

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
AT RICHMOND, DECEMBER 9, 2022

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APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2022-00197

For approval and certification of electric
transmission facilities: 230 kV Altair Loop and
Altair Switching Station

ORDER FOR NOTICE AND HEARING

On November 17, 2022, Virginia Electric and Power Company ("Dominion" or the "Company") filed with the State Corporation Commission ("Commission") an application ("Application") for approval and certification of electric facilities in Loudoun County, Virginia.¹ Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia ("Code"), and the Utility Facilities Act, Code § 56-265.1 *et seq.*

Through its Application, the Company proposes to complete the following which is collectively referred to as the "Project":²

- Construct two new approximately 1.66-mile 230 kilovolt ("kV") single circuit lines on new right-of-way by cutting 230 kV Belmont-Brambleton Line #201 between Structure #201/52 and #201/53 south of Belmont Switching Station ("Belmont Station"), resulting in (i) 230 kV Altair-Brambleton Line #201, and (ii) 230 kV Altair-Belmont Line #2263 ("Altair Loop"). From the cut-in location, the Altair Loop will extend to the Company's proposed new 230 kV Altair Switching Station adjacent to Northern Virginia Electric Cooperative's ("NOVEC") future Altair Delivery Point

¹ Application at 2.

² *Id.* at 2-3.

("DP"). While the cut-in location is within existing right-of-way, the proposed Altair Loop will be constructed on new 120-foot-wide right-of-way for the majority of the 1.66-mile route (approximately 1.55 miles) supported primarily by two side-by-side single circuit weathering steel monopoles. Approximately 0.06 mile of the Altair Loop will be constructed on new 200-foot-wide right-of-way, supported by single circuit weathering steel H-frame structures. The remaining 0.05 mile of the route will be located either within the Altair Switching Station or within the Company's existing Line #201 right-of-way.

- Construct a new 230 kV delivery point switching station in Loudoun County, Virginia (the "Altair Switching Station" or "Altair Station"), which will provide interconnection to NOVEC's future Altair DP; and
- Perform minor related work at the Belmont Station and Brambleton Substation.

According to the Application, Dominion asserts the proposed Project is necessary to assure that it can provide requested service to NOVEC's Altair DP for its data center customer in Loudoun County, Virginia, maintain reliable electric service for overall load growth in the Project area, and comply with mandatory North American Electric Reliability Corporation Reliability Standards for transmission facilities and the Company's mandatory planning criteria.³ The Company states that the DP request from NOVEC projected a summer peak of 80 megawatts ("MW") in 2024 to 225 MW in 2034, a peak kilovolt amp DP transformer capacity of 300 MW, and an in-service date of September 1, 2024.⁴

³ *Id.* at 3.

⁴ *Id.* at 4.

The Company identified an approximately 1.66-mile proposed overhead route for the Altair Loop ("Route 1" or the "Proposed Route") and one approximately 1.52-mile overhead alternative route ("Alternative Route 2").⁵ Dominion states that Route 1 was identified as the Proposed Route for four primary reasons when compared with Alternative Route 2. First, Route 1 would not impact the developable land associated with the JK Land Holdings II, LLC (or "JKLH") Southern Future Development and would allow adequate space for a future third circuit in the right-of-way to serve that development. Second, the construction of the Proposed Route would require approximately half the amount of clearing of forested land than Alternative Route 2 (5.64 acres compared with 11.12 acres). The Company states that forested land is at a premium in Loudoun County due to the amount of development in the area. Third, the Proposed Route would maximize collocation opportunities; approximately 69 percent of the total route length would be collocated with existing infrastructure. Conversely, Alternative Route 2 only would be collocated for approximately 51 percent of the total route length. Finally, while the Proposed Route is longer than Alternative Route 2 (by approximately 0.14 mile), the Proposed Route is less costly. Therefore, based on this analysis, the Company states that Route 1 was selected as the Proposed Route for the Project as it would reasonably minimize adverse impacts on scenic assets, historic districts, and the environment of the area concerned. The Company further states that the Proposed Route is the only route that would not conflict with the development of JKLH's proposed data center campus on the north side of the Dulles Greenway.⁶

The Company states that the proposed Altair Station initially will be constructed with four 230 kV breakers in a ring bus arrangement and other associated equipment. In total, it will

⁵ *Id.* at 4.

