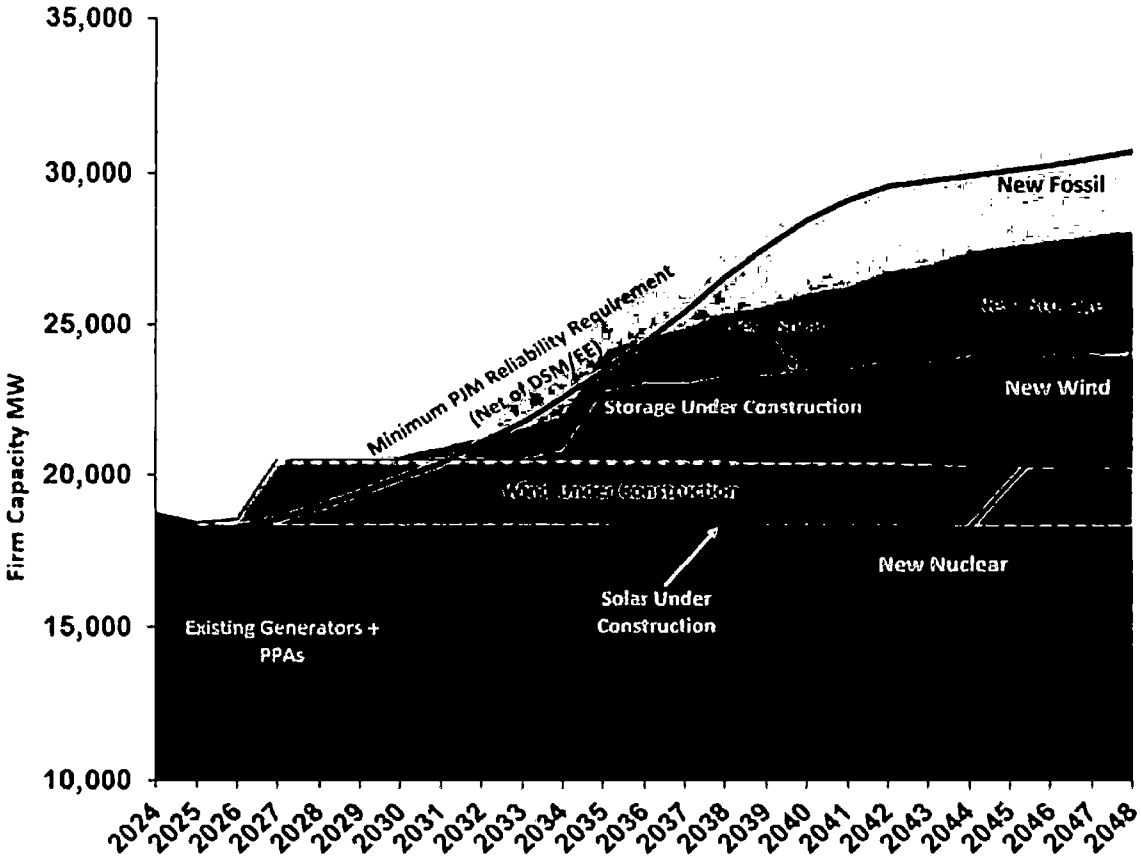
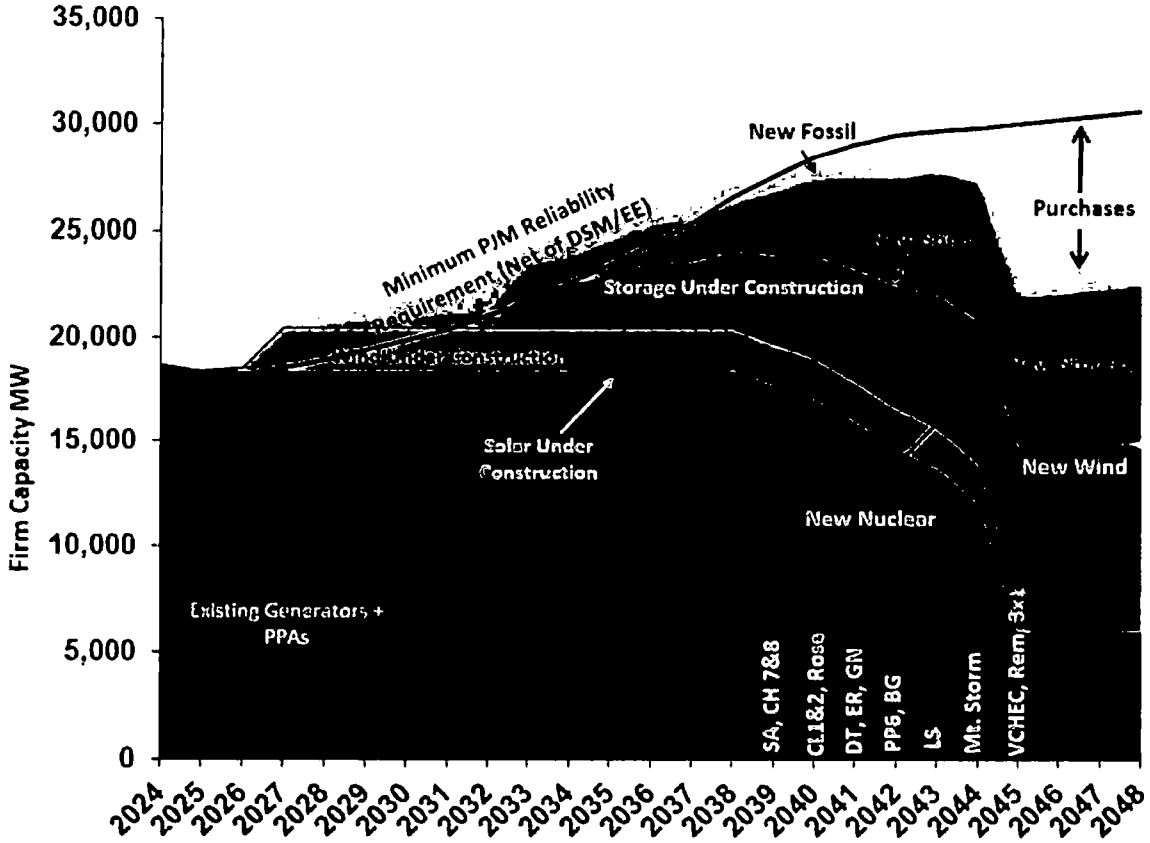
Part 4

2309400071

Appendix 5T: Winter Capacity Charts
Plan C

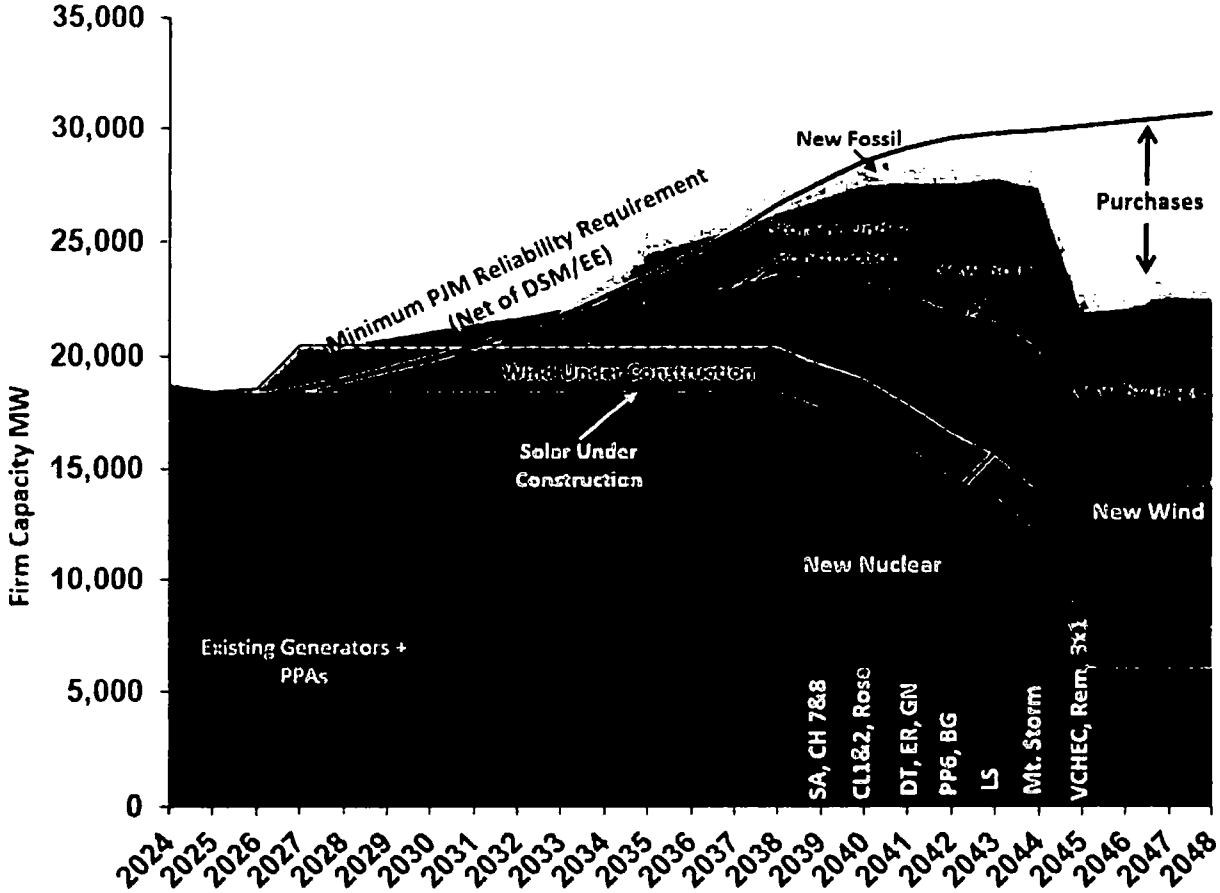


Appendix 5T: Winter Capacity Charts
Plan D



2309400871

Appendix 5T: Winter Capacity Charts
Plan E



23094001

Appendix 6A – Description of Active DSM Programs

230940073

Non-Residential Distributed Generation Program

Branded Name: Distributed Generation
State: Virginia
Target Class: Non-Residential

