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STATE CORPORATION COMMISSION

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APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2024-00105

For approval and certification of electric transmission facilities: Fentress-Yadkin 500 kV Line #588 Rebuild and New 500 kV Fentress-Yadkin Line #5005

ORDER FOR NOTICE AND HEARING

On June 13, 2024, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application ("Application") for approval and certification of electric transmission facilities in the City of Chesapeake, Virginia.<sup>1</sup> Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia ("Code"), and the Utility Facilities Act, Code §§ 56-265.1 *et seq.*

Through its Application, the Company proposes to complete the following (collectively, "Project"):<sup>2</sup>

- (1) Rebuild the Company's existing overhead single circuit 500 kV Fentress-Yadkin Line #588 to address the condition of Line #588, which is approaching its end of service life. Specifically, as proposed, rebuild the approximately 13.5-mile-long Line #588, which currently is supported primarily by single circuit 500 kV weathering steel (COR-TEN®) lattice structures, with primarily single circuit 500 kV dulled galvanized steel monopole structures entirely within the existing right-of-way, which is currently maintained at 150 feet wide,<sup>3</sup> or on Company-owned property.

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<sup>1</sup> Application at 2-3.

<sup>2</sup> *Id.* at 2-4.

<sup>3</sup> For approximately 5.7 miles from the existing Fentress Substation to Structure #588/223, the existing Line #588 right-of-way is 235 feet wide. For the remaining 7.8 miles to the existing Yadkin Substation, the existing Line #588 right-of-way is 150 feet wide. The entire 13.5-mile existing transmission corridor containing Line #588 currently is cleared and maintained at 150 feet wide. As proposed, the Project is not anticipated to require clearing of any of the additional 85 feet of existing right-of-way for the rebuilt Line #588 or for the proposed new Line #5005, as described herein. However, Section I.F of the Appendix describes a Constraint Design Segment that would utilize

Additionally, replace the existing three-phase twin-bundled 2500 Aluminum Conductor Alloy Reinforced conductors with three-phase triple-bundled 1351.5 Aluminum Conductor Steel Reinforced ("ACSR") conductors with a summer transfer capability of 4,357 megavolt amperes ("MVA")<sup>4</sup> for the entire 13.5 miles. Collectively, this work is referred to as the Line #588 Rebuild.

- (2) Construct a new overhead single circuit 500 kV transmission line originating at the Company's existing Fentress Substation and continuing approximately 13.5 miles to terminate at the existing Yadkin Substation, resulting in 500 kV Fentress-Yadkin Line #5005.<sup>5</sup> Specifically, as proposed, the new Line #5005 will be installed with the rebuilt Line #588 entirely within the existing right-of-way, which is currently maintained at 150 feet wide, or on Company-owned property, supported primarily by single circuit 500 kV dulated galvanized steel monopole structures. Additionally, the proposed Line #5005 will utilize three-phase triple-bundled 1351.5 ACSR conductors with a summer transfer capability of 4,357 MVA. Collectively, this work is referred to as the proposed Line #5005.
- (3) Perform substation-related work at the Company's existing Fentress Substation and Yadkin Substation.

According to the Application, Dominion asserts the proposed Project is necessary to maintain the structural integrity and reliability of its transmission system in compliance with

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the entire 235-foot-wide existing right-of-way for approximately 1.6 miles of the 13.5-mile right-of-way corridor, as defined and discussed therein. *Id.* at 2 n.4.

<sup>4</sup> Apparent power, measured in MVA, is made up of real power (megawatt) and reactive power (megavolt ampere reactive). *Id.* at 2 n.5.