⁶ *Id.* at 4-5.

be designed to accommodate future growth in the area with a build-out of six 230 kV breakers in a ring bus arrangement. The Company's proposed Altair Station will serve NOVEC's Altair DP.⁷

The Company states the desired in-service date for the proposed Project is September 1, 2024.⁸ The Company represents the estimated conceptual cost of the proposed Project (in 2022 dollars) is approximately \$48.9 million, which includes approximately \$40.4 million for transmission-related work, and approximately \$8.5 million for substation-related work.⁹

As provided by Code § 62.1-44.15:21 D 2, the Commission and the State Water Control Board ("Board") consult on wetland impacts prior to the siting of electric utility facilities that require a certificate of public convenience and necessity. Acting on behalf of the Board, the Department of Environmental Quality ("DEQ") must prepare a Wetland Impacts Consultation on this Application, as required by the Code and Sections 2 and 3 of the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Consultation on Wetland Impacts.¹⁰ The Staff of the Commission ("Staff") has requested the Office of Wetlands & Stream Protection at DEQ to provide the Wetland Impacts Consultation for the Project.¹¹

⁷ *Id.* at 5.

⁸ *Id.* Dominion requests that the Commission enter a final order by May 17, 2023. *Id.* The Company states that, should the Commission issue a final order by May 17, 2023, the Company estimates that construction should begin around June 2023 and be completed by September 1, 2024. *Id.*

⁹ *Id.* at 6.

¹⁰ *In re Receiving comments on a draft memorandum of agreement between the State Water Control Board and the State Corporation Commission*, Case No. PUE-2003-00114, 2003 S.C.C. Ann. Rept. 474, Order Distributing Memorandum of Agreement (July 30, 2003).

¹¹ Letter from Kati K. Dean, State Corporation Commission, dated November 30, 2022, to David L. Davis, Department of Environmental Quality, filed in Case No. PUR-2022-00197.

As provided by Code §§ 10.1-1186.2:1 B and 56-46.1 A, the Commission and DEQ coordinate reviews of the environmental impact of electric generating plants and associated facilities. Pursuant to the Code and consistent with the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Coordination of Reviews of the Environmental Impacts of Proposed Electric Generating Plants and Associated Facilities (August 2002),¹² the Commission receives and considers reports on the proposed facilities from state environmental agencies. Staff has requested the DEQ to coordinate an environmental review of this Application by the appropriate agencies and to provide a report on the review.¹³

NOW THE COMMISSION, upon consideration of the Application and applicable statutes, finds that: this matter should be docketed; Dominion should give notice of its Application to interested persons and the public; public hearings should be scheduled for the purpose of receiving testimony and evidence on the Application as well as public witness testimony; interested persons should have an opportunity to file comments on the Application or participate as a respondent in this proceeding; and Staff should be directed to investigate the Application and file testimony and exhibits containing its findings and recommendations thereon. Finally, we find this matter should be assigned a Hearing Examiner to conduct all further proceedings in this matter on behalf of the Commission.

The Commission takes judicial notice of the ongoing public health issues related to the spread of the coronavirus, or COVID-19. The Commission has taken certain actions, and may

¹² *In re Receiving comments on a draft memorandum of agreement between the Department of Environmental Quality and the State Corporation Commission*, Case No. PUE-2002-00315, 2002 S.C.C. Ann. Rept. 559, Order Distributing Memorandum of Agreement (Aug. 14, 2002).

¹³ Letter from Kati K. Dean, State Corporation Commission, dated November 30, 2022, to Bettina Rayfield, Department of Environmental Quality, filed in Case No. PUR-2022-00197.

take additional actions going forward, that could impact the procedures in this proceeding.¹⁴ Consistent with these actions, in regard to the terms of the procedural framework established below, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2022-00197.

(2) All pleadings, briefs, or other documents required to be served in this matter shall be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").¹⁵ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.¹⁶

¹⁴ See, e.g., *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Electronic Service of Commission Orders*, Case No. CLK-2020-00004, 2020 S.C.C. Ann. Rept. 76, Order Concerning Electronic Service of Commission Orders (Mar. 19, 2020), *extended by* 2020 S.C.C. Ann. Rept. 77, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (May 11, 2020); *Commonwealth of Virginia, ex rel., State Corporation Commission, Ex Parte: Revised Operating Procedures During COVID-19 Emergency*, Case No. CLK-2020-00005, 2020 S.C.C. Ann. Rept. 77, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (Mar. 19, 2020) ("Revised Operating Procedures Order"), *extended by* 2020 S.C.C. Ann. Rept. 78, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (May 11, 2020); *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Electronic service among parties during COVID-19 emergency*, Case No. CLK-2020-00007, 2020 S.C.C. Ann. Rept. 79, Order Requiring Electronic Service (Apr. 1, 2020).

