

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
AT RICHMOND, JANUARY 17, 2023

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PETITION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2022-00208

For revision of a rate adjustment clause,
designated Rider RPS, under § 56-585.1 A 5 d
of the Code of Virginia for the Rate Year
commencing September 1, 2023

ORDER FOR NOTICE AND HEARING

On December 8, 2022, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") a petition ("Petition") for revision of a rate adjustment clause, designated Rider RPS, pursuant to § 56-585.1 A 5 d of the Code of Virginia ("Code") and the directive contained in Ordering Paragraph (7) of the Final Order issued by the Commission on June 30, 2022, in Case No. PUR-2021-00282.¹ Through its Petition, Dominion seeks to recover projected and actual costs related to compliance with the mandatory renewable energy portfolio standard program ("RPS Program") established in the Virginia Clean Economy Act ("VCEA").²

Pursuant to Code § 56-585.5 C, Dominion is required to participate in an RPS Program that establishes annual goals for the sale of renewable energy to all retail customers in the Company's service territory, with certain limited exceptions. To comply with the RPS Program,

¹ *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider RPS, under § 56-585.1 A 5 d of the Code of Virginia*, Case No. PUR-2021-00282, Doc. Con. Cen. No. 220660027, Final Order (June 30, 2022). On December 16, 2022, Dominion filed supplemental Filing Schedules 3 and 8, which the Company intends to replace Filing Schedules 3 and 8 as originally filed. In accordance with 5 VAC 5-20-160, a memorandum of completeness was filed on December 22, 2022, finding the Petition complete subject to the granting of certain waiver requests, which are granted below. Accordingly, pursuant to Code § 56-585.1 A 7, the Commission must issue a final order in this proceeding no more than eight (8) months from the date of filing, or August 16, 2023.

² Petition at 1. *See also* 2020 Va. Acts chs. 1193, 1194.

Dominion must procure and retire renewable energy certificates ("RECs") originating from qualifying sources. The RPS Program requirements "shall be a percentage of the total electric energy sold in the previous calendar year" and must be implemented in accordance with the schedule set forth in Code § 56-585.5 C. The statute permits Dominion to apply renewable energy sales achieved or RECs acquired in excess of the sales requirement for a specific year's RPS Program to the sales requirements for certain future years. Code § 56-585.5 C further provides that, to the extent Dominion procures RECs for RPS Program compliance from resources it does not own, the Company shall be entitled to recover the costs of such RECs pursuant to Code §§ 56-249.6 or 56-585.1 A 5 d.

Code § 56-585.1 A 5 d, as amended by the VCEA, provides that a utility may petition the Commission for approval of one or more rate adjustment clauses for the timely and current recovery from customers of:

[p]rojected and actual costs of compliance with renewable energy portfolio standard requirements pursuant to § 56-585.5 that are not recoverable under subdivision 6. The Commission shall approve such a petition allowing the recovery of such costs incurred as required by § 56-585.5, provided that the Commission does not otherwise find such costs were unreasonably or imprudently incurred

In its Petition, Dominion states that it will meet the annual requirements of the RPS Program through the retirement of RECs that will be sourced from a combination of RECs generated from Company-owned renewable energy facilities, RECs generated from renewable energy facilities owned by an entity other than the utility with which the Company has entered into a power purchase agreement, long-term REC-only contracts, and market purchases.³ The

³ Petition at 3.

Company states that it may bank the RECs generated by Virginia facilities from 2021 through 2024 for use in 2025 when the requirement for Virginia-located resources begins.⁴

To determine the total cost of RECs to be recovered through Rider RPS, the Company states it first determined its projected RPS Program requirements for 2023, and then used those projections to determine the estimated volume of RECs needed during the rate year of September 1, 2023, to August 31, 2024 ("Rate Year").⁵ The Company asserts it then determined the projected volume of RECs that the Company would need to utilize from its bank or purchase from the market. For any RECs the Company would need to purchase or utilize from the bank, the Company states it multiplied the volume of RECs by a weighted average price in order to determine the cost of the gross purchases and banked RECs needed for the Rate Year.⁶ The Company expects to need approximately 10.9 million RECs during the Rate Year, approximately 109,000 of which it says must come from distributed energy resources.⁷ According to the Company, once it determined the total costs of RECs to be recovered in this proceeding, it applied a Virginia jurisdictional allocation factor.⁸

