

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

AT RICHMOND, JUNE 14, 2021

SCC-CLERK'S OFFICE
DOCUMENT CONTROL CENTER

2021 JUN 14 P 1: 57

210630002

APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2021-00100

For approval and certification of electric transmission facilities: Beaumeade-Belmont 230 kV Transmission Line #227 Reconductor and Partial Rebuild

ORDER FOR NOTICE AND HEARING

On May 20, 2021, Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application for approval and certification to construct and operate electric transmission facilities in Loudoun County, Virginia ("Application"). Dominion filed the Application pursuant to § 56-46.1 of the Code of Virginia ("Code") and the Utility Facilities Act, Code § 56-265.1 *et seq.*

Dominion seeks (i) to reconductor approximately 6.7 miles of the Company's networked overhead 230 kilovolt ("kV") transmission Line #227 between its existing Beaumeade and Belmont Substations, using 2-768.2 ACSS/TW/HS conductor, designed for a maximum operating temperature of 250 degrees Celsius and a minimum summer transfer capacity of 1573 MVA; (ii) to uprate the line terminal equipment at Beaumeade and Belmont Substations to 4000 Amp standards by replacing line switches, line leads, wave traps, breakers, breaker switches, and bus segments as needed; (iii) to uprate line switches at the Company's Ashburn Substation and Northern Virginia Electric Cooperative's Cochran Mill Delivery Point, which are intermediate stations tapped from Line #227, to 4000 Amps; (iv) to remove an idle 230 kV conductor between Structures #227/182-188; and (v) within the 6.7-mile Reconductor Project, to remove five double

circuit 230 kV weathering steel lattice towers (Structures #227/182-186) supporting 0.76 mile of the existing Line #227 and an idle 230 kV conductor, which will be replaced with four double circuit and two single circuit 230 kV galvanized steel poles (collectively, the "Project").¹

Dominion states that the Project is necessary to maintain the structural integrity and reliability of its transmission system in compliance with mandatory North American Electric Reliability Corporation Reliability Standards.² The Company further states that the Project will replace aging infrastructure that is at the end of its service life.³

The Company states that the desired in-service date for the Project is December 31, 2023.⁴ The Company represents that the estimated conceptual cost of the Project (in 2021 dollars) is approximately \$15.1 million, which includes approximately \$11.3 million for transmission-related work and \$3.8 million for substation-related work.⁵

Dominion represents that given the availability of existing right-of-way ("ROW") and the statutory preference given to the use of existing ROW, and because of the additional costs and environmental impacts that would be associated with the acquisition and construction of new ROW, the Company considered no alternate routes requiring new ROW for the Project.⁶

¹ Application at 2.

² *Id.*

³ *Id.* at 3.

⁴ *Id.* at 4. Dominion requests that the Commission enter a final order by April 1, 2022, for the Company to begin construction by June 1, 2022, and complete construction by December 31, 2023. *Id.*

⁵ *Id.* at 4-5.

⁶ *Id.* at 5.

As provided by Code § 62.1-44.15:21 D 2, the Commission and the State Water Control Board ("Board") consult on wetland impacts prior to the siting of electric utility facilities that require a certificate of public convenience and necessity. Acting on behalf of the Board, the Department of Environmental Quality ("DEQ") must prepare a Wetland Impacts Consultation on this Application, as required by the Code and Sections 2 and 3 of the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Consultation on Wetland Impacts.⁷ The Staff of the Commission ("Staff") has requested the Office of Wetlands & Stream Protection at the DEQ to provide a Wetland Impacts Consultation for the Project.⁸

As provided by Code §§ 10.1-1186.2:1 B and 56-46.1 A, the Commission and the DEQ coordinate reviews of the environmental impact of electric generating plants and associated facilities. Pursuant to the Code and consistent with the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Coordination of Reviews of the Environmental Impacts of Proposed Electric Generating Plants and Associated Facilities (August 2002),⁹ the Commission receives and considers reports on the proposed facilities from state environmental agencies. The Staff has requested the DEQ to coordinate an

⁷ *In re Receiving comments on a draft memorandum of agreement between the State Water Control Board and the State Corporation Commission*, Case No. PUE-2003-00114, 2003 S.C.C. Ann. Rept. 474, Order Distributing Memorandum of Agreement (July 30, 2003).

⁸ Letter from William Henry Harrison IV, Esquire, State Corporation Commission, dated June 9, 2021, to David L. Davis, Department of Environmental Quality, filed in Case No. PUR-2021-00100.