Program Description:
As part of this Program, a third-party contractor will dispatch, monitor, maintain and operate customer-owned generation when called upon by the Company at anytime for up to a total of 120 hours per year. The Company will supervise and implement the Non-Residential Distributed Generation Program through the third-party implementation contractor. Participating customers will receive an incentive in exchange for their agreement to reduce electrical load on the Company's system when called upon to do so by the Company. The incentive is based upon the amount of load curtailment delivered during control events. When not being dispatched by the Company, the generators may be used at the participants' discretion or to supply power during an outage, consistent with applicable environmental restrictions.

Program Marketing:
Marketing is handled by the Company's implementation vendor.

Residential Appliance Recycling Program

Target Class: Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program provides incentives to eligible residential customers to recycle specific types of qualifying freezers and refrigerators that are of specific of age and size. Appliance pick-up and proper recycling services are included.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Residential Efficient Products Marketplace Program

Target Class: Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program provides eligible residential customers an incentive to purchase specific energy efficient appliances with a rebate through an online marketplace and through participating retail stores. The program offers rebates for the purchase of specific energy efficient appliances, including lighting efficiency upgrades such as A-line bulbs (prior to 2020), reflectors, decoratives, globes, retrofit kit and

fixtures, as well as other appliances such as freezers, refrigerators, clothes washers, dehumidifiers, air purifiers, clothes dryers, and dishwashers.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Residential Home Energy Assessment Program

Target Class: Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program provides qualifying residential customers with an incentive to install a variety of energy saving measures following completion of a walk-through home energy assessment. The energy saving measures include replacement of existing light bulbs with LED bulbs, heat pump tune-up, duct insulation/sealing, fan motors upgrades, installation of efficient faucet aerators and showerheads, water heater turndown, replacement of electric domestic hot water with heat pump water heater, heat pump upgrades (ducted and ductless), and water heater and pipe insulation.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Non-Residential Heating and Cooling Efficiency Program

Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program provides qualifying non-residential customers with incentives to implement new and upgrade existing high efficiency heating and cooling system equipment to more efficient HVAC technologies that can produce verifiable savings.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Appendix 6A – Description of Active DSM Programs

230540073

Non-Residential Window Film Program

Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program provides qualifying non-residential customers with incentives to install solar reduction window film to lower their cooling bills and improve occupant comfort.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Non-Residential Small Manufacturing Program

Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program provides qualifying non-residential customers with incentives for the installation of energy efficiency improvements, consisting of primarily compressed air systems measures for small manufacturing facilities.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Non-Residential Office Program

Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program provides qualifying non-residential customers with incentives for the installation of energy efficiency improvements, consisting of recommissioning measures at smaller office facilities.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs,

230847013

including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Residential Customer Engagement Program

Target Class: Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program provides educational insights into the customer's energy consumption via a Home Energy Report (on-line and/or paper version). The Home Energy report is intended to provide periodic suggestions on how to save on energy based upon analysis of the customer's energy usage. Customers can opt-out of participating in the program at any time.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Residential Smart Thermostat Program (DR)

Target Class: Residential
VA Program Type: Demand Response
NC Program Type: Demand Response

Program Description:
All residential customers who are not already participating in the Company's DSM Phase I Smart Cooling Rewards Program and who have a qualifying smart thermostat would be offered the opportunity to enroll in the peak demand response portion of the Program. Demand Response will be called by the Company during times of peak system demand throughout the year and thermostats of participating customers would be gradually adjusted to achieve a specified amount of load reduction while maintaining reasonable customer comfort and allowing customers to opt-out of specific events if they choose to do so.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Residential Smart Thermostat Program (EE)

Target Class: Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program provides an incentive to customers to either purchase a qualifying smart thermostat and/or enroll in an energy efficiency program, which helps customers manage their daily heating and cooling energy usage by allowing remote optimization of their thermostat operation, and provides specific recommendations by e-mail or letter that customers can act on to realize additional energy savings. The Program is open to several thermostat manufacturers, makes, and models that meet or exceed the Energy Star requirements and have communicating technology. Rebates for the purchase of a smart thermostat are provided on a one-time basis; incentives for participation in remote thermostat management are provided on an annual basis. For those customers who are enrolled in thermostat management, additional energy-saving suggestions based on operational data specific to the customer's heating and cooling system are provided to the customer at least quarterly.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Residential Electric Vehicle (EE/DR) Program

Target Class:	Residential
VA Program Type:	Energy Efficiency/ Demand Response
NC Program Type:	Energy Efficiency/Demand Response

Program Description:
This Program provides qualifying residential customers with an incentive to to purchase a Level 2 charger for their electric vehicle and who agree to enroll in the demand response ("DR") component of the proposed program. Demand response would be called by the Company during times of peak system demand throughout the year to reduce the electric vehicle charging load while encouraging customers to charge their vehicles during off-peak hours. Customers can opt-out of specific events if they choose to do so.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Residential Electric Vehicle Peak Shaving Program

Target Class:	Residential
VA Program Type:	Peak-shaving
NC Program Type:	Peak-shaving

Program Description:
This Program provides an incentive for residential customers who already have a qualifying Level 2 charger and wish to participate in the demand response component only (no purchase incentive).

Appendix 6A – Description of Active DSM Programs

230904023

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Residential Electric Vehicle (EE/DR) Program

Target Class:	Residential
VA Program Type:	Energy Efficiency/ Demand Response
NC Program Type:	Energy Efficiency/Demand Response

Program Description:
This Program provides qualifying residential customers with an incentive to to purchase a Level 2 charger for their electric vehicle and who agree to enroll in the demand response ("DR") component of the proposed program. Demand response would be called by the Company during times of peak system demand throughout the year to reduce the electric vehicle charging load while encouraging customers to charge their vehicles during off-peak hours. Customers can opt-out of specific events if they choose to do so.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Residential Energy Efficiency Kits Program

Target Class:	Residential
VA Program Type:	Energy Efficiency
NC Program Type:	Energy Efficiency

Program Description:
This Program provides qualifying residential customers with customers with new customer accounts the opportunity to receive Welcome Kits. The Welcome kit will initially include a Tier 1 advanced power strip and an educational insert informing customers about opportunities to manage their energy use and how to opt into receiving additional free measures by going online to the program website or calling the program hotline. To receive the additional measures, customers will have to confirm their address and account status and answer a few questions to confirm the measures will be of value in producing electric energy savings in the home. Additionally, customers will receive educational materials on proper use of each measure, energy use in general, and energy savings available through other Company DSM programs.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Appendix 6A – Description of Active DSM Programs

230540073

Residential Home Retrofit Program

Target Class: Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program targets high users of electricity with an incentive to conduct a comprehensive and deep whole house diagnostic home energy assessment.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Residential Manufactured Housing Program

Target Class: Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program provide residential customers in manufactured housing with educational assistance and an incentive to install energy efficiency measures.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Residential New Construction Program

Target Class: Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program provides incentives to home builders for the construction of new homes that are ENERGY STAR certified by directly recruiting existing networks of homebuilders and Home Energy Rating System (HERS) Raters to build and inspect ENERGY STAR Certified New Homes.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

part6

Virginia State Corporation Commission
eFiling CASE Document Cover Sheet

230501047

Case Number (if already assigned)	PUR-2023-00066
Case Name (if known)	Commonwealth of Virginia, ex rel. State Corporation Commission, In re: Virginia Electric and Power Company's 2023 Integrated Resource Plan filing pursuant to Va. Code § 56-597 et seq.
Document Type	APLA
Document Description Summary	6 of 6 Integrated Resource Plan of Virginia Electric and Power Company
Total Number of Pages	43
Submission ID	27436
eFiling Date Stamp	5/1/2023 3:05:33PM

Appendix 6A – Description of Active DSM Programs

230840074

Residential/Non-residential Multifamily Program

Target Class: Residential /Non-residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
The Multifamily Program is designed to encourage investment in both residential and commercial service aspects of multifamily properties. The Program design is based on a whole building approach where the implementation vendor will identify as many cost-effective measure opportunities as possible in the entire building (both residential and commercial meter) and encourage property owners to address the measures as a bundle. This approach provides one-stop-shop programming for multifamily property owners with solutions to include direct install-in-unit measures and incentives for prescriptive efficiency improvements. The Program will identify, track and report residential (in-unit) and commercial (common space) savings separately according to the account type.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Non-Residential Midstream EE Products Program

Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program consists of enrolling equipment distributors into the Program through an agreement to provide point-of-sales data in an agreed upon format each month. These monthly data sets will contain, at minimum, the data necessary to validate and quantify the eligible equipment that has been delivered for sale in the Company's service territory. In exchange for the data sets, the distributor will discount the rebate-eligible items sold to end customers. This Program aims to increase the availability and uptake of efficient equipment for the Company's non-residential customers.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Non-Residential New Construction Program

Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program provides qualifying facility owners with incentives to install energy efficient measures in their new construction project.