<sup>5</sup> In order to accommodate termination of proposed Line #5005 into the Yadkin Substation, the Company will shift two spans of existing Line #565 where it exits from the Yadkin Substation before reconnecting with the existing Line #565 right-of-way corridor. Specifically, the Company will replace one existing tower structure with one new three-pole structure within Company-owned property and will replace one existing tower structure with an H-frame structure within the existing right-of-way corridor. The shifted conductor will be covered by permit within an existing Virginia Department of Transportation ("VDOT") easement. Both of the proposed Line #565 structures are estimated to be within 20% of the existing structure heights. While this work is required by the proposed Project, the Company considers the removal of two existing structures and installation of two new structures (two total structure replacements) entirely within existing Company-owned property or by permit within an existing VDOT easement, to qualify as an "ordinary extension [] or improvement [] in the usual course of business" pursuant to Code § 56-265.2 A 1 and, therefore, does not require approval pursuant to Code § 56-46.1 B or a certificate of public convenience and necessity ("CPCN") from the Commission. Should the Commission determine that a CPCN is required for this Line #565 work as described herein, the Company requests that the Commission grant such CPCN as part of its final order in this proceeding. *Id.* at 2-3 n.6.

mandatory North American Electric Reliability Corporation Reliability Standards and to help reliably and successfully integrate the Coastal Virginia Offshore Wind Commercial Project with the transmission system in the City of Chesapeake, Virginia, as requested by the Company's Generation Construction Group.<sup>6</sup>

Dominion states that the total length of the existing right-of-way, which is currently maintained at 150 feet in width, and Company-owned property to be used for the Project, as proposed, is approximately 13.5 miles ("Proposed Route").<sup>7</sup> Dominion further states that no new right-of-way would be required for the Project because the existing right-of-way and Company-owned property are adequate for the proposed Project.<sup>8</sup> The Company asserts that it did not consider any alternative routes requiring new right-of-way for the Project, given the availability of existing right-of-way and the statutory preference given to the use of existing right-of-way, and because additional costs and environmental impacts would be associated with the acquisition of and construction on new right-of way.<sup>9</sup>

The Company states the desired in-service date for the proposed Project is January 1, 2027.<sup>10</sup> The Company represents that the total estimated conceptual cost of the proposed Project is approximately \$202.2 million, which includes approximately \$167.9 million

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<sup>6</sup> *Id.* at 2.

<sup>7</sup> *Id.* at 4.

<sup>8</sup> *Id.*

<sup>9</sup> *Id.* at 4-5.

<sup>10</sup> *Id.* at 5. Dominion requests that the Commission enter a final order by March 1, 2025. The Company states that, should the Commission issue a final order by March 1, 2025, the Company estimates that construction should begin in March 2025 and be completed by January 2027. *Id.*

for transmission-related work and approximately \$34.3 million for substation-related work (in 2024 dollars).<sup>11</sup>

As provided by Code § 62.1-44.15:21 D 2, the Commission and the State Water Control Board ("Board") consult on wetland impacts prior to the siting of electric utility facilities that require a CPCN. Acting on behalf of the Board, the Department of Environmental Quality ("DEQ") must prepare a Wetland Impacts Consultation on this Application, as required by the Code and Sections 2 and 3 of the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Consultation on Wetland Impacts (July 2003).<sup>12</sup> The Staff of the Commission ("Staff") has requested the Office of Wetlands & Stream Protection at DEQ to provide the Wetland Impacts Consultation for the Project.<sup>13</sup>

As provided by Code §§ 10.1-1186.2:1 B and 56-46.1 A, the Commission and DEQ coordinate reviews of the environmental impact of electric generating plants and associated facilities. Pursuant to the Code and consistent with the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Coordination of Reviews of the Environmental Impacts of Proposed Electric Generating Plants and Associated Facilities (August 2002),<sup>14</sup> the Commission receives and considers reports on the proposed facilities from state environmental agencies. Staff has requested the DEQ to coordinate an

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<sup>11</sup> *Id.*

<sup>12</sup> *In re Receiving comments on a draft memorandum of agreement between the State Water Control Board and the State Corporation Commission*, Case No. PUE-2003-00114, 2003 S.C.C. Ann. Rept. 474, Order Distributing Memorandum of Agreement (July 30, 2003).

<sup>13</sup> Letter from Andrew F. Major, State Corporation Commission, dated June 25, 2024, to David L. Davis, Department of Environmental Quality, filed in Case No. PUR-2024-00105.