⁹ *In re Receiving comments on a draft memorandum of agreement between the Department of Environmental Quality and the State Corporation Commission*, Case No. PUE-2002-00315, 2002 S.C.C. Ann. Rept. 559, Order Distributing Memorandum of Agreement (Aug. 14, 2002).

environmental review of this Application by the appropriate agencies and to provide a report on the review.¹⁰

NOW THE COMMISSION, upon consideration of the Application and applicable statutes, finds that: this matter should be docketed; Dominion should give notice of its Application to interested persons and the public; a public hearing should be scheduled for the purpose of receiving testimony and evidence on the Application; interested persons should have an opportunity to file comments on the Application or participate as a respondent in this proceeding; and the Staff should be directed to investigate the Application and file testimony and exhibits containing its findings and recommendations thereon. Finally, we find that this matter should be assigned to a Hearing Examiner to conduct all further proceedings in this matter on behalf of the Commission.

The Commission further takes judicial notice of the ongoing public health emergency related to the spread of the coronavirus, or COVID-19, and the declarations of emergency issued at both the state and federal levels.¹¹ The Commission has taken certain actions, and may take additional actions going forward, that could impact the procedures in this proceeding.¹²

¹⁰ Letter from William Henry Harrison IV, Esquire, State Corporation Commission, dated June 9, 2021, to Bettina Rayfield, Department of Environmental Quality, filed in Case No. PUR-2021-00100.

¹¹ See, e.g., Executive Order No. 51, Declaration of a State of Emergency Due to Novel Coronavirus, COVID-19, issued March 12, 2020, by Governor Ralph S. Northam. This and subsequent Executive Orders related to COVID-19 may be found at: <https://www.governor.virginia.gov/executive-actions/>.

¹² See, e.g., *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Electronic Service of Commission Orders*, Case No. CLK-2020-00004, Doc. Con. Cen. No. 200330035, Order Concerning Electronic Service of Commission Orders (Mar. 19, 2020), *extended by* Doc. Con. Cen. No. 200520105, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (May 11, 2020); *Commonwealth of Virginia, ex rel., State Corporation Commission, Ex Parte: Revised Operating Procedures During COVID-19 Emergency*, Case No. CLK-2020-00005, Doc. Con. Cen. No. 200330042, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (Mar. 19, 2020) ("Revised Operating Procedures Order"), *extended by* Doc. Con. Cen. No. 200520105, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (May 11, 2020); *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Electronic service among parties*

Consistent with these actions, in regard to the terms of the procedural framework established below, the Commission will, among other things, direct the electronic filing of testimony and pleadings, unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2021-00100.

(2) All pleadings in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").¹³ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. For the duration of the COVID-19 emergency, any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.¹⁴

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Commission's Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent

during COVID-19 emergency, Case No. CLK-2020-00007, Doc. Con. Cen. No. 200410009, Order Requiring Electronic Service (Apr. 1, 2020).

¹³ 5 VAC 5-20-10 *et seq.*

¹⁴ As noted in the Revised Operating Procedures Order, submissions to the Commission's Clerk's Office via U.S. Mail or commercial mail equivalents may not be processed for an indefinite period of time due to the COVID-19 emergency.

practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(4) As provided by § 12.1-31 of the Code and Rule 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Commission's Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission and to file a final report.

(5) Due to the ongoing public health emergency related to the spread of the coronavirus, or COVID-19, the Commission hereby schedules a telephonic hearing for the receipt of testimony from public witnesses on the Application, as follows:

- A hearing for the receipt of testimony from public witnesses on the Application shall be convened telephonically at 10 a.m., on November 9, 2021, with no witness present in the Commission's courtroom.¹⁵
- To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- On or before November 5, 2021, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141.
- Beginning at 10 a.m., on November 9, 2021, the Commission will telephone sequentially each person who has signed up to testify as provided above. This hearing will not be convened, and the parties will be notified of such, if no person signs up to testify as a public witness.
- This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

¹⁵ The Commission will convene counsel of record in this proceeding to attend the public witness hearing virtually.

(6) A hearing shall be convened on November 10, 2021, at 10 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, or by electronic means to receive the testimony and evidence of the Company, any respondents, and the Staff. Further details on this hearing will be provided by subsequent Commission Order or Hearing Examiner's Ruling.

(7) An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company, David J. DePippo, Esquire, Dominion Energy Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219, or david.j.depippo@dominionenergy.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/pages/Case-Information.