230840074

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Small Business Improvement Enhanced

Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program provides small businesses an energy use assessment and tune-up or re-commissioning of electric heating and cooling systems, along with financial incentives for the installation of specific energy efficiency measures. Participating small businesses would be required to meet certain size and connected load requirements.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Residential Smart Home Program

Target Class: Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program provides the Company's residential customers a suite of smart home products that provide seamless integration in the home. The program will deliver the energy efficient measures bundled in two versions of a Smart Home Kit, so that customers can benefit from a fully integrated set of compatible smart products.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Residential Virtual Audit Program

Target Class: Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Appendix 6A – Description of Active DSM Programs

Program Description:
This Program offers residential customers a self-directed home energy assessment using an audit software, completed entirely by the customer, with no trade ally entering the home. Customers would be directed to a website or toll-free number where they would answer a set of questions with answers specific to the conditions and systems in their home with aids to help them answer accurately.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Residential Water Savings (EE) Program

Target Class:	Residential
VA Program Type:	Energy Efficiency
NC Program Type:	Energy Efficiency

Program Description:
Program is designed to give the Company's residential customers control over their water related energy use. The proposed Program leverages the installation of smart communicating water heating and pool pump technologies to facilitate more efficient operation while reducing overall electricity usage and peak demand response. Customers have the option to purchase a qualified program product online, in-store, equipment distributor, or through qualified local trade allies.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Residential Water Savings (Demand Response) Program

Target Class:	Residential
VA Program Type:	Demand Response
NC Program Type:	Demand Response

Program Description:
All residential customers who purchase and install a qualified product (EE component) will be offered the opportunity to enroll in the peak demand reduction (DR) component of the DR Program. Additionally, customers who have previously purchased a qualifying product and who have the eligible products installed, will be offered the opportunity to enroll in the DR component of the Program. Customers would be allowed to opt-out of a certain number of events.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Appendix 6A – Description of Active DSM Programs

Residential Income and Age Qualifying Program

Target Class: Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program provides income and age-qualifying residential customers with energy assessments and direct install measures at no cost to the customer.

Program Marketing:
The Company markets this Program primarily through weatherization assistance providers and social services agencies.

Non-Residential Agricultural Program

Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program provides qualifying non-residential customers with incentives to implement specific energy efficiency measures to help agribusinesses replace aging, inefficient equipment and systems with new, energy-efficient technologies. The Program is designed to help agricultural customers make their operations more energy-efficient by providing incentives for efficient agricultural equipment and lighting specifically used in agricultural applications.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Non-Residential Building Automation

Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program provides qualifying non-residential customers with incentives to install new building automation systems in facilities that do not have centralized controls or have an antiquated system that requires full replacement.

Program Marketing:
Marketing is handled by the Company's implementation vendor.

E 0 0 8 4 9 1 3 1

Non-Residential Building Optimization

Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program provides qualifying non-residential customers with incentives for the installation of energy efficiency improvement, consisting of recommissioning measures. The Program seeks to capture energy savings through control system audits and tune-up measures in facilities with Building Energy Management Systems.

Program Marketing:
Marketing is handled by the Company's implementation vendor.

Non-Residential Engagement Program

Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
The Program engages commercial buildings in energy management best practices that increase awareness of operational and behavioral energy savings opportunities. The Program would educate and train businesses' facility management staff on ways to achieve energy savings through optimization of building energy performance and integrating ongoing commissioning best practices into their operations.

Program Marketing:
Marketing is handled by the Company's implementation vendor.

Non-Residential Enhanced Prescriptive Program

Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program provides qualifying non-residential customers with an incentive for the installation of refrigeration, commercial kitchen equipment, HVAC improvements and maintenance and installation of other program specific, energy efficiency measures.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program

230140071

by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Residential Income and Age Qualifying Home Energy Report Program

Target Class: Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program would offer the opportunity for low income qualifying customers to save energy in their homes while providing incentives for verified energy savings.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Small Business Behavioral Program

Target Class: Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program would provide small businesses with customized business energy report (BER), either digitally or through mail, with energy saving tips, forecasting, and recommendations. The proposed program design also incorporates higher touch customer engagement, which engages small business owners in a quick online experience to learn more about their energy usage, find customized ways to save energy, provide data to the program to improve energy savings personalization for each business segment and cross-promote other DSM programs in addition to connecting the customer with the program design vendor's energy advisors.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Non-Residential Data Center and Server Room Program

Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program provides qualifying non-residential customers with an incentive to install energy efficiency measures related to equipment in and operation of data centers and server rooms.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Non-Residential Lighting Systems & Controls Program

Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program provides qualifying non-residential customers with an incentive to implement more efficient lighting technologies that can produce verifiable savings. The Program promotes the installation of lighting technologies including but not limited to LED based bulbs and lighting control systems.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Non-Residential Health Care Program

Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program provides would target the health care customer segment and will provide those qualifying non-residential customers with incentives to install energy efficiency measures.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

170950 2 PM

Non-Residential Hotel and Lodging Program

Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program provides would target the target the hotel and lodging customer segment and would provide those qualifying non-residential customers with incentives to install energy efficiency measures.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Voltage Optimization

Target Class: Non-Residential/Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
Voltage optimization ("VO") will reduce energy consumption for a wide cross-section of customers. Control of the program will be implemented on Dominion Energy equipment, but 98-99% of the energy reduction occurs behind the meter at the end-use loads. Customers will see benefits in reduced bills due to reductions in both energy consumption and peak demand.

Program Marketing:
Not Applicable

Residential Peak Time Rebate Program

Target Class: Residential
VA Program Type: Energy Efficiency/Demand Response
NC Program Type: Energy Efficiency/Demand Response

Program Description:
This Program would enable residential customers to reduce their energy usage consumption during peak time periods as called upon by the Company. During peak time rebate event days, proposed program design will alert customers with text messaging, emails or outbound telemarketing voicemail, as well as by utilizing the Company's dominionenergy.com website with banner announcements informing participants an event is in progress

Appendix 6A – Description of Active DSM Programs

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Non-Residential Custom Program

Target Class:	Non-Residential
VA Program Type:	Energy Efficiency
NC Program Type:	Energy Efficiency

Program Description:
This Program would provide qualifying non-residential customers, with a focus on larger facilities with demand greater than 300 kW, with the technical support and incentives needed to pursue non-standard, more complex energy efficiency projects. Qualifying non-residential customers develop tailored projects that best meet their unique facility and organizational goals while achieving savings from a diverse mix of measures

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Residential Electric Vehicle (EV) Pilot Program

Target Class:	Residential
VA Program Type:	Energy Efficiency
NC Program Type:	Energy Efficiency

Program Description:
The proposed program pilot would run in parallel with the current Electric Vehicle Demand Response Program. Instead of communicating with the electric vehicle charger, the proposed pilot program would allow for integration with newer technology onboard vehicle telematics to capture charging data and control the charging rate during load curtailment events dispatched by the Company.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Residential Income and Age Qualifying Home Improvement Program Bundle

Target Class:	Residential
VA Program Type:	Energy Efficiency
NC Program Type:	Energy Efficiency

Program Description:
The proposed bundled version of the Residential Income and Age Qualifying Home Improvement Program combines the Company's existing HB 2789 HVAC Program measures in addition to the Phase IX and X low-income program measures while adding several new program measures and creating a bundled income qualifying program that would provide income and age qualifying residential customers with in-home energy assessments and installation of select energy-saving measures. Energy assessments and installations will be conducted by qualified, local weatherization service providers ("WSP") who currently offer weatherization related services through the Virginia Department of Housing and Community Development and have been approved by the Income and Age Qualifying Program to complete assessments and install the selected energy-saving products.

Program Marketing:
The Company markets this Program primarily through weatherization assistance providers and social services agencies.

Non-residential Income and Age Qualifying Home Improvement Program Bundle

Target Class: Non-residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
Program would offer installation of select energy-saving measures to be installed in properties that house low-income and aging residents, but the electric bill is paid by the property, rather than the individual resident. This would include housing authority and master metered properties, assisted living residences, and nursing homes.

Program Marketing:
The Company markets this Program primarily through weatherization assistance providers and social services agencies.

Non-residential Prescriptive Program Bundle

Target Class: Non-residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
The proposed program design would offer a more comprehensive program bundle that would incorporate the Company's expiring DSM Phase VII Non-residential Heating and Cooling Efficiency, Non-residential Manufacturing and Non-residential Window Film Programs into the overarching DSM Phase IX Non-residential Enhanced Prescriptive Program offering. The consolidation of various program measures into a more enhanced version of the Phase IX Non-residential Prescriptive Program would allow the Company to consolidate programs and offer qualifying non-residential customers the ease of implementing a wide variety of energy efficiency measures.