<sup>14</sup> *In re Receiving comments on a draft memorandum of agreement between the Department of Environmental Quality and the State Corporation Commission*, Case No. PUE-2002-00315, 2002 S.C.C. Ann. Rept. 559, Order Distributing Memorandum of Agreement (Aug. 14, 2002).

environmental review of this Application by the appropriate agencies and to provide a report on the review.<sup>15</sup>

NOW THE COMMISSION, upon consideration of the Application and applicable statutes, finds that: this matter should be docketed; Dominion should give notice of its Application to interested persons and the public; public hearings should be scheduled for the purpose of receiving testimony and evidence on the Application as well as public witness testimony; interested persons should have an opportunity to file comments on the Application or participate as a respondent in this proceeding; and Staff should be directed to investigate the Application and file testimony and exhibits containing its findings and recommendations thereon. Finally, we find this matter should be assigned a Hearing Examiner to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Motion *Pro Hac Vice* that was filed simultaneously with the Application, and filing a final report containing the Hearing Examiner's findings and recommendations.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

- (1) This matter is docketed and assigned Case No. PUR-2024-00105.
- (2) All pleadings, briefs, or other documents required to be served in this matter shall be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of

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<sup>15</sup> Letter from Andrew F. Major, State Corporation Commission, dated June 25, 2024, to Bettina Rayfield, Department of Environmental Quality, filed in Case No. PUR-2024-00105.

the Commission's Rules of Practice and Procedure ("Rules of Practice").<sup>16</sup> Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, all parties and Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or Staff is impeded from preparing its case.

(4) As provided by § 12.1-31 of the Code and Rule 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Motion *Pro Hac Vice* that was filed simultaneously with the Application, and filing a final report containing the Hearing Examiner's findings and recommendations. A copy of each filing made with the Commission's Clerk's office in this matter shall also be sent electronically to the Office of the Hearing Examiners.<sup>17</sup>

(5) The Commission hereby schedules a telephonic portion of the hearing for the receipt of testimony from public witnesses on the Application, as follows:

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<sup>16</sup> 5 VAC 5-20-10 *et seq.*

<sup>17</sup> Such electronic copies shall be sent to: [OHEparalegals@scc.virginia.gov](mailto:OHEparalegals@scc.virginia.gov).

- (a) The portion of the hearing for the receipt of testimony from public witnesses on the Application shall be convened telephonically at 10 a.m., on November 15, 2024.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before November 8, 2024, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at [scc.virginia.gov/pages/Webcasting](http://scc.virginia.gov/pages/Webcasting); (ii) by completing and emailing the PDF version of this form to [SCCInfo@scc.virginia.gov](mailto:SCCInfo@scc.virginia.gov); or (iii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m., on November 15, 2024, the Hearing Examiner appointed to this case will telephone sequentially each person who has signed up to testify, if any, as provided above.
- (e) This public witness hearing will be webcast at [scc.virginia.gov/pages/Webcasting](http://scc.virginia.gov/pages/Webcasting).

(6) The evidentiary portion of the hearing shall be convened at 10 a.m., on November 15, 2024, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and the Staff.

(7) An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company: Vishwa B. Link, Esquire, McGuireWoods LLP, 800 East Canal Street, Richmond Virginia, 23219, or [vlink@mcguirewoods.com](mailto:vlink@mcguirewoods.com). Interested persons also may download unofficial copies from the Commission's website: [scc.virginia.gov/pages/Case-Information](http://scc.virginia.gov/pages/Case-Information).