The revenue requirement for Rider RPS includes both a Projected Cost Recovery Factor and an Actual Cost True-Up Factor. In this proceeding, the Company seeks approval of a Projected Cost Recovery Factor Revenue requirement of \$104,343,202, and an Actual Cost

⁴ *Id.*

⁵ *Id.* at 4; Direct Testimony of John R. Liemann at 5.

⁶ Petition at 4.

⁷ *Id.*

⁸ *Id.*

True-up Factor revenue requirement of \$6,862,761, for a total revenue requirement of \$111,205,964 for the Rate Year.⁹

If the proposed Rider RPS for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of its proposed Rider RPS on September 1, 2023, would decrease the monthly bill of a residential customer using 1,000 kWh per month by approximately \$0.28 compared to the current Rider RPS.¹⁰

Dominion also requests a waiver, in part, of Rules 20 VAC 5-204-60 ("Rule 60") and 20 VAC 5-204-90 ("Rule 90") of the Commission's Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities ("Rate Case Rules")¹¹ with respect to Schedule 46.¹² Rule 60 states that an application for a rate adjustment clause filed pursuant to Chapter 23 of Title 56 of the Code shall include Schedule 46, "Rate Adjustment Clauses and Prudency Determinations Pursuant to Chapter 23 (§ 56-576 *et. seq.*) of the Code of Virginia." Schedule 46 requires an applicant to provide certain information, including key documents supporting the projected and actual costs recovered through the rate adjustment clause.¹³ According to Dominion, the supporting documentation responsive to this requirement is voluminous and not easily reviewed in hard copy (paper) format, and therefore the Company seeks waiver of the requirement to file 15 hard copies of the information.¹⁴ Instead, the

⁹ Petition at 6; Direct Testimony of Jared R. Robertson at 4.

¹⁰ Petition at 6.

¹¹ 20 VAC 5-204-5 *et seq.*

¹² Petition at 7.

¹³ Rate Case Rule 90, Schedule 46 instructions, § (c) (1) (iii).

¹⁴ Petition at 7.

Company proposes to provide the documentation to Commission Staff ("Staff") and any future case participants in electronic format.¹⁵

Finally, in conjunction with the filing of its Petition on December 8, 2022, the Company filed the Motion of Virginia Electric and Power Company for Entry of a Protective Order and Additional Protective Treatment ("Motion for Protective Ruling") and a proposed protective order that establishes procedures governing the use of confidential and extraordinarily sensitive information in this proceeding.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that Dominion should provide public notice of its Petition; a hearing should be scheduled for the purpose of receiving testimony and evidence on the Petition; interested persons should have an opportunity to file comments on the Petition or to participate as respondents in this proceeding; and the Staff should be directed to investigate the Petition and file testimony and exhibits containing its findings and recommendations thereon.

Further, we find that a Hearing Examiner should be assigned to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Company's Motion for Protective Ruling and filing a final report containing the Hearing Examiner's findings and recommendations.

Further, for purposes of making the Petition complete and commencing this proceeding, we grant Dominion's request to waive in part the requirements under Rule 60 and Rule 90 of the Rate Case Rules with respect to the filing of certain Schedule 46 materials.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings

¹⁵ *Id.*

unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2022-00208.