230641817

This Program would provide qualifying non-residential customers with incentives for the installation of refrigeration, commercial kitchen equipment, HVAC improvements, window film installation and maintenance and installation of other program specific, energy efficiency measures.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Residential Retrofit Program Bundle

Target Class: Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
The proposed program re-design incorporates key program measures from the Company's Phase VII Residential Home Energy Assessment Program and measures from the existing Home Retrofit Program.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Appendix 6B - Approved Programs Non-Coincidental Peak Savings
(kW) (System Level)

Phase	Acronym	Programs	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
I	CHVC	Commercial HVAC Upgrade Program	2,845	2,883	7,883	1,983	394	0	0	0	0	0	0	0	0	0	0	0
I	CLGT	Commercial Lighting Program	217	216	0	0	0	0	0	0	0	0	0	0	0	0	0	0
I	EAL1	Low Income Program	2,672	2,654	1,912	1,012	690	259	75	0	0	0	0	0	0	0	0	0
II	CDUC	Commercial Duct Testing & Sealing Program	29,449	29,432	29,430	29,420	29,491	29,464	29,435	29,439	29,430	29,439	29,488	29,449	29,415	29,441	29,420	29,414
II	DG	Commercial Distributed Generation Program	10,014	11,326	12,637	13,948	15,260	15,742	15,809	15,873	15,936	15,997	16,058	16,117	16,176	16,244	16,316	16,389
II	EACI	Commercial Energy Audit Program	950	660	0	0	0	0	0	0	0	0	0	0	0	0	0	0
II	EAR1	Residential Home energy Check Up	9,928	9,078	5,061	2,701	257	0	0	0	0	0	0	0	0	0	0	0
II	RDUC	Residential Duct Testing & Sealing Program	408	408	408	408	408	401	408	403	405	373	303	66	9	0	0	0
II	RHEH	Heat Pump Upgrade Program	6,928	6,928	6,928	6,928	6,928	6,626	3,434	628	398	87	0	0	0	0	0	0
III	CHV2	Non-Residential Heating and Cooling Efficiency Program	19,852	19,806	19,806	19,812	19,884	19,875	19,819	19,537	17,392	14,809	9,440	2,386	0	0	0	0
III	CLT2	Non-Residential Lighting Systems & Controls Program	45,942	44,216	35,778	25,261	14,041	6,722	96	0	0	0	0	0	0	0	0	0
III	CSWF	Non-Residential Window Film	6,851	6,865	2,393	2,132	1,305	64	3	0	0	0	0	0	0	0	0	0
IV	EAL3	Income and Age Qualifying Home Improvement Program	2,786	2,690	2,786	2,786	2,785	2,690	2,786	2,437	1,376	733	733	595	195	104	0	0
IV	RARC	Residential Appliance Recycling Program	1,803	1,125	292	0	0	0	0	0	0	0	0	0	0	0	0	0
V	RLED	Residential Retail LED Lighting Program (NC only)	1,649	1,649	1,649	1,649	1,649	1,649	1,649	1,649	1,649	1,649	1,649	1,649	1,649	1,649	1,536	1,311
V	SBIP	Small Business Improvement Program	14,663	14,621	14,631	14,631	14,698	14,086	14,630	14,632	14,062	10,111	5,787	2,627	476	0	0	0
VI	CHRP	Non-Residential Prescriptive Program	16,765	16,704	15,304	12,605	6,917	526	0	0	0	0	0	0	0	0	0	0
VII	CHV3	Non-Residential Heating and Cooling Efficiency Program	44,822	54,421	56,858	59,334	61,848	64,088	64,088	64,088	64,088	64,088	64,088	64,088	64,088	64,088	61,833	34,776
VII	CLT3	Non-Residential Lighting Systems & Controls Program	6,807	6,802	6,803	6,804	6,813	6,811	6,804	6,803	6,094	2,927	2,647	0	0	0	0	0
VII	CSW2	Non-Residential Window Film Program	359	388	405	424	442	444	444	444	444	394	215	64	48	31	14	0
VII	CTSM	Non-Residential Small Manufacturing Program	2,865	2,987	3,110	3,233	3,356	3,356	3,356	3,356	3,356	3,356	3,356	3,229	1,800	480	357	235
VII	CTSO	Non-Residential Office Program	4,123	5,353	5,601	6,609	8,919	10,307	8,588	5,984	4,754	4,506	3,498	1,302	0	0	0	0
VII	RAR2	Residential Appliance Recycling Program (v2)	1,235	1,479	1,546	1,613	1,676	1,705	1,705	1,286	623	231	165	98	43	0	0	0
VII	RCEB	Residential Customer Engagement Program	20,708	19,394	18,057	19,444	21,584	18,650	0	0	0	0	0	0	0	0	0	0
VII	REEC	Residential Efficient Products Marketplace Program	48,032	48,042	48,038	48,037	48,027	48,027	48,039	48,040	48,038	48,032	48,027	48,012	48,019	45,143	27,248	11,166
VII	RTHO	Home Energy Assessment	48,073	50,396	52,318	54,455	56,634	57,365	57,365	57,365	57,365	57,365	57,365	54,568	30,592	8,231	6,189	4,107
VIII	CEEP	Non-Residential EE Products	2,122	3,462	4,803	5,439	5,575	5,632	5,632	5,632	5,632	5,632	5,632	5,632	5,632	5,632	5,632	4,850
VIII	CHVU	Non-residential Heating & Cooling HB 2789	3	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
VIII	CMFP	Commercial Multifamily Program	791	1,244	1,696	1,906	1,950	1,968	1,968	1,968	1,694	1,224	770	387	65	31	0	0
VIII	CNCR	Non-Residential New Construction	1,922	4,333	6,499	6,629	6,759	6,817	6,817	6,817	6,817	6,817	6,817	6,817	6,817	6,817	6,817	6,817
VIII	REVDR	Residential Electric Vehicle (DR)	589	1,239	2,351	3,521	4,714	5,057	5,108	5,161	5,216	5,262	5,314	5,358	5,405	5,467	5,528	5,591