(8) On or before August 14, 2024, the Company shall cause to be sent by first class mail a copy of the notice and sketch map prescribed in Ordering Paragraph (9) to all owners of

property within the route of the Proposed Route as of the date of this Order and as indicated on the map or sketch of the routes filed with the Commission, which requirement shall be satisfied by mailing to such persons at such addresses as are indicated in the land books maintained by the commissioner of revenue, director of finance, treasurer, or other officer of the county or municipality designated as provided by Code § 58.1-3100 *et seq.*

(9) On or before August 14, 2024, the Company shall cause the following notice and sketch map of the Proposed Route as shown in Attachment V.A on page 384 of the Appendix to the Application, to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation in the City of Chesapeake, Virginia:

NOTICE TO THE PUBLIC OF AN APPLICATION BY  
VIRGINIA ELECTRIC AND POWER COMPANY  
FOR APPROVAL AND CERTIFICATION OF ELECTRIC  
TRANSMISSION FACILITIES: FENTRESS-YADKIN  
500 KV LINE #588 REBUILD AND  
NEW 500 KV FENTRESS-YADKIN LINE #5005  
CASE NO. PUR-2024-00105

On June 13, 2024, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application ("Application") for approval and certification of electric transmission facilities in the City of Chesapeake, Virginia. Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia ("Code"), and the Utility Facilities Act, Code §§ 56-265.1 *et seq.*

Through its Application, the Company proposes to complete the following (collectively, "Project"):

- (1) Rebuild the Company's existing overhead single circuit 500 kV Fentress-Yadkin Line #588 to address the condition of Line #588, which is approaching its end of service life. Specifically, as proposed, rebuild the approximately 13.5-mile-long Line #588, which currently is supported primarily by single circuit 500 kV weathering steel (COR-TEN®) lattice structures, with primarily single circuit 500 kV dulled galvanized steel monopole structures entirely within the existing right-of-way, which is currently maintained at 150 feet wide, or on

Company-owned property. Additionally, replace the existing three-phase twin-bundled 2500 Aluminum Conductor Alloy Reinforced conductors with three-phase triple-bundled 1351.5 Aluminum Conductor Steel Reinforced ("ACSR") conductors with a summer transfer capability of 4,357 megavolt amperes ("MVA") for the entire 13.5 miles. Collectively, this work is referred to as the Line #588 Rebuild.

- (2) Construct a new overhead single circuit 500 kV transmission line originating at the Company's existing Fentress Substation and continuing approximately 13.5 miles to terminate at the existing Yadkin Substation, resulting in 500 kV Fentress-Yadkin Line #5005. Specifically, as proposed, the new Line #5005 will be installed with the rebuilt Line #588 entirely within the existing right-of-way, which is currently maintained at 150 feet wide, or on Company-owned property, supported primarily by single circuit 500 kV dulled galvanized steel monopole structures. Additionally, the proposed Line #5005 will utilize three-phase triple-bundled 1351.5 ACSR conductors with a summer transfer capability of 4,357 MVA. Collectively, this work is referred to as the proposed Line #5005.
- (3) Perform substation-related work at the Company's existing Fentress Substation and Yadkin Substation.

According to the Application, Dominion asserts the proposed Project is necessary to maintain the structural integrity and reliability of its transmission system in compliance with mandatory North American Electric Reliability Corporation Reliability Standards and to help reliably and successfully integrate the Coastal Virginia Offshore Wind Commercial Project with the transmission system in the City of Chesapeake, Virginia, as requested by the Company's Generation Construction Group.

Dominion states that the total length of the existing right-of-way, which is currently maintained at 150 feet in width, and Company-owned property to be used for the Project, as proposed, is approximately 13.5 miles ("Proposed Route"). Dominion further states that no new right-of-way would be required for the Project because the existing right-of-way and Company-owned property are adequate for the proposed Project. The Company asserts that it did not consider any alternative routes requiring new right-of-way for the Project, given the availability of existing right-of-way and the statutory preference given to the use of existing right-of-way, and because additional costs and

environmental impacts would be associated with the acquisition of and construction on new right-of way.

The Company states the desired in-service date for the proposed Project is January 1, 2027. The Company represents that the total estimated conceptual cost of the proposed Project is approximately \$202.2 million, which includes approximately \$167.9 million for transmission-related work and approximately \$34.3 million for substation-related work (in 2024 dollars).

