with state or federal environmental laws or regulations applicable to generation facilities used to serve the utility's native load obligations, including the costs of allowances purchased through a market-based trading program for carbon dioxide emissions. The Commission shall approve such a petition if it finds that such costs are necessary to comply with such environmental laws or regulations.

In its Petition, Dominion states that for the period August 1, 2022 through December 31, 2023, it will require approximately 31,000,000 carbon dioxide ("CO<sub>2</sub>") allowances

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<sup>2</sup> Petition at 5.

<sup>3</sup> *Id.*

<sup>4</sup> *Id.*

to cover CO<sub>2</sub> emissions from its Virginia-based generation fleet, with approximately 7,000,000 CO<sub>2</sub> allowances for the Rate Year.<sup>5</sup> The Company states that it intends to follow a programmatic approach by purchasing most of its required allowances in the RGGI quarterly auction, using the secondary market to fulfill any deficiencies.<sup>6</sup> The Company states that it assumed a weighted average price of \$13.52 per allowance, based on futures contracts for 2022 and 2023.<sup>7</sup>

The Company states that its aggregate Virginia jurisdictional revenue requirement for RGGI-related costs from the time Virginia joined RGGI in 2021 through December 31, 2023 is expected to be approximately \$640 million.<sup>8</sup> For the period prior to August 1, 2022, the total revenue requirement was \$267 million on a Virginia jurisdictional basis. The Company states that it recovered \$84 million of the \$267 million through the initial Rider RGGI in effect from January 1, 2022 through June 30, 2022, and that the remaining amount of \$183 million is being recovered through base rates in effect as incurred.<sup>9</sup> For the period from August 1, 2022 through December 31, 2023, the Company projects a revenue requirement of approximately \$373 million on a Virginia jurisdictional basis, which the Company is proposing to recover during the Rate Year through the reinstated Rider RGGI.<sup>10</sup>

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<sup>5</sup> *Id.*

<sup>6</sup> *Id.*

<sup>7</sup> *Id.* at 6.

<sup>8</sup> *Id.*

<sup>9</sup> *Id.*

<sup>10</sup> *Id.*

The revenue requirement for Rider RGGI includes a Projected Cost Recovery Factor ("Projected Factor"). According to the Petition, the Projected Factor reflects the revenue requirement necessary for recovery of amortization expense for CO<sub>2</sub> allowances as well as projected financing costs on the unamortized purchased CO<sub>2</sub> allowance balance.<sup>11</sup> Additionally, the Company states that the Projected Factor includes the amortization of deferred costs, including financing costs, incurred prior to the Rate Year.<sup>12</sup> The Company states that no Actual Cost True-Up Factor is included in this proceeding because all differences between costs incurred and amounts recovered through Rider RGGI through July 31, 2022, will be recovered through base rates.<sup>13</sup> In this proceeding, the Company seeks approval of a total revenue requirement of \$373,214,000 for the Rate Year.<sup>14</sup>

If the proposed Rider RGGI for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of its proposed Rider RGGI on September 1, 2023, would increase the bill of a residential customer using 1,000 kWh per month by approximately \$4.64.<sup>15</sup>

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that Dominion should provide public notice of its Petition; a hearing should be scheduled for the purpose of receiving testimony and evidence on the Petition; interested persons should have an opportunity to file comments on the Petition or to participate as respondents in this proceeding;

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<sup>11</sup> *Id.*

<sup>12</sup> *Id.*

<sup>13</sup> *Id.* at 6-7.

<sup>14</sup> *Id.* at 7.

<sup>15</sup> *Id.*



submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(2) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(3) As provided by § 12.1-31 of the Code and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission, including filing a final report. A copy of each filing made with the Commission's Clerk's office in this matter shall also be sent electronically to the Office of the Hearing Examiners.<sup>17</sup>

(4) The Commission hereby schedules a telephonic hearing for the receipt of testimony from public witnesses on the Petition, as follows:

- (a) A hearing for the receipt of testimony from public witnesses on the Petition shall be convened telephonically at 10 a.m. on May 1, 2023, with no witness present in the Commission's courtroom.<sup>18</sup>
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.

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<sup>17</sup> Such electronic copies shall be sent to: [Wendy.Starkey@scc.virginia.gov](mailto:Wendy.Starkey@scc.virginia.gov), [LeaAnn.Robertson@scc.virginia.gov](mailto:LeaAnn.Robertson@scc.virginia.gov), and [Kaitlyn.Mcclure@scc.virginia.gov](mailto:Kaitlyn.Mcclure@scc.virginia.gov).

<sup>18</sup> The Hearing Examiner will convene counsel of record in this proceeding to attend the public witness hearing virtually.

- (c) On or before April 26, 2023, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at [scc.virginia.gov/pages/Webcasting](http://scc.virginia.gov/pages/Webcasting); (ii) by completing and emailing the PDF version of this form to [SCCInfo@scc.virginia.gov](mailto:SCCInfo@scc.virginia.gov); or (iii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m. on May 1, 2023, the Hearing Examiner assigned will telephone sequentially each person who has signed up to testify as provided above. This hearing will not be convened, and the parties will be notified of such, if no person signs up to testify as a public witness.
- (e) This public witness hearing will be webcast at [scc.virginia.gov/pages/Webcasting](http://scc.virginia.gov/pages/Webcasting).