VIII	REVEE	Residential Electric Vehicle (EE)	77	152	266	325	332	335	335	335	335	313	261	195	115	12	6	0
VIII	RHRF	Residential Home Retrofit	2,218	3,869	5,727	7,739	7,907	8,064	8,064	8,064	8,064	8,064	8,064	8,064	8,064	8,064	8,064	8,064
VIII	RHVC	Residential Low-Income HVAC HB 2789	2,745	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	3,835	1,834	175	174	174
VIII	RKTS	Residential EE Kits	1,177	1,766	2,354	2,413	2,473	2,310	1,749	1,188	677	109	52	29	29	29	20	20
VIII	RMFP	Residential Multifamily Program	212	317	423	445	456	464	464	464	464	464	464	464	464	464	464	440
VIII	RMHP	Residential Manufactured Housing Program	272	414	556	568	581	586	586	586	586	586	586	586	586	571	440	297
VIII	RNCR	Residential New Construction	5,658	9,537	13,524	15,401	15,774	15,931	15,931	15,931	15,931	15,931	15,931	15,931	15,931	15,931	15,931	15,931
VIII	RTDR	Residential Smart Thermostat (DR)	38,070	50,597	61,205	65,322	66,628	67,530	68,326	69,038	69,723	70,385	71,027	71,653	72,268	73,003	73,806	74,617
VIII	RTEB	Residential Smart Thermostat Program (Behavioral)	1,539	1,042	970	729	104	97	0	0	0	0	0	0	0	0	0	0
VIII	RTEE	Residential Smart Thermostat (EE)	2,424	3,739	5,584	7,618	7,788	7,547	7,947	7,805	6,028	4,285	2,363	329	159	0	0	0
VIII	SBI2	Non Residential Small Business Improvement Enhanced Program	1,864	2,983	4,118	4,665	4,782	4,631	4,831	4,831	4,831	4,831	4,831	4,831	4,831	4,831	4,160	3,011
IX	CAGR	Non-Residential Agricultural	1,203	1,786	2,369	2,952	2,952	2,557	2,952	2,952	2,952	2,952	2,952	2,952	2,952	2,952	2,774	2,176
IX	CBAS	Non-Res Building Automation Program	6,441	9,802	13,163	16,524	17,112	17,140	17,140	17,140	17,140	17,140	17,140	17,140	17,140	17,140	17,140	17,140
IX	CBOT	Non-Res Building Optimization	7,854	11,951	16,049	20,146	20,863	20,897	19,078	15,275	11,472	7,669	3,866	349	0	0	0	0
IX	CENG	Non-Res Engagement Program	6,674	10,157	13,639	17,121	17,747	17,778	16,230	12,998	9,766	6,535	3,303	312	0	0	0	0
IX	CNR2	Non-Residential Enhanced Prescriptive Program	5,748	9,033	12,318	15,603	17,202	15,360	11,959	8,558	5,394	2,524	228	0	0	0	0	0
IX	EAL4	Enhancement of Residential Income and Age Qualifying	963	1,488	2,058	2,708	3,261	3,315	3,315	3,315	3,315	3,315	3,207	2,557	1,907	1,257	607	54
IX	EAL5	Low-Income HVAC HB 2789 (Solar Component)	2,167	3,406	4,309	4,309	4,309	4,309	4,309	4,309	4,309	4,309	4,309	4,309	4,309	4,309	4,309	4,309
IX	RSMH	Residential Smart Home Program	4,370	8,023	12,787	18,484	21,371	21,547	21,547	21,547	21,547	21,547	20,315	17,586	13,802	9,669	4,668	286
IX	RVAU	Residential Virtual Audit Program	9,037	13,809	18,075	22,129	24,096	24,295	24,295	24,295	24,295	24,295	24,295	24,295	24,295	24,295	24,295	24,295
IX	RWDR	Residential Water Savings (DR) Program	1,057	2,919	6,520	12,600	19,446	21,348	21,582	21,805	22,021	22,230	22,435	22,636	22,835	23,079	23,338	23,601
IX	RWEE	Residential Water Savings (EE) Program	2,107	4,960	9,708	16,597	20,069	20,235	20,235	20,235	20,235	20,235	20,235	19,668	18,128	15,275	10,526	3,638
X	CDAC	Non Res Data Center and Server Rooms	109	308	718	1,257	1,795	1,627	1,827	1,827	1,827	1,827	1,827	1,827	1,827	1,800	1,673	1,451
X	CHA4	Non-Residential Hotel and Lodging	3,260	8,217	14,352	21,030	26,832	28,200	28,200	28,200	28,200	28,200	28,200	28,200	26,830	22,264	16,496	9,997
X	CHT4	Non-Residential Health Care	4,069	10,192	17,815	26,111	33,311	35,009	35,009	35,009	35,009	35,009	35,009	35,009	35,009	35,009	33,309	27,646
X	CIAQ	Non Res IAQ Healthcare and Rental Property Owners	12	25	38	54	71	86	86	86	86	86	86	86	86	86	83	66
X	CLT4	Non-Residential Lighting & Controls (Ext of Phase VII CLT3)	13,738	26,215	41,194	56,174	71,154	74,899	74,899	74,899	74,899	74,899	74,899	68,705	53,983	39,260	24,930	11,923
X	CSBB	Small Business Behavioral	6,696	9,373	8,624	7,934	7,299	3,204	0	0	0	0	0	0	0	0	0	0
X	REE2	Residential Efficient Products Marketplace Program	52,440	51,076	52,895	54,750	56,643	56,643	56,643	56,643	56,643	56,643	56,643	56,643	56,643	56,643	56,643	56,643
X	RIAQ	Residential IAQ Enhancements	23	47	73	99	125	129	129	129	129	129	129	129	129	129	129	129
X	RLMI	Residential IAQ Home Energy Report	1,117	1,614	1,614	1,614	1,614	790	0	0	0	0	0	0	0	0	0	0
X	VOPT	Voltage Optimization	6,724	23,426	41,866	62,947	84,029	105,310	126,112	138,413	141,397	142,136	142,875	143,615	144,354	145,093	145,832	146,572
	VOPT NONJU	VOPT for Non-Jurisdictional class	785	2,999	5,595	8,192	10,789	13,279	15,973	17,182	17,438	17,526	17,608	17,699	17,802	17,903	17,954	18,076
		Total	549,084	660,121	754,500	851,282	915,926	930,039	911,818	908,612	893,508	871,212	848,495	812,101	756,784	702,603	648,696	565,014