### **Description of Route for the proposed Project**

#### **Proposed Route – Line #588 and Line #5005**

The Proposed Route for rebuilt Line #588 and proposed Line #5005 begins at the Fentress Substation located east of Fentress Loop and west of Chesapeake & Albemarle Railroad. The Proposed Route exits the Fentress Substation within the existing right-of-way corridor, which is currently cleared and maintained at a width of 150 feet. The Proposed Route then crosses Fentress Loop and continues west through the Etheridge Woods, Brandermill, and Etheridge Meadows developments. It then crosses Chesapeake Expressway/Route 168. From there, the Proposed Route continues southwest, crossing Battlefield Boulevard, Hanbury Road, and Johnstown Road. The Proposed Route then turns northwest and continues towards the Great Dismal Swamp National Wildlife Refuge, passing north of Chesapeake Regional Airport and crossing Route 17/Dominion Boulevard and Deep Creek Park. The Proposed Route next crosses the Deep Creek Canal/Intracoastal Waterway and passes northeast of the Great Dismal Swamp National Wildlife Refuge before crossing the Culpepper Landing and Elmwood Landing developments. From here, the Proposed Route generally trends north before terminating at the existing Yadkin Substation, located on Yadkin Road north and east of Interstate 64 and south of Norfolk Southern Railroad.

For the proposed Project, the existing weathering steel lattice towers supporting Line #588 are proposed to be replaced with new single circuit dulled galvanized steel monopoles. In addition, new single circuit dulled galvanized steel structures, which are primarily monopoles, will be installed within the same corridor to support the proposed new Line #5005. The proposed structures supporting rebuilt Line #588 and proposed Line #5005 will be constructed side-by-side entirely within the existing corridor, which is cleared and maintained at a width of 150 feet, or on

Company-owned property. The side-by-side structures will have a minimum structure height of approximately 170 feet, a maximum structure height of approximately 195 feet, and an average structure height of approximately 185 feet, based on preliminary conceptual design, not including foundation reveal, and subject to change based on final engineering design. Note that these approximate structure heights exclude one approximately 115-foot-tall three-pole structure supporting Line #5005 that will be installed on Company-owned property, as it would create a downward bias in the overall average structure height along the Proposed Route for the Project.

To the extent needed, the Company may propose to replace the removed Line #588 structures within an approximately 1.6-mile Constraint Design Segment that includes two side-by-side single circuit 500 kV dulled galvanized steel monopoles in a delta configuration (*i.e.*, arms on both sides of the structures) supporting rebuilt Line #588 and proposed Line #5005. The Constraint Design Segment would require the Company to clear and utilize the entire 235-foot-width of the Company's existing right-of-way, which is currently maintained at 150 feet, for approximately 1.6 miles. The side-by-side delta configured monopole structures along the approximately 1.6-mile Constraint Design Segment would have a minimum structure height of approximately 145 feet, a maximum structure height of approximately 150 feet, and an average structure height of approximately 147 feet, based on preliminary conceptual design, not including foundation reveal, and subject to change based on final engineering design.

All distances, heights, and directions are approximate. A sketch map of the proposal accompanies this notice. A more detailed map may be viewed on the Commission's website: [scc.virginia.gov/pages/Transmission-Line-Projects](http://scc.virginia.gov/pages/Transmission-Line-Projects). A more complete description of the Project also may be found in the Company's Application.

The Commission may consider a route not significantly different from the route described in this notice without additional notice to the public.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled a public hearing on Dominion's Application. On November 15, 2024, at 10 a.m., the Hearing Examiner assigned will hold the telephonic portion of the hearing for the purpose of receiving the testimony of public witnesses. On or before November 8, 2024, any person

desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at [scc.virginia.gov/pages/Webcasting](http://scc.virginia.gov/pages/Webcasting); (ii) by completing and emailing the PDF version of this form to [SCCInfo@scc.virginia.gov](mailto:SCCInfo@scc.virginia.gov); or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at [scc.virginia.gov/pages/Webcasting](http://scc.virginia.gov/pages/Webcasting).