(5) A public evidentiary hearing on the Petition shall be convened at 10 a.m. on May 4, 2023, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive testimony and evidence offered by the Company, respondents, and the Staff on the Petition.

(6) An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or [eryan@mcguirewoods.com](mailto:eryan@mcguirewoods.com). Interested persons also may download unofficial copies from the Commission's website: [scc.virginia.gov/pages/Case-Information](http://scc.virginia.gov/pages/Case-Information).

(7) On or before February 24, 2023, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory within Virginia:

NOTICE TO THE PUBLIC OF PETITION FOR REINSTATEMENT  
AND REVISION OF A RATE ADJUSTMENT CLAUSE,  
DESIGNATED RIDER RGGI,  
BY VIRGINIA ELECTRIC AND POWER COMPANY  
D/B/A DOMINION ENERGY VIRGINIA  
CASE NO. PUR-2022-00070

- Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion") has applied for approval to reinstate and revise its rate adjustment clause, Rider RGGI, for recovery of projected and actual costs related to the purchase of allowances through the Regional Greenhouse Gas Initiative ("RGGI") market-based trading program for carbon dioxide emissions.
- Dominion requests approval of a revenue requirement of \$373,214,000. According to Dominion, this amount would increase a typical residential customer's monthly bill using 1,000 kilowatt hours of electricity per month by approximately \$4.64.
- A Hearing Examiner appointed by the State Corporation Commission will hold a telephonic hearing in this case on May 1, 2023, at 10 a.m., for the receipt of public witness testimony.
- An evidentiary hearing will be held on May 4, 2023, at 10 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219.
- Further information about this case is available on the Commission website at:  
[scc.virginia.gov/pages/Case-Information](http://scc.virginia.gov/pages/Case-Information).

On May 5, 2022, Virginia Electric and Power Company ("Dominion" or the "Company") petitioned the State Corporation Commission ("Commission") to suspend, effective July 1, 2022, its rate adjustment clause ("RAC" or "Rider"), designated Rider RGGI, that was approved in Case No. PUR-2020-00169 ("Suspension Petition"). The Rider recovers the Company's costs related to the purchase of allowances through the Regional Greenhouse Gas Initiative ("RGGI") market-based trading program for carbon dioxide emissions.

In Case No. PUR-2020-00169, the Commission approved projected allowance costs of \$167,759,000 for the period ending July 31, 2022, subject to true-up for the actual costs subsequently approved by the Commission for that period.

On June 15, 2022, the Commission granted the Company's Suspension Petition, ordering that Rider RGGI be suspended, and the Rider RGGI Projected Cost Recovery Factor be reset to \$0.00/kilowatt-hour ("kWh"), effective July 1, 2022. The Commission further directed that Dominion recover pre-July 31, 2022 RGGI costs through both Rider RGGI and base rates (subject to further review in a future Rider RGGI actual cost true-up proceeding, and in the Company's 2024 triennial review proceeding).

On December 14, 2022, the Company filed a Petition, seeking Commission approval to reinstate and revise Rider RGGI ("Petition"). According to the Petition, the Company seeks to account for allowance costs incurred and recovered through Rider RGGI prior to the Rider's July 1, 2022 suspension. Additionally, the Company seeks to reinstate Rider RGGI to recover deferred RGGI compliance costs incurred after July 31, 2022, and those projected to occur over the period of September 1, 2023 through August 31, 2024 (the "Rate Year"). For purposes of this proceeding, the Company states that it has assumed that Virginia will withdraw from RGGI on December 31, 2023, and accordingly has not projected any RGGI-related compliance costs to be incurred after that date.

Code § 56-585.1 A 5 e permits a utility to seek approval of a rate adjustment clause for recovery of:

projected and actual costs of projects that the Commission finds to be necessary ... to comply with state or federal environmental laws or regulations applicable to generation facilities used to serve the utility's native load obligations, including the costs of allowances purchased through a market-based trading program for carbon dioxide emissions. The Commission shall approve such a petition if it finds that such costs are necessary to comply with such environmental laws or regulations.

In its Petition, Dominion states that for the period August 1, 2022 through December 31, 2023, it will require approximately 31,000,000 carbon dioxide ("CO<sub>2</sub>") allowances to

cover CO<sub>2</sub> emissions from its Virginia-based generation fleet, with approximately 7,000,000 CO<sub>2</sub> allowances for the Rate Year. The Company states that it intends to follow a programmatic approach by purchasing most of its required allowances in the RGGI quarterly auction, using the secondary market to fulfill any deficiencies. The Company states that it assumed a weighted average price of \$13.52 per allowance, based on futures contracts for 2022 and 2023.