(8) On or before July 16, 2021, the Company shall cause to be sent by first class mail a copy of the notice and sketch map prescribed in Ordering Paragraph (9) to all owners, as of the date of this Order, of property within the route of the proposed Project, as indicated on the map or sketch of the route filed with the Commission, which requirement shall be satisfied by mailing to such persons at such addresses as are indicated in the land books maintained by the commissioner of revenue, director of finance, treasurer, or other officer of the county or municipality designated as provided by Code § 58.1-3100 *et seq.*

(9) On or before July 16, 2021, the Company shall cause the following notice and the sketch map of the proposed route appearing on page 175 of the Appendix to the Application to be published as display advertising (not classified) on one occasion in newspapers of general circulation in Loudoun County, Virginia:

NOTICE TO THE PUBLIC OF AN APPLICATION BY
 VIRGINIA ELECTRIC AND POWER COMPANY
 FOR APPROVAL AND CERTIFICATION OF ELECTRIC
 TRANSMISSION FACILITIES:
 BEAUMEADE-BELMONT 230 KV
 TRANSMISSION LINE #227 RECONDUCTOR AND PARTIAL
 REBUILD
CASE NO. PUR-2021-00100

On May 20, 2021, Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application for approval and certification to construct and operate electric transmission facilities in Loudoun County, Virginia ("Application"). Dominion filed the Application pursuant to § 56-46.1 of the Code of Virginia ("Code") and the Utility Facilities Act, Code § 56-265.1 *et seq.*

Dominion seeks (i) to reconductor approximately 6.7 miles of the Company's networked overhead 230 kilovolt ("kV") transmission Line #227 between its existing Beaumeade and Belmont Substations, using 2-768.2 ACSS/TW/HS conductor, designed for a maximum operating temperature of 250 degrees Celsius and a minimum summer transfer capacity of 1573 MVA; (ii) to uprate the line terminal equipment at Beaumeade and Belmont Substations to 4000 Amp standards by replacing line switches, line leads, wave traps, breakers, breaker switches, and bus segments as needed; (iii) to uprate line switches at the Company's Ashburn Substation and Northern Virginia Electric Cooperative's Cochran Mill Delivery Point, which are intermediate stations tapped from Line #227, to 4000 Amps; (iv) to remove an idle 230 kV conductor between Structures #227/182-188; and (v) within the 6.7-mile Reconductor Project, to remove five double circuit 230 kV weathering steel lattice towers (Structures #227/182-186) supporting 0.76 mile of the existing Line #227 and an idle 230 kV conductor, which will be replaced with four double circuit and two single circuit 230 kV galvanized steel poles (collectively, the "Project").

Dominion states that the Project is necessary to maintain the structural integrity and reliability of its transmission system in compliance with mandatory North American Electric Reliability Corporation Reliability Standards. The Company further states that the Project will replace aging infrastructure that is at the end of its service life.

The Company states that the desired in-service date for the Project is December 31, 2023. The Company represents that the estimated conceptual cost of the Project (in 2021 dollars) is approximately \$15.1 million, which includes approximately \$11.3 million for transmission-related work and \$3.8 million for substation-related work.

Dominion represents that given the availability of existing right-of-way ("ROW") and the statutory preference given to the use of existing ROW, and because of the additional costs and environmental impacts that would be associated with the acquisition and construction of new ROW, the Company considered no alternate routes requiring new ROW for the Project.

Description of the Route

The proposed route for the Project is located within an approximately 6.7-mile existing transmission ROW corridor currently occupied by double circuit 230 kV transmission Line #227 entirely within Loudoun County, Virginia. The existing transmission line ROW for the proposed Project route varies from 100 to 250 feet wide. The ROW originates at the Beaumeade Substation, which is located near the intersection of Smith Station Road and Gloucester Parkway in Loudoun County, and continues 5.43 miles to Structure #227/182, which is located near the intersection of Samuels Mill Court and Cochran Mill Road (SR 653). Line #227 then continues 1.28 miles until it terminates at the Belmont Substation, which is located near the intersection of Gant Lane (SR 652) and Cochran Mill Road (SR 653).

For a 0.76-mile segment of the Project, the Company proposes to replace five structures (Structures #227/182-186) and reconductor the line; for the remaining 5.95 miles of the Project, the Company is proposing only to reconductor the existing line, with no structure replacements.

The existing structures along the 0.76-mile segment of the Project proposed for replacement (Structures #227/182-186) range in height from approximately 111 to 144 feet, with an average structure height of approximately 125 feet. The proposed structures along this 0.76-mile segment of the Project range in height from approximately 125 to 155 feet, with an average structure height of approximately 137 feet. These structure heights are based on preliminary conceptual design not including

foundation reveal, and subject to change based on final engineering design.