(2) All pleadings in this matter shall be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").¹⁶ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(4) As provided by § 12.1-31 of the Code and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Company's Motion for Protective Ruling, and to file a final report. A copy of each filing made

¹⁶ 5 VAC 5-20-10 *et seq.*

with the Commission's Clerk's office in this matter shall also be sent electronically to the Office of the Hearing Examiners.¹⁷

(5) The Commission hereby schedules a telephonic hearing for the receipt of testimony from public witnesses on the Petition, as follows:

- (a) A hearing for the receipt of testimony from public witnesses on the Petition shall be convened telephonically at 10 a.m. on April 17, 2023, with no witness present in the Commission's courtroom.¹⁸
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before April 13, 2023, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m. on April 17, 2023, the Hearing Examiner assigned will telephone sequentially each person who has signed up to testify as provided above. This hearing will not be convened, and the parties will be notified of such, if no person signs up to testify as a public witness.
- (e) This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

(6) A public evidentiary hearing on the Petition shall be convened at 10 a.m. on April 18, 2023, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive testimony and evidence offered by the Company, respondents, and the Staff on the Petition.

¹⁷ Such electronic copies shall be sent to: Wendy.Starkey@scc.virginia.gov, LeaAnn.Robertson@scc.virginia.gov, and Kaitlyn.Mcclure@scc.virginia.gov.

¹⁸ The Hearing Examiner will convene counsel of record in this proceeding to attend the public witness hearing virtually.

(7) An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/pages/Case-Information.

(8) On or before February 3, 2023, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory within Virginia:

NOTICE TO THE PUBLIC OF PETITION BY
VIRGINIA ELECTRIC AND POWER COMPANY
FOR REVISION OF A RATE ADJUSTMENT CLAUSE,
DESIGNATED RIDER RPS, FOR THE RATE YEAR
COMMENCING SEPTEMBER 1, 2023
CASE NO. PUR-2022-00208

- Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion") has applied for approval to revise its rate adjustment clause, Rider RPS, for recovery of projected and actual costs related to compliance with the mandatory renewable energy portfolio standard program established in the Virginia Clean Economy Act.
- Dominion requests approval of a revenue requirement of \$111,205,964. According to Dominion, this amount would decrease a typical residential customer's monthly bill using 1,000 kilowatt hours of electricity per month by approximately \$0.28.
- A Hearing Examiner appointed by the State Corporation Commission will hold a telephonic hearing in this case on April 17, 2023, at 10 a.m., for the receipt of public witness testimony.
- An evidentiary hearing will be held on April 18, 2023, at 10 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219.
- Further information about this case is available on the Commission website at: scc.virginia.gov/pages/Case-Information.

On December 8, 2022, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") a petition ("Petition") for revision of a rate adjustment clause, designated Rider RPS, pursuant to § 56 585.1 A 5 d of the Code of Virginia ("Code") and the directive contained in Ordering Paragraph (7) of the Final Order issued by the Commission on June 30, 2022, in Case No. PUR-2021-00282. Through its Petition, Dominion seeks to

recover projected and actual costs related to compliance with the mandatory renewable energy portfolio standard program ("RPS Program") established in the Virginia Clean Economy Act ("VCEA").

Pursuant to Code § 56 585.5 C, Dominion is required to participate in an RPS Program that establishes annual goals for the sale of renewable energy to all retail customers in the Company's service territory, with certain limited exceptions. To comply with the RPS Program, Dominion must procure and retire renewable energy certificates ("RECs") originating from qualifying sources. The RPS Program requirements "shall be a percentage of the total electric energy sold in the previous calendar year" and must be implemented in accordance with the schedule set forth in Code § 56 585.5 C. The statute permits Dominion to apply renewable energy sales achieved or RECs acquired in excess of the sales requirement for a specific year's RPS Program to the sales requirements for certain future years. Code § 56 585.5 C further provides that, to the extent Dominion procures RECs for RPS Program compliance from resources it does not own, the Company shall be entitled to recover the costs of such RECs pursuant to Code §§ 56-249.6 or 56-585.1 A 5 d.