Appendix 6C - Approved Programs Coincidental Summer Peak Savings
(kW) (System Level)

Phase	Acronym	Programs	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
1	CHVC	Commercial HVAC Upgrade Program	2,885	2,883	2,883	1,983	207	0	0	0	0	0	0	0	0	0	0	0
1	CLGT	Commercial Lighting Program	199	121	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1	EAU	Low Income Program	1,355	1,191	757	453	216	57	6	0	0	0	0	0	0	0	0	0
2	CDUC	Commercial Duct Testing & Sealing Program	29,449	29,432	29,430	29,420	29,491	29,464	29,435	29,439	29,430	29,439	29,488	29,449	29,435	29,441	29,420	29,414
2	DG	Commercial Distributed Generation Program	9,446	10,696	11,947	13,197	14,448	15,007	15,071	15,132	15,192	15,251	15,308	15,365	15,421	15,485	15,553	15,623
2	EACI	Commercial Energy Audit Program	677	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	EAR1	Residential Home energy Check Up	6,675	5,502	2,827	940	0	0	0	0	0	0	0	0	0	0	0	0
2	RDUC	Residential Duct Testing & Sealing Program	170	170	170	170	170	170	170	170	164	159	107	60	0	0	0	0
2	RHEH	Heat Pump Upgrade Program	4,002	4,002	4,002	4,002	4,002	3,383	1,449	556	169	0	0	0	0	0	0	0
3	CHV2	*Non-Residential Heating and Cooling Efficiency Program*	12,489	12,473	12,473	12,471	12,508	12,498	12,477	10,414	6,725	3,260	2,121	4	0	0	0	0
3	CLT2	Non-Residential Lighting Systems & Controls Program	43,686	38,785	30,356	19,427	10,906	189	0	0	0	0	0	0	0	0	0	0
3	CSWF	Non-Residential Window Film	6,851	6,865	2,393	2,122	1,305	27	0	0	0	0	0	0	0	0	0	0
4	EAL3	Income and Age Qualifying Home Improvement Program	1,562	1,562	1,562	1,562	1,561	1,562	1,562	1,139	391	285	285	186	56	0	0	0
4	RARC	Residential Appliance Recycling Program	1,568	823	1	0	0	0	0	0	0	0	0	0	0	0	0	0
5	RLED	Residential Retail LED Lighting Program (NC only)	694	694	694	694	694	694	694	694	694	694	694	694	694	694	694	305
5	SBIP	Small Business Improvement Program	13,437	13,400	13,408	13,408	13,470	13,458	13,408	13,409	11,827	6,862	4,162	1,487	0	0	0	0
6	CNRP	Non-Residential Prescriptive Program	16,690	16,625	15,145	12,272	6,917	0	0	0	0	0	0	0	0	0	0	0
7	CHV3	Non-Residential Heating and Cooling Efficiency Program	5,450	7,065	7,378	7,696	8,018	8,154	8,154	8,154	8,154	8,154	8,154	8,154	8,154	8,154	6,145	2,703
7	CLT3	Non-Residential Lighting Systems & Controls Program	6,073	6,067	6,068	6,069	6,077	6,076	6,069	6,068	3,395	2,472	1,030	0	0	0	0	0
7	CSW2	Non-Residential Window Film Program	200	259	271	283	295	300	300	300	300	226	100	40	29	17	5	0
7	CTSM	Non-Residential Small Manufacturing Program	2,045	2,647	2,758	2,869	2,979	3,026	3,026	3,026	3,026	3,026	3,026	2,272	981	378	268	157
7	CTSO	Non-Residential Office Program	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	*RAR2*	*Residential Appliance Recycling Program (v2)*	1,126	1,460	1,526	1,593	1,661	1,689	1,689	1,275	563	229	164	97	29	0	0	0
7	RCEB	Residential Customer Engagement Program	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	REEC	Residential Efficient Products Marketplace Program	15,721	15,724	15,723	15,722	15,719	15,719	15,723	15,723	15,723	15,721	15,719	15,721	15,723	11,468	6,122	515
7	RTHO	Home Energy Assessment	2,548	3,302	3,440	3,581	3,725	3,785	3,785	3,785	3,785	3,785	3,785	2,850	1,237	483	345	204
8	CEEP	Non-Residential EE Products	2,089	3,409	4,729	5,355	5,489	5,545	5,545	5,545	5,545	5,545	5,545	5,545	5,545	5,545	5,545	4,776
8	CHVU	Non-residential Heating & Cooling HB 2789	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
8	CMFP	Commercial Multifamily Program	743	1,212	1,682	1,902	1,946	1,965	1,965	1,965	1,691	1,222	753	283	62	18	0	0
8	CNCR	Non-Residential New Construction	1,396	3,061	4,994	5,867	5,983	6,031	6,031	6,031	6,031	6,031	6,031	6,031	6,031	6,031	6,031	6,031
8	REVDR	Residential Electric Vehicle (DR)	165	353	648	998	1,354	1,514	1,531	1,547	1,562	1,577	1,592	1,606	1,620	1,637	1,655	1,674
8	REVEE	Residential Electric Vehicle (EE)	3	6	10	12	12	12	12	12	12	11	9	7	3	0	0	0
8	RHRF	Residential Home Retrofit	2,028	3,665	5,424	6,235	6,370	6,427	6,427	6,427	6,427	6,427	6,427	6,427	6,427	6,427	6,427	6,427
8	RHVC	Residential Low-Income HVAC HB 2789	680	858	858	858	858	858	858	858	858	858	858	608	179	151	150	150
8	RKTS	Residential EE Kits	262	428	594	673	689	600	434	268	103	24	12	12	12	12	6	6
8	RMFP	Residential Multifamily Program	72	117	163	184	189	190	190	190	190	190	190	190	190	190	190	164
8	RMHP	Residential Manufactured Housing Program	46	76	106	121	123	124	124	124	124	124	124	124	124	108	79	48
8	RNCR	Residential New Construction	5,658	9,537	13,524	15,401	15,774	15,931	15,931	15,931	15,931	15,931	15,931	15,931	15,931	15,931	15,931	15,931
8	RTDR	Residential Smart Thermostat (DR)	35,103	47,052	57,318	61,897	63,135	64,082	64,792	65,470	66,123	66,753	67,363	67,958	68,543	69,226	69,987	70,757
8	RTEB	Residential Smart Thermostat Program (Behavioral)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	RTEE	Residential Smart Thermostat (EE)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	SBI2	Non Residential Small Business Improvement Enhanced Program	1,710	2,789	3,869	4,382	4,492	4,538	4,538	4,538	4,538	4,538	4,538	4,538	4,538	4,538	3,908	2,828
9	CAGR	Non-Residential Agricultural	239	385	530	676	736	736	736	736	736	736	736	736	736	736	646	497
9	CBAS	Non-Res Building Automation Program	639	1,043	1,447	1,851	2,043	2,060	2,060	2,060	2,060	2,060	2,060	2,060	2,060	2,060	2,060	2,060
9	CBOT	Non-Res Building Optimization	780	1,272	1,764	2,257	2,491	2,511	2,224	1,732	1,239	747	254	21	0	0	0	0
9	CENG	Non-Res Engagement Program	663	1,081	1,500	1,918	2,118	2,136	1,892	1,474	1,055	637	218	18	0	0	0	0
9	CNR2	Non-Residential Enhanced Prescriptive Program	5,364	8,752	12,140	15,528	17,138	15,303	11,915	8,527	5,138	1,750	141	0	0	0	0	0
9	EAL4	Enhancement of Residential Income and Age Qualifying	220	359	497	636	702	708	708	708	708	708	627	488	349	211	72	6
9	EALS	Low-Income HVAC HB 2789 (Solar Component)	1,625	2,652	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080
9	*RSMH*	*Residential Smart Home Program*	2,637	5,156	8,379	12,305	14,227	14,344	14,344	14,344	14,344	14,344	13,524	11,707	9,188	5,965	2,039	117
9	RVAU	Residential Virtual Audit Program	8,929	13,644	17,858	21,864	23,807	24,003	24,003	24,003	24,003	24,003	24,003	24,003	24,003	24,003	24,003	24,003
9	RWDR	Residential Water Savings (DR) Program	894	2,560	5,840	11,475	18,299	21,308	21,543	21,768	21,985	22,195	22,401	22,603	22,802	23,036	23,295	23,557
9	RWEE	Residential Water Savings (EE) Program	2,085	4,909	9,609	16,427	19,864	20,028	20,028	20,028	20,028	20,028	20,028	19,467	17,943	15,119	10,419	3,601
10	CDAC	Non Res Data Center and Server Rooms	37	130	320	605	920	1,051	1,051	1,051	1,051	1,051	1,051	1,051	1,051	1,016	921	731
10	CHA4	Non-Residential Hotel and Lodging	2,551	7,304	13,293	19,899	25,919	28,200	28,200	28,200	28,200	28,200	28,200	28,200	25,802	20,896	14,907	8,301
10	CHT4	Non-Residential Health Care	3,165	9,061	16,498	24,707	32,180	35,009	35,009	35,009	35,009	35,009	35,009	35,009	35,009	35,009	32,034	25,948
10	CIAQ	Non Res IAQ Healthcare and Rental Property Owners	3	7	12	16	21	23	23	23	23	23	23	23	23	23	20	15
10	CLT4	Non-Residential Lighting & Controls (Ext of Phase VII CLT3)	9,036	23,055	37,616	52,178	66,739	72,806	72,806	72,806	72,806	72,806	72,806	64,312	49,751	35,190	20,628	6,067
10	CSBB	Small Business Behavioral	5,827	8,952	8,236	7,577	6,971	2,803	0	0	0	0	0	0	0	0	0	0
10	REE2	Residential Efficient Products Marketplace Program	11,836	13,742	14,235	14,737	16,019	16,246	15,465	15,465	15,465	15,465	16,246	16,246	15,465	15,465	15,465	16,246
10	RIAQ	Residential IAQ Enhancements	1	3	5	7	8	9	9	9	9	9	9	9	9	9	9	9
10	RLMI	Residential IAQ Home Energy Report	996	1,605	1,605	1,605	1,605	669	0	0	0	0	0	0	0	0	0	0
10	VOPT	Voltage Optimization (DVI)	4,922	20,664	41,623	62,582	83,541	104,501	125,380	137,610	140,577	141,312	142,047	142,782	143,517	144,252	144,986	145,721
80	VOPT NONJU	VOPT for Non-Jurisdictional class	567	2,383	4,795	7,208	9,620	12,026	14,438	15,844	16,185	16,267	16,343	16,428	16,523	16,617	16,693	16,777
		Total	297,970	383,035	460,017	532,957	588,836	602,635	616,312	622,669	612,378	599,226	592,324	573,884	548,277	518,622	479,743	434,450