All distances, heights, and directions are approximate. A sketch map of the proposal accompanies this notice. A more detailed map may be viewed on the Commission's website: scc.virginia.gov/pages/Transmission-Line-Projects. A more complete description of the Project also may be found in the Company's Application.

The Commission may consider a route not significantly different from the route described in this notice without additional notice to the public.

The Commission has taken judicial notice of the ongoing public health emergency related to the spread of the coronavirus, or COVID-19, and the declarations of emergency issued at both the state and federal levels. In accordance therewith, all pleadings, briefs, or other documents required to be served in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"). Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. For the duration of the COVID-19 emergency, any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Commission's Rules of Practice, the Commission has directed that service on parties and the Commission's Staff in this matter shall be accomplished by electronic means. Please refer to the Commission's Order for Notice and Hearing or subsequent Hearing Examiner's Ruling for further instructions concerning Confidential or Extraordinarily Sensitive Information.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Application. On November 9, 2021, at 10 a.m., the Commission will hold a telephonic hearing, with no witness present in the Commission's courtroom, for the sole purpose of receiving the testimony of public witnesses. On or before November 5, 2021, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name,

and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by email to SCCInfo@scc.virginia.gov; or (iii) by calling 804 371-9141. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

On November 10, 2021, at 10 a.m., either in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, or by electronic means, the Commission will convene a hearing to receive testimony and evidence related to the Application from the Company, any respondents, and the Commission's Staff. Further details on this hearing will be provided by subsequent Commission Order or Hearing Examiner's Ruling.

Copies of the Application and other supporting materials also may be inspected at: <http://www.dominionenergy.com/waller>. An electronic copy of the Company's Application also may be obtained by submitting a written request to counsel for the Company, David J. DePippo, Esquire, Dominion Energy Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219, or david.j.depippo@dominionenergy.com.

On or before November 5, 2021, any interested person may file comments on the Application electronically by following the instructions on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments or by filing such comments with the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2021-00100.

On or before August 24, 2021, any person or entity may participate as a respondent in this proceeding by filing, with the Clerk of the Commission at the physical address above or scc.virginia.gov/clk/efiling/, a notice of participation. Any notice of participation shall include the email addresses of the party or its counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then

known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2021-00100. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Company's Application, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in the case may be viewed on the Commission's website: scc.virginia.gov/pages/Case-Information.

VIRGINIA ELECTRIC AND POWER COMPANY

(10) On or before July 16, 2021, the Company shall serve a copy of this Order for Notice and Hearing on the following local officials, to the extent the position exists, in each county, city, and town through which the Project is proposed to be built: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Service shall be made electronically where possible; if electronic service is not possible, service shall be made by either personal delivery or first class mail to the customary place of business or residence of the person served.

(11) On or before August 16, 2021, the Company shall file proof of the notice and service required by Ordering Paragraphs (9) and (10) above, including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118, or by filing electronically at scc.virginia.gov/clk/efiling/.

(12) On or before August 16, 2021, the Company shall file with the Clerk of the Commission a certificate of the mailing of notice to owners of property prescribed by Ordering Paragraph (8). The certificate shall not include the names and addresses of the owners of property served, but the Company shall maintain a record of this information.

(13) On or before November 5, 2021, any interested person may file comments on the Application by following the instructions found on the Commission's website:

scc.virginia.gov/casecomments/Submit-Public-Comments or by filing such comments with the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2021-00100.

(14) On or before August 24, 2021, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at the address above or scc.virginia.gov/clk/efiling. Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2021-00100.

(15) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of the Application and supporting materials, unless these materials already have been provided to the respondent.

(16) On or before September 17, 2021, each respondent may file with the Clerk of the Commission either electronically or at the physical address noted above, and serve on the Staff, the Company, and all other respondents, any testimony and exhibits by which the respondent expects to establish its case. Each witness's testimony shall include a summary not to exceed one page. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2021-00100.

(17) The Staff shall investigate the Application. On or before October 8, 2021, the Staff shall file with the Clerk of the Commission its testimony and exhibits, and each Staff witness' testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to the Company and all respondents.

(18) On or before October 29, 2021, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness' testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff and all respondents.

(19) All documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(20) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of

documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.¹⁶ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(21) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

¹⁶ The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/pages/Case-Information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2021-00100, in the appropriate box.