¹⁵ 5 VAC 5-20-10 *et seq.*

¹⁶ As noted in the Commission's Revised Operating Procedures Order, submissions to the Commission's Clerk's Office via U.S. mail or commercial mail equivalents may be subject to delayed processing due to the COVID-19 public health issues.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, all parties and Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or Staff is impeded from preparing its case.

(4) As provided by § 12.1-31 of the Code and Rule 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission. A copy of each filing made with the Commission's Clerk's office in this matter shall also be sent electronically to the Office of the Hearing Examiners.¹⁷

(5) The Commission hereby schedules a telephonic hearing for the receipt of testimony from public witnesses on the Application, as follows:

- (a) A hearing for the receipt of testimony from public witnesses on the Application shall be convened telephonically at 10 a.m., on March 14, 2023, with no witness present in the Commission's courtroom.¹⁸
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before March 9, 2023, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF

¹⁷ Such electronic copies shall be sent to: Wendy.Starkey@scc.virginia.gov, LeaAnn.Robertson@scc.virginia.gov, and Kaitlyn.Mcclure@scc.virginia.gov.

¹⁸ The Commission will convene counsel of record in this proceeding to attend the public witness hearing virtually.

version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141.

- (d) Beginning at 10 a.m., on March 14, 2023, the Hearing Examiner appointed to this case will telephone sequentially each person who has signed up to testify as provided above. This hearing will not be convened, and the parties will be notified of such, if no person signs up to testify as a public witness.
- (e) This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

(6) A hearing on the Application shall be convened at 10 a.m. on March 15, 2023, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and the Staff.

(7) An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company, Vishwa B. Link, McGuireWoods LLP, 800 East Canal Street, Richmond Virginia, 23219, vlink@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/pages/Case-Information.

(8) On or before January 9, 2023, the Company shall cause to be sent by first class mail a copy of the notice and sketch map prescribed in Ordering Paragraph (9) to all owners of property within the route of the proposed Project, as of the date of this Order and as indicated on the map or sketch of the route filed with the Commission, which requirement shall be satisfied by mailing to such persons at such addresses as are indicated in the land books maintained by the commissioner of revenue, director of finance, treasurer, or other officer of the county or municipality designated as provided by Code § 58.1-3100 *et seq.*

(9) On or before January 9, 2023, the Company shall cause the following notice and sketch map of the proposed route, as shown in Attachment V.A on page 170 of the Appendix to

the Application, to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation in Loudoun County, Virginia:

NOTICE TO THE PUBLIC OF AN APPLICATION BY
 VIRGINIA ELECTRIC AND POWER COMPANY
 FOR APPROVAL AND CERTIFICATION OF ELECTRIC
 TRANSMISSION FACILITIES: 230 KV ALTAIR LOOP AND
 ALTAIR SWITCHING STATION
CASE NO. PUR-2022-00197

On November 17, 2022, Virginia Electric and Power Company ("Dominion" or the "Company") filed with the State Corporation Commission ("Commission") an application ("Application") for approval and certification of electric facilities in Loudoun County, Virginia. Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia ("Code"), and the Utility Facilities Act, Code § 56-265.1 et seq.

Through its Application, the Company proposes to complete the following which is collectively referred to as the "Project:"

- Construct two new approximately 1.66-mile 230 kilovolt ("kV") single circuit lines on new right-of-way by cutting 230 kV Belmont-Brambleton Line #201 between Structure #201/52 and #201/53 south of Belmont Switching Station ("Belmont Station"), resulting in (i) 230 kV Altair-Brambleton Line #201, and (ii) 230 kV Altair-Belmont Line #2263 ("Altair Loop"). From the cut-in location, the Altair Loop will extend to the Company's proposed new 230 kV Altair Switching Station adjacent to Northern Virginia Electric Cooperative's ("NOVEC") future Altair Delivery Point ("DP"). While the cut-in location is within existing right-of-way, the proposed Altair Loop will be constructed on new 120-foot-wide right-of-way for the majority of the 1.66-mile route (approximately 1.55 miles) supported primarily by two side-by-side single circuit weathering steel monopoles. Approximately 0.06 mile of the Altair Loop will be constructed on new 200-foot-wide right-of-way, supported by single circuit weathering steel H-frame structures. The remaining 0.05 mile of the route will be located either within the Altair Switching Station or within the Company's existing Line #201 right-of-way.