The Company states that its aggregate Virginia jurisdictional revenue requirement for RGGI-related costs from the time Virginia joined RGGI in 2021 through December 31, 2023 is expected to be approximately \$640 million. For the period prior to August 1, 2022, the total revenue requirement was \$267 million on a Virginia jurisdictional basis. The Company states that it recovered \$84 million of the \$267 million through the initial Rider RGGI in effect from January 1, 2022 through June 30, 2022, and that the remaining amount of \$183 million is being recovered through base rates in effect as incurred. For the period from August 1, 2022 through December 31, 2023, the Company projects a revenue requirement of approximately \$373 million on a Virginia jurisdictional basis, which the Company is proposing to recover during the Rate Year through the reinstated Rider RGGI.

The revenue requirement for Rider RGGI includes a Projected Cost Recovery Factor ("Projected Factor"). According to the Petition, the Projected Factor reflects the revenue requirement necessary for recovery of amortization expense for CO<sub>2</sub> allowances as well as projected financing costs on the unamortized purchased CO<sub>2</sub> allowance balance. Additionally, the Company states that the Projected Factor includes the amortization of deferred costs, including financing costs, incurred prior to the Rate Year. The Company states that no Actual Cost True-Up Factor is included in this proceeding because all differences between costs incurred and amounts recovered through Rider RGGI through July 31, 2022, will be recovered through base rates. In this proceeding, the Company seeks approval of a total revenue requirement of \$373,214,000 for the Rate Year.

If the proposed Rider RGGI for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of its proposed Rider RGGI on September 1, 2023, would increase the bill of a residential customer using 1,000 kWh per month by approximately \$4.64.

Interested persons are encouraged to review the Petition and supporting documents for the details of these and other proposals.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Petition and supporting documents and thus may adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Petition. On May 1, 2023, at 10 a.m., the Hearing Examiner assigned to this case will hold a telephonic hearing, with no witness present in the Commission's courtroom, for the purpose of receiving the testimony of public witnesses. On or before April 26, 2023, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at [scc.virginia.gov/pages/Webcasting](http://scc.virginia.gov/pages/Webcasting); (ii) by completing and emailing the PDF version of this form to [SCCInfo@scc.virginia.gov](mailto:SCCInfo@scc.virginia.gov); or by calling (804) 371-9141. This public witness hearing will be webcast at [scc.virginia.gov/pages/Webcasting](http://scc.virginia.gov/pages/Webcasting).

On May 4, 2023, at 10 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Commission's Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and require electronic service on parties to this proceeding.

An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or [eryan@mcguirewoods.com](mailto:eryan@mcguirewoods.com).

On or before March 7, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at [scc.virginia.gov/clk/efiling](https://scc.virginia.gov/clk/efiling). Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2022-00070. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before March 21, 2023, each respondent may file with the Clerk of the Commission, at [scc.virginia.gov/clk/efiling](https://scc.virginia.gov/clk/efiling), any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2022-00070.

On or before April 26, 2023, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: [scc.virginia.gov/casecomments/Submit-Public-Comments](https://scc.virginia.gov/casecomments/Submit-Public-Comments). Those unable, as a practical matter, to submit comments electronically may file such comments with the Clerk of the Commission at the

address listed above. All such comments shall refer to Case No. PUR-2022-00070.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

The Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in the case may be viewed at: [scc.virginia.gov/pages/Case-Information](http://scc.virginia.gov/pages/Case-Information).

VIRGINIA ELECTRIC AND POWER COMPANY

(8) The Company shall serve each official listed in 20 VAC 5-204-10 J 1 as provided by 20 VAC 5-204-10 J 2.

(9) On or before March 14, 2023, the Company shall file proof of the notice and service required by Ordering Paragraphs (7) and (8), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission at [scc.virginia.gov/clk/efiling/](http://scc.virginia.gov/clk/efiling/).

(10) On or before April 26, 2023, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: [scc.virginia.gov/casecomments/Submit-Public-Comments](http://scc.virginia.gov/casecomments/Submit-Public-Comments). Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2022-00070.

(11) On or before March 7, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at [scc.virginia.gov/clk/efiling](http://scc.virginia.gov/clk/efiling). Those unable, as a practical matter, to file a notice

of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2022-00070.

(12) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of the Petition and supporting materials, unless these materials already have been provided to the respondent.

(13) On or before March 21, 2023, each respondent may file with the Clerk of the Commission, at [scc.virginia.gov/clk/efiling](http://scc.virginia.gov/clk/efiling), any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2022-00070.

(14) The Staff shall investigate the Petition. On or before April 4, 2023, the Staff shall file with the Clerk of the Commission its testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to the Company and all respondents.

(15) On or before April 18, 2023, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff and all respondents.

(16) All documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(17) The Commission's Rule of Practice 5 VAC 5-20-260, Interrogatories to parties or requests for production of documents and things, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to

the Staff.<sup>19</sup> Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 et seq.

(18) This matter is continued.

Commissioner Patricia L. West participated in this matter.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

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<sup>19</sup> The assigned Staff attorney is identified on the Commission's website, [scc.virginia.gov/pages/Case-Information](http://scc.virginia.gov/pages/Case-Information), by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2022-00070, in the appropriate box.