Appendix 6D - Approved Programs Energy Savings
(MWh) (System Level)

Phase	Acronym	Programs	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
I	CHVC	Commercial HVAC Upgrade Program	6,720	8,720	8,645	4,705	560	0	0	0	0	0	0	0	0	0	0	0
I	CLGT	Commercial Lighting Program	833	553	0	0	0	0	0	0	0	0	0	0	0	0	0	0
I	EALI	Low Income Program	7,301	6,612	4,498	2,778	1,672	602	85	0	0	0	0	0	0	0	0	0
II	CDUC	Commercial Duct Testing & Sealing Program	75,538	75,535	75,536	75,537	75,537	75,539	75,535	75,536	75,538	75,537	75,535	75,538	75,535	75,538	75,532	75,142
II	DG	Commercial Distributed Generation Program	475	538	601	664	727	755	759	763	766	768	771	774	777	780	784	787
II	EACI	Commercial Energy Audit Program	5,685	148	0	0	0	0	0	0	0	0	0	0	0	0	0	0
II	EAR1	Residential Home energy Check Up	35,306	29,029	15,104	5,862	101	0	0	0	0	0	0	0	0	0	0	0
II	RDUC	Residential Duct Testing & Sealing Program	937	937	937	937	937	937	937	936	909	856	539	186	5	0	0	0
II	RHEH	Heat Pump Upgrade Program	14,487	14,487	14,487	14,487	14,483	11,982	6,345	1,930	879	32	0	0	0	0	0	0
III	CHV2	Non-Residential Heating and Cooling Efficiency Program	35,090	35,088	35,090	35,090	35,091	35,090	35,018	30,213	21,387	13,052	7,051	708	0	0	0	0
III	CLT2	Non-Residential Lighting Systems & Controls Program	218,102	195,713	151,177	97,793	55,853	4,717	88	0	0	0	0	0	0	0	0	0
III	CSWF	Non-Residential Window Film	5,543	5,563	2,043	1,779	852	73	1	0	0	0	0	0	0	0	0	0
IV	EAL3	Income and Age Qualifying Home Improvement Program	10,795	10,795	10,795	10,795	10,795	10,795	10,675	8,300	4,224	2,825	2,767	1,801	515	150	0	0
IV	RARC	Residential Appliance Recycling Program	10,977	5,033	526	0	0	0	0	0	0	0	0	0	0	0	0	0
V	RLED	Residential Retail LED Lighting Program (NC only)	7,268	7,268	7,268	7,268	7,268	7,268	7,268	7,268	7,268	7,268	7,268	7,268	7,268	7,268	6,987	3,167
V	SBIP	Small Business Improvement Program	54,129	54,129	54,120	54,129	54,129	54,129	54,129	54,077	47,021	29,928	16,058	5,957	182	0	0	0
VI	CNRP	Non-Residential Prescriptive Program	45,429	44,150	38,708	33,007	13,958	1,884	0	0	0	0	0	0	0	0	0	0
VII	CHV3	Non-Residential Heating and Cooling Efficiency Program	30,982	42,755	44,359	48,184	48,038	48,824	49,035	49,036	49,036	49,077	48,850	48,850	48,449	47,358	37,700	17,834
VII	CLT3	Non-Residential Lighting Systems & Controls Program	55,805	55,885	55,845	55,845	55,845	53,584	55,845	55,291	39,198	20,570	7,909	0	0	0	0	0
VII	CSW2	Non-Residential Window Film Program	1,001	1,233	1,273	1,316	1,359	1,376	1,379	1,251	1,099	838	376	147	108	63	26	0
VII	CTSM	Non-Residential Small Manufacturing Program	11,525	15,356	15,957	16,504	17,232	17,471	17,524	17,524	17,524	17,523	17,481	13,332	5,965	2,210	1,667	930
VII	CTSO	Non-Residential Office Program	3,899	4,669	4,872	5,458	8,907	6,483	5,385	3,750	2,984	2,828	2,190	738	0	0	0	0
VII	RAR2	Residential Appliance Recycling Program (v2)	9,085	11,568	12,003	12,471	12,824	12,019	11,821	9,053	4,078	1,620	1,157	690	213	0	0	0
VII	RCEB	Residential Customer Engagement Program	57,195	53,670	49,739	54,996	60,529	29,201	0	0	0	0	0	0	0	0	0	0
VII	REEC	Residential Efficient Products Marketplace Program	187,321	187,320	187,321	187,321	187,322	187,321	187,320	187,321	187,321	187,322	187,321	187,321	187,320	150,744	78,792	14,249
VII	RTHO	Home Energy Assessment	119,474	151,838	158,833	162,301	167,879	170,058	170,448	172,448	170,448	169,919	164,709	115,045	56,602	19,018	13,616	6,147
VIII	CEEP	Non-Residential EE Products	3,916	6,418	8,690	10,128	10,378	10,474	10,493	10,493	10,493	10,493	10,468	10,413	10,431	10,450	10,431	9,049
VIII	CHVLI	Non-residential Heating & Cooling HB 2789	4	6	6	6	6	6	6	6	6	6	6	0	6	0	6	6
VIII	CMFP	Commercial Multifamily Program	4,510	7,442	10,341	11,809	12,062	12,237	12,207	12,207	10,612	7,720	4,780	1,866	397	125	0	0
VIII	CNCR	Non-Residential New Construction	5,397	12,000	18,695	23,409	23,873	24,077	24,080	24,080	24,080	24,174	24,029	24,029	24,080	24,147	24,080	24,080
VIII	REVDR	Residential Electric Vehicle (DR)	0	-1	-1	0	0	0	0	0	0	0	0	0	0	0	0	0
VIII	REVEE	Residential Electric Vehicle (EE)	150	301	523	661	675	680	682	682	680	632	531	381	159	21	7	0
VIII	RHRF	Residential Home Retrofit	8,819	17,158	18,082	21,256	21,711	21,881	21,942	21,947	21,942	21,981	21,859	21,859	21,941	22,047	21,935	21,934
VIII	RHVC	Residential Low-Income HVAC HB 2789	5,487	7,051	7,076	7,028	7,026	6,996	6,875	6,359	6,359	6,362	6,338	4,911	1,973	451	438	438
VIII	RKTS	Residential EE Kits	5,783	8,066	10,324	10,899	9,637	8,494	6,238	3,965	1,680	467	237	131	131	119	77	77
VIII	RMFP	Residential Multifamily Program	687	1,142	1,589	1,820	1,882	1,878	1,881	1,881	1,881	1,882	1,875	1,875	1,881	1,888	1,881	1,641
VIII	RMHP	Residential Manufactured Housing Program	727	1,232	1,728	1,980	2,024	2,038	2,044	2,044	2,044	2,044	2,038	2,038	2,044	1,801	1,315	815
VIII	RNCR	Residential New Construction	13,828	22,314	30,944	35,256	38,088	38,362	38,433	38,433	38,433	38,435	38,350	38,359	38,433	38,509	38,433	38,433
VIII	RTDR	Residential Smart Thermostat (DR)	648	868	1,058	1,142	1,165	1,182	1,195	1,208	1,220	1,231	1,243	1,254	1,264	1,277	1,291	1,305
VIII	RTEB	Residential Smart Thermostat Program (Behavioral)	1,551	1,197	1,043	543	122	65	0	0	0	0	0	0	0	0	0	0
VIII	RTEE	Residential Smart Thermostat (EE)	4,352	6,549	8,918	10,377	10,577	10,558	9,700	8,350	6,315	4,162	1,763	307	107	0	0	0
VIII	SBI2	Non Residential Small Business Improvement Enhanced Program	10,884	16,352	21,748	24,496	24,989	25,156	25,220	25,220	25,208	25,175	25,125	25,125	25,175	24,471	19,040	14,518
IX	CAGR	Non-Residential Agricultural	2,932	4,832	6,673	8,535	9,424	9,423	9,424	9,424	9,424	9,488	9,378	9,378	9,424	9,471	8,390	6,472
IX	CBAS	Non-Res Building Automation Program	6,418	10,769	14,992	19,295	21,581	21,829	21,791	21,791	21,791	21,948	21,717	21,717	21,791	21,911	21,791	21,791
IX	CBOT	Non-Res Building Optimization	7,825	13,130	18,278	23,489	26,313	26,610	23,922	18,711	13,500	8,355	3,077	258	0	0	0	0
IX	CENG	Non-Res Engagement Program	6,650	11,158	15,534	19,982	22,374	22,638	20,353	15,925	11,498	7,124	2,638	229	0	0	0	0
IX	CNR2	Non-Residential Enhanced Prescriptive Program	26,398	43,544	60,494	77,539	86,141	77,674	60,502	43,437	26,413	9,415	788	0	0	0	0	0
IX	EAL4	Enhancement of Residential Income and Age Qualifying	865	1,443	2,018	2,594	2,912	2,945	2,941	2,941	2,941	2,947	2,653	2,078	1,500	925	347	29
IX	EALS	Low-Income HVAC HB 2789 (Solar Component)	3,285	5,446	6,418	6,416	6,416	6,416	6,416	6,410	6,416	6,434	6,408	6,408	6,416	6,438	6,416	6,416
IX	RSMH	Residential Smart Home Program	11,800	23,232	37,775	55,551	64,578	65,189	65,131	65,131	65,131	65,311	61,470	53,288	41,843	27,430	9,580	553
IX	RVAU	Residential Virtual Audit Program	27,404	42,326	55,474	68,011	74,437	75,138	75,098	75,098	75,098	75,352	75,011	75,011	75,098	75,285	75,098	75,098
IX	RWDR	Residential Water Savings (DR) Program	9	24	54	105	163	179	181	183	185	187	188	190	192	194	196	198
IX	RWEE	Residential Water Savings (EE) Program	4,398	10,411	20,414	34,988	42,718	43,143	43,088	43,086	43,088	43,172	43,094	41,901	38,692	37,745	22,699	8,098
X	CDAC	Non Res Data Center and Server Rooms	365	1,419	3,514	6,704	10,291	11,980	11,954	11,954	11,954	12,000	11,939	11,939	11,954	11,829	10,539	8,440
X	CHA4	Non-Residential Hotel and Lodging	6,274	20,053	38,871	55,544	72,778	80,232	79,932	79,932	79,932	80,732	79,932	79,932	73,656	60,136	43,059	24,385
X	CHT4	Non-Residential Health Care	7,428	23,745	43,684	65,833	88,255	95,083	94,731	94,731	94,731	95,083	94,731	94,731	94,731	95,038	87,300	71,035
X	CIAO	Non Res IAQ Healthcare and Rental Property Owners	10	29	48	67	87	96	96	96	96	96	96	96	96	96	87	87
X	CLT4	Non-Residential Lighting & Controls (Ext of Phase VII CLT3)	38,801	109,756	180,233	250,950	321,601	353,632	353,423	351,423	353,423	354,711	353,021	314,220	243,830	173,750	102,473	31,782
X	CSBB	Small Business Behavioral	10,137	17,263	15,870	14,600	13,432	6,682	0	0	0	0	0	0	0	0	0	0
X	REE2	Residential Efficient Products Marketplace Program	144,347	193,525	199,834	206,891	214,069	218,698	217,410	217,410	217,410	217,365	218,689	218,689	217,410	218,107	217,410	217,410
X	RIAQ	Residential IAQ Enhancements	18	51	84	118	151	167	168	168	168	167	168	168	168	167	168	168
X	RLIQ	Residential IAQ Home Energy Report	757	1,283	1,288	1,288	1,288	531	0	0	0	0	0	0	0	0	0	0
X	VOPT	Voltage Optimization	21,074	91,178	188,646	282,348	378,048	474,533	569,086	627,310	641,723	648,800	647,842	651,195	655,145	660,560	661,856	665,212
	VOPT NONJU	VOPT for Non-Jurisdictional class	3,181	13,669	27,997	42,352	56,707	71,180	85,383	94,098	96,258	96,991	97,178	97,679	98,272	99,085	99,278	99,782
		Total	1,493,597	1,758,647	2,021,577	2,291,073	2,603,799	2,534,968	2,548,174	2,609,881	2,549,796	2,475,710	2,404,144	2,268,038	2,093,353	1,919,431	1,699,463	1,487,512

Appendix 6E - Approved Programs Penetrations
(System Level)