- Construct a new 230 kV delivery point switching station in Loudoun County, Virginia (the "Altair Switching Station" or "Altair Station"), which will provide interconnection to NOVEC's future Altair DP; and

- Perform minor related work at the Belmont Station and Brambleton Substation.

According to the Application, Dominion asserts the proposed Project is necessary to assure that it can provide requested service to NOVEC's Altair DP for its data center customer in Loudoun County, Virginia, maintain reliable electric service for overall load growth in the Project area, and comply with mandatory North American Electric Reliability Corporation Reliability Standards for transmission facilities and the Company's mandatory planning criteria. The Company states that the DP request from NOVEC projected a summer peak of 80 megawatts ("MW") in 2024 to 225 MW in 2034, a peak kilovolt amp DP transformer capacity of 300 MW, and an in-service date of September 1, 2024.

The Company identified an approximately 1.66-mile proposed overhead route for the Altair Loop ("Route 1" or the "Proposed Route") and one approximately 1.52-mile overhead alternative route ("Alternative Route 2"). Dominion states that Route 1 was identified as the Proposed Route for four primary reasons when compared with Alternative Route 2. First, Route 1 would not impact the developable land associated with the JK Land Holdings II, LLC (or "JKLH") Southern Future Development and would allow adequate space for a future third circuit in the right-of-way to serve that development. Second, the construction of the Proposed Route would require approximately half the amount of clearing of forested land than Alternative Route 2 (5.64 acres compared with 11.12 acres). The Company states that forested land is at a premium in Loudoun County due to the amount of development in the area. Third, the Proposed Route would maximize collocation opportunities; approximately 69 percent of the total route length would be collocated with existing infrastructure. Conversely, Alternative Route 2 only would be collocated for approximately 51 percent of the total route length. Finally, while the Proposed Route is longer than Alternative Route 2 (by approximately 0.14 mile), the Proposed Route is less costly. Therefore, based on this analysis, the Company states that Route 1 was selected as the Proposed Route for the Project as it would reasonably minimize adverse impacts on scenic assets, historic districts, and the environment of the area concerned. The Company further states that the Proposed Route is the only route that would not conflict with the development of JKLH's proposed data center campus on the north side of the Dulles Greenway.

The Company states that the proposed Altair Station initially will be constructed with four 230 kV breakers in a ring bus arrangement and other associated equipment. In total, it will be designed to accommodate future growth in the area with a build-out of six 230 kV breakers in a ring bus arrangement. The Company's proposed Altair Station will serve NOVEC's Altair DP.

The Company states the desired in-service date for the proposed Project is September 1, 2024. The Company represents the estimated conceptual cost of the proposed Project is approximately \$48.9 million, which includes approximately \$40.4 million for transmission-related work, and approximately \$8.5 million for substation-related work.

Description of Routes for the proposed Project

230 kV Altair Loop

Proposed Route (Route 1)

The Proposed Route (Route 1) of the Altair Loop is approximately 1.66 miles in length. Beginning from the cut-in of existing 230 kV Belmont-Brambleton Line #201 between Structure #201/52 and Structure #201/53, the route extends northwest from Line #201 for about 1.04 mile, paralleling the southern side of the Dulles Greenway and crossing Sycolin Creek. The route then turns north, and continues for approximately 0.62 mile, crossing the Dulles Greenway, Sycolin Creek, Shreve Mill Road, Sycolin Creek in a third location, and the future Crosstrail Boulevard Extension, and terminates at the proposed Altair Switching Station.

The Proposed Route will be constructed on new right-of-way supported by primarily single circuit weathering steel monopoles. For the entire route, the minimum structure height is approximately 60 feet, the maximum structure height is approximately 140 feet, and the average proposed structure height is approximately 105 feet. These heights are based on preliminary conceptual design, do not include foundation reveal, and are subject to change based on final engineering design.

Alternative Route 2

Alternative Route 2 of the Altair Loop is approximately 1.52 miles in length. Beginning from the cut-in of existing 230 kV Belmont-Brambleton Line #201 between Structure #201/52 and Structure #201/53, the route extends northwest from Line #201 for

about 0.25 mile, crosses Sycolin Road, and then continues northwest for another 0.75 mile, continuing to parallel the northern side of the Dulles Greenway and crossing Sycolin Creek. The route then turns to the north for approximately 0.52 mile, crossing Sycolin Creek, Shreve Mill Road, Sycolin Creek in a third location, and the future Crosstrail Boulevard Extension, and terminates at the proposed Altair Switching Station.