On November 15, 2024, at 10 a.m. or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Application from the Company, any respondents, and the Commission's Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and has required electronic service on parties to this proceeding.

Electronic copies of the Application and other supporting materials may be inspected at: <https://www.dominionenergy.com/projects-and-facilities/electric-projects/power-line-projects/yadkin-fentress>. An electronic copy of the Company's Application also may be obtained by submitting a written request to counsel for the Company: Vishwa B. Link, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or [vlink@mcguirewoods.com](mailto:vlink@mcguirewoods.com). Interested persons also may download unofficial copies of the Application and other documents filed in this case from the Commission's website: [scc.virginia.gov/pages/Case-Information](http://scc.virginia.gov/pages/Case-Information).

On or before November 8, 2024, any interested person may submit comments on the Application by following the instructions found on the Commission's website: [scc.virginia.gov/casecomments/Submit-Public-Comments](http://scc.virginia.gov/casecomments/Submit-Public-Comments). Those unable, as a practical matter, to submit comments electronically may file such comments with the Clerk of the State Corporation Commission c/o Document Control Center, P.O. Box 2118,

Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2024-00105.

On or before September 13, 2024, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at [scc.virginia.gov/clk/efiling](https://scc.virginia.gov/clk/efiling). Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00105.

On or before October 4, 2024, each respondent may file with the Clerk of the Commission, at [scc.virginia.gov/clk/efiling](https://scc.virginia.gov/clk/efiling), any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Commission's Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00105.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with

the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Company's Application and other documents filed in this case, the Commission's Rules of Practice, and the Commission's Order for Notice and Hearing may be viewed on the Commission's website at: [scc.virginia.gov/pages/Case-Information](http://scc.virginia.gov/pages/Case-Information).

VIRGINIA ELECTRIC AND POWER COMPANY

(10) On or before August 14, 2024, the Company shall serve a copy of this Order for Notice and Hearing on the following local officials, to the extent the position exists, in each county, city, and town through which the Project is proposed to be built: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Service shall be made electronically where possible; if electronic service is not possible, service shall be made by either personal delivery or first-class mail to the customary place of business or residence of the person served.

(11) On or before August 30, 2024, the Company shall file proof of the notice and service required by Ordering Paragraphs (9) and (10), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the State Corporation Commission at [scc.virginia.gov/clk/efiling](http://scc.virginia.gov/clk/efiling).

(12) On or before August 30, 2024, the Company shall file with the Clerk of the Commission a certificate of the mailing of notice to owners of property prescribed by Ordering Paragraph (8). The certificate shall not include the names and addresses of the owners of property served, but the Company shall maintain a record of such information.

(13) On or before November 8, 2024, any interested person may file comments on the Application by following the instructions found on the Commission's website: [scc.virginia.gov/casecomments/Submit-Public-Comments](http://scc.virginia.gov/casecomments/Submit-Public-Comments). Those unable, as a practical matter,

to file comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2024-00105.

(14) On or before September 13, 2024, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at [scc.virginia.gov/clk/efiling](https://scc.virginia.gov/clk/efiling). Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (13). Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00105.

(15) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve a copy of the Application on the respondent, unless these materials already have been provided to the respondent.

(16) On or before October 4, 2024, each respondent may file with the Clerk of the Commission at [scc.virginia.gov/clk/efiling](https://scc.virginia.gov/clk/efiling) any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address

listed in Ordering Paragraph (13). Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00105.

(17) The Staff shall investigate the Application. On or before October 18, 2024, the Staff shall investigate the Application and file with the Clerk of the Commission its testimony and exhibits concerning the Application, and each Staff witness's testimony shall include a summary not to exceed one page. A copy thereof shall be served on counsel to the Company and all respondents.

(18) On or before November 1, 2024, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff, all respondents, and DEQ.

(19) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(20) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the

service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.<sup>18</sup> Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(21) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

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<sup>18</sup> The assigned Staff attorney is identified on the Commission's website, [scc.virginia.gov/pages/Case-Information](http://scc.virginia.gov/pages/Case-Information), by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2024-00105 in the appropriate box.