Code § 56-585.1 A 5 d, as amended by the VCEA, provides that a utility may petition the Commission for approval of one or more rate adjustment clauses for the timely and current recovery from customers of:

[p]rojected and actual costs of compliance with renewable energy portfolio standard requirements pursuant to § 56-585.5 that are not recoverable under subdivision 6. The Commission shall approve such a petition allowing the recovery of such costs incurred as required by § 56 585.5, provided that the Commission does not otherwise find such costs were unreasonably or imprudently incurred

In its Petition, Dominion states that it will meet the annual requirements of the RPS Program through the retirement of RECs that will be sourced from a combination of RECs generated from Company owned renewable energy facilities, RECs generated from renewable energy facilities owned by an entity other than the utility with which the Company has entered into a power purchase agreement, long-term REC only contracts, and market purchases. The Company states that it may bank the RECs generated by Virginia facilities from 2021 through 2024 for use in 2025 when the requirement for Virginia-located resources begins.

To determine the total cost of RECs to be recovered through Rider RPS, the Company states it first determined its projected RPS Program requirements for 2023, and then used those projections to determine the estimated volume of RECs needed during the rate year of September 1, 2023, to August 31, 2024 ("Rate Year"). The Company asserts it then determined the projected volume of RECs that the Company would need to utilize from its bank or purchase from the market. For any RECs the Company would need to purchase or utilize from the bank, the Company states it multiplied the volume of RECs by a weighted average price in order to determine the cost of the gross purchases and banked RECs needed for the Rate Year. The Company expects to need approximately 10.9 million RECs during the Rate Year, approximately 109,000 of which it says must come from distributed energy resources. According to the Company, once it determined the total costs of RECs to be recovered in this proceeding, it applied a Virginia jurisdictional allocation.

The revenue requirement for Rider RPS includes both a Projected Cost Recovery Factor and an Actual Cost True Up Factor. In this proceeding, the Company seeks approval of a Projected Cost Recovery Factor Revenue requirement of \$104,343,202, and an Actual Cost True-up Factor revenue requirement of \$6,862,761, for a total revenue requirement of \$111,205,964 for the Rate Year.

If the proposed Rider RPS for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of its proposed Rider RPS on September 1, 2023, would decrease the monthly bill of a residential customer using 1,000 kWh per month by approximately \$0.28 compared to the current Rider RPS.

Interested persons are encouraged to review the Petition and supporting documents for the details of these and other proposals.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Petition and supporting documents and thus may adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Petition. On April 17, 2023, at 10 a.m.,

the Hearing Examiner assigned to this case will hold a telephonic hearing, with no witness present in the Commission's courtroom, for the purpose of receiving the testimony of public witnesses. On or before April 13, 2023, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

On April 18, 2023, at 10 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Commission's Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and require electronic service on parties to this proceeding.

An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com.

On or before February 21, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the

respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2022-00208. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before March 7, 2023, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2022-00208.

On or before April 11, 2023, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments with the Clerk of the Commission at the address listed above. All such comments shall refer to Case No. PUR-2022-00208.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

The Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in the case may be viewed at: scc.virginia.gov/pages/Case-Information.

VIRGINIA ELECTRIC AND POWER COMPANY

(9) The Company shall serve each official listed in 20 VAC 5-204-10 J 1 as provided by 20 VAC 5-204-10 J 2.

(10) On or before February 21, 2023, the Company shall file proof of the notice and service required by Ordering Paragraphs (8) and (9), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission at scc.virginia.gov/clk/efiling/.

(11) On or before April 11, 2023, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2022-00208.

(12) On or before February 21, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented

by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2022-00208.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of the Petition and supporting materials, unless these materials already have been provided to the respondent.

(14) On or before March 7, 2023, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2022-00208.

(15) The Staff shall investigate the Petition. On or before March 21, 2023, the Staff shall file with the Clerk of the Commission its testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to the Company and all respondents.

(16) On or before April 4, 2023, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff and all respondents.

(17) All documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.¹⁹ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) Dominion's request to waive in part the requirements under Rule 60 and Rule 90 of the Rate Case Rules with respect to the filing of certain Schedule 46 materials is granted as described herein.

(20) This matter is continued.

Commissioner Patricia L. West participated in this matter.

¹⁹ The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/pages/Case-Information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2022-00208, in the appropriate box.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

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