Alternative Route 2 would be constructed on new right-of-way supported by primarily single circuit weathering steel monopoles. For the entire route, the minimum structure height is approximately 70 feet, the maximum structure height is approximately 125 feet, and the average proposed structure height is approximately 98 feet. These heights are based on preliminary conceptual design, do not include foundation reveal, and are subject to change based on final engineering design.

All distances, heights, and directions are approximate. A sketch map of the proposal accompanies this notice. A more detailed map may be viewed on the Commission's website: scc.virginia.gov/pages/Transmission-Line-Projects. A more complete description of the Project also may be found in the Company's Application.

The Commission may consider a route not significantly different from the route described in this notice without additional notice to the public.

The Commission has taken judicial notice of the ongoing public health issues related to the spread of the coronavirus, or COVID-19. In accordance therewith, all pleadings, briefs, or other documents required to be served in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"). Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission has directed that service on parties and the Commission's Staff in this matter shall be accomplished by electronic means. Please refer to the Commission's Order for

Notice and Hearing or subsequent Hearing Examiner's Ruling for further instructions concerning Confidential or Extraordinarily Sensitive Information.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Application. On March 14, 2023, at 10 a.m., the Hearing Examiner assigned will hold a telephonic hearing, with no witness present in the Commission's courtroom, for the purpose of receiving the testimony of public witnesses. On or before March 9, 2023, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

Beginning at 10 a.m. on March 14, 2023, the Hearing Examiner assigned will telephone sequentially each person who has signed up to testify as provided above.

On March 15, 2023, at 10 a.m., in the Commission's second floor second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Application from the Company, any respondents, and the Commission Staff.

Electronic copies of the Application and other supporting materials may be inspected at: www.dominionenergy.com/Altair. An electronic copy of the Company's Application also may be obtained by submitting a written request to counsel for the Company: Vishwa B. Link, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or vlink@mcguirewoods.com.

On or before March 9, 2023, any interested person may submit comments on the Application by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically

may file such comments with the Clerk of the State Corporation Commission c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2022-00197.

On or before January 23, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2022-00197.

On or before January 30, 2023, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Commission's Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2022-00197.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with

the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Company's Application and other documents filed in this case, the Commission's Rules of Practice, and the Commission's Order for Notice and Hearing may be viewed on the Commission's website at: scc.virginia.gov/pages/Case-Information.

VIRGINIA ELECTRIC AND POWER COMPANY

(10) On or before January 9, 2023, the Company shall serve a copy of this Order for Notice and Hearing on the following local officials, to the extent the position exists, in each county, city, and town through which the Project is proposed to be built: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Service shall be made electronically where possible; if electronic service is not possible, service shall be made by either personal delivery or first-class mail to the customary place of business or residence of the person served.¹⁹

(11) On or before January 23, 2023, the Company shall file proof of the notice and service required by Ordering Paragraphs (9) and (10), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the State Corporation Commission, at scc.virginia.gov/clk/efiling/.

(12) On or before January 23, 2023, the Company shall file with the Clerk of the Commission a certificate of the mailing of notice to owners of property prescribed by Ordering Paragraph (8). The certificate shall not include the names and addresses of the owners of property served, but the Company shall maintain a record of such information.

¹⁹ In addition to the Commission's April 1, 2020 Order in Case No. CLK-2020-00007, *see also Petition of Virginia Electric and Power Company, For a continuing waiver of 20 VAC 5-201-10 J of the Rules Governing Utility Rate Applications and Annual Informational Filings to permit electronic service to local officials upon request.* Case No. PUE-2016-00039, Doc. Con. Cen. No. 160420194, Order (Apr. 19, 2016).

(13) On or before March 9, 2023, any interested person may file comments on the Application by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to file comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2022-00197.

(14) On or before January 23, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2022-00197.

(15) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve a copy of the Application on the respondent, unless these materials already have been provided to the respondent.

(16) On or before January 30, 2023, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Commission's Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2022-00197.

(17) The Staff shall investigate the Application. On or before February 13, 2023, the Staff shall investigate the Application and file with the Clerk of the Commission its testimony and exhibits concerning the Application, and each Staff witness' testimony shall include a summary not to exceed one page. A copy thereof shall be served on counsel to the Company and all respondents.

(18) On or before February 27, 2023, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff and all respondents.

(19) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(20) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within five (5) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.²⁰ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(21) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

²⁰ The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/pages/Case-Information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2022-00197 in the appropriate box.