Phase	Acronym	Programs	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
II	DG	Commercial Distributed Generation Program	8	9	10	11	12	12	12	12	12	12	12	12	12	12	12	13
VII	CHV3	Non-Residential Heating and Cooling Efficiency Program	1,400	1,453	1,527	1,592	1,658	1,658	1,658	1,658	1,658	1,658	1,658	1,658	1,658	1,658	658	254
VII	CLT3	Non-Residential Lighting Systems & Controls Programs	366	366	366	366	366	366	366	366	366	366	0	0	0	0	0	0
VII	CSW2	Non-Residential Window Film Program	267,900	279,984	292,310	304,883	317,707	317,707	317,707	317,707	317,707	183,757	49,807	37,723	25,397	12,824	0	0
VII	CTSM	Non-Residential Small Manufacturing Programs	140	146	152	158	164	164	164	164	164	164	164	94	24	18	12	6
VII	CT60	Non-Residential Office Program	168	176	184	234	326	326	242	158	150	142	92	0	0	0	0	0
VII	RAR2	Residential Appliance Recycling Program (V2)	19,000	19,865	20,747	21,647	22,565	22,565	22,565	13,065	3,565	2,700	1,818	918	0	0	0	0
VII	RCFR	Residential Customer Engagement Program	258,300	240,500	223,000	267,500	277,400	0	0	0	0	0	0	0	0	0	0	0
VII	RTHO	Home Energy Assessment	68,456	71,353	74,306	77,322	80,396	80,396	80,396	80,396	80,396	80,396	80,396	48,348	11,940	9,043	6,089	3,074
VIII	CEEP	Non-Residential EE Products	564	846	1,128	1,156	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185	903
VII	CHVU	Non-residential Heating & Cooling HB 2789	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	9
VII	CMFP	Commercial Multifamily Programs	3,247	4,963	6,484	6,634	6,787	6,787	6,787	6,787	5,166	3,545	1,924	303	153	0	0	0
VII	CNCR	Non-Residential New Construction	150	300	450	450	459	468	468	468	468	468	468	468	468	468	468	468
VIII	REVDR	Residential Electric Vehicle (DR)	477	954	1,663	2,447	3,218	3,253	3,286	3,321	3,354	3,386	3,416	3,447	3,477	3,516	3,556	3,590
VIII	REVEE	Residential Electric Vehicle (EE)	1,776	3,385	5,746	5,871	5,999	5,999	5,999	5,999	5,896	5,296	4,221	2,614	253	128	0	0
VII	RHRF	Residential Home Retrofit	4,500	7,500	10,500	10,728	10,961	10,961	10,961	10,961	10,961	10,961	10,961	10,961	10,961	10,961	10,961	10,961
VIII	RHVC	Residential Low-Income HVAC HB 2789	17,587	17,587	17,587	17,587	17,587	17,587	17,587	17,587	17,587	17,587	17,587	8,791	0	0	0	0
VIII	RKTB	Residential EE Kits	60,000	90,000	120,000	123,000	126,060	66,060	66,060	36,060	6,060	3,060	0	0	0	0	0	0
VIII	RMFP	Residential Multifamily Program	26,318	39,474	52,632	53,854	55,100	55,100	55,100	55,100	55,100	55,100	55,100	55,100	55,100	55,100	55,100	41,942
VIII	RMHP	Residential Manufactured Housing Program	4,324	6,580	8,836	9,032	9,231	9,231	9,231	9,231	9,231	9,231	9,231	9,231	9,231	7,183	4,907	2,651
VIII	RNCR	Residential New Construction	8,845	13,741	18,634	19,087	19,549	19,549	19,549	19,549	19,549	19,549	19,549	19,549	19,549	19,549	19,549	19,549
VIII	RTDR	Residential Smart Thermostat (DR)	29,636	38,473	45,348	46,255	47,180	47,722	48,237	48,732	49,208	49,608	50,115	50,552	50,983	51,543	52,110	52,683
VIII	RTEB	Residential Smart Thermostat Program (Behavioral)	9,183	8,637	6,675	907	925	0	0	0	0	0	0	0	0	0	0	0
VIII	RTEE	Residential Smart Thermostat (EE)	8,729	13,464	18,958	19,382	19,814	19,814	19,814	15,577	11,085	6,350	856	432	0	0	0	0
VIII	SBG	Non Residential Small Business Improvement Enhanced Program	1,350	2,025	2,700	2,768	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,837	2,162	1,487
IX	CAGR	Non-Residential Agricultural	293	435	577	719	719	719	719	719	719	719	719	719	719	719	568	476
IX	CBAS	Non-Res Building Automation Program	60	90	120	150	153	153	153	153	153	153	153	153	153	153	153	153
IX	CBOT	Non-Res Building Optimization	60	90	120	150	153	153	123	93	63	33	3	0	0	0	0	0
IX	CENG	Non-Res Engagement Program	114	171	228	265	291	291	234	177	120	63	6	0	0	0	0	0
IX	CNR2	Non-Residential Enhanced Prescriptive Program	1,200	1,800	2,400	3,000	3,000	2,460	1,860	1,260	660	60	0	0	0	0	0	0
IX	EAL4	Enhancement of Residential Income and Age Qualifying	20,850	31,035	41,380	51,725	52,760	52,760	52,760	52,760	52,760	52,760	47,415	32,070	21,725	11,380	1,035	0
IX	EALS	Low-Income HVAC HB 2789 (Solar Component)	1,110	1,665	1,665	1,665	1,665	1,665	1,665	1,665	1,665	1,665	1,665	1,665	1,665	1,665	1,665	1,665
IX	RSMH	Residential Smart Home Program	12,635	23,103	35,939	51,342	52,369	52,369	52,369	52,369	52,369	52,369	47,235	39,534	29,200	16,430	1,027	0
IX	RVAU	Residential Virtual Audit Program	110,000	155,000	195,000	235,000	239,700	239,700	239,700	239,700	239,700	239,700	239,700	239,700	239,700	239,700	239,700	239,700
IX	RWDR	Residential Water Savings (DR) Program	2,660	7,074	15,422	29,218	43,299	43,788	44,258	44,710	45,147	45,572	45,889	46,299	46,606	47,333	47,866	48,405
IX	RWEE	Residential Water Savings (EE) Program	3,000	6,600	12,400	20,400	20,808	20,808	20,808	20,808	20,808	20,808	20,808	19,808	17,808	14,208	8,405	408
X	CDAC	Non Res Data Center and Server Rooms	4	12	28	49	70	70	70	70	70	70	70	70	70	60	58	47
X	CHA4	Non-Residential Hotel and Lodging	183	380	832	901	1,118	1,118	1,118	1,118	1,118	1,118	1,118	1,118	956	738	486	217
X	CHT4	Non-Residential Health Care	193	450	748	1,068	1,325	1,325	1,325	1,325	1,325	1,325	1,325	1,325	1,325	1,325	1,137	875
X	CIAQ	Non Res IAQ Healthcare and Rental Property Owners	200	400	600	800	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	800	600
X	CLT4	Non-Residential Lighting & Controls (Ext of Phase VII CLT3)	970	1,940	2,910	3,880	4,850	4,850	4,850	4,850	4,850	4,850	4,850	3,880	2,910	1,940	970	0
X	CSBB	Small Business Behavioral	45,000	41,400	38,088	35,041	32,239	0	0	0	0	0	0	0	0	0	0	0
X	REE2	Residential Efficient Products Marketplace Program	9,842,300	10,186,339	10,561,499	10,931,922	11,309,753	11,309,753	11,309,753	11,309,753	11,309,753	11,309,753	11,309,753	11,309,753	11,309,753	11,309,753	11,309,753	11,309,753
X	RIAQ	Residential IAQ Enhancements	400	800	1,200	1,600	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000
X	RLMI	Residential IAQ Home Energy Report	3,500	3,500	3,500	3,500	3,500	0	0	0	0	0	0	0	0	0	0	0
X	VOPT	Voltage Optimization (DVI)	62	216	370	524	678	832	985	1,030	1,035	1,041	1,046	1,051	1,057	1,062	1,068	1,073
		Total	10,837,429	11,338,204	11,845,915	12,385,832	12,799,006	12,455,572	12,475,976	12,387,493	12,337,138	12,197,489	12,031,265	11,952,486	11,870,158	11,825,496	11,773,775	11,742,916

Appendix 6F – Description of Proposed DSM Programs

Residential Peak Time Rebate Program

Target Class: Residential
VA Program Type: Energy Efficiency/Demand Response
NC Program Type: Energy Efficiency/Demand Response

Program Description:
This Program would enable residential customers to reduce their energy usage consumption during peak time periods as called upon by the Company. During peak time rebate event days, proposed program design will alert customers with text messaging, emails or outbound telemarketing voicemail, as well as by utilizing the Company's dominionenergy.com website with banner announcements informing participants an event is in progress

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Non-Residential Custom Program

Target Class: Non-Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
This Program would provide qualifying non-residential customers, with a focus on larger facilities with demand greater than 300 kW, with the technical support and incentives needed to pursue non-standard, more complex energy efficiency projects. Qualifying non-residential customers develop tailored projects that best meet their unique facility and organizational goals while achieving savings from a diverse mix of measures

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Residential Electric Vehicle (EV) Pilot Program

Target Class: Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
The proposed program pilot would run in parallel with the current Electric Vehicle Demand Response Program. Instead of communicating with the electric vehicle charger, the proposed pilot program

230540071

would allow for integration with newer technology onboard vehicle telematics to capture charging data and control the charging rate during load curtailment events dispatched by the Company.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events.

Residential Income and Age Qualifying Home Improvement Program Bundle

Target Class: Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
The proposed bundled version of the Residential Income and Age Qualifying Home Improvement Program combines the Company's existing HB 2789 HVAC Program measures in addition to the Phase IX and X low-income program measures while adding several new program measures and creating a bundled income qualifying program that would provide income and age qualifying residential customers with in-home energy assessments and installation of select energy-saving measures. Energy assessments and installations will be conducted by qualified, local weatherization service providers ("WSP") who currently offer weatherization related services through the Virginia Department of Housing and Community Development and have been approved by the Income and Age Qualifying Program to complete assessments and install the selected energy-saving products.

Program Marketing:
The Company markets this Program primarily through weatherization assistance providers and social services agencies.

Non-residential Income and Age Qualifying Home Improvement Program Bundle

Target Class: Non-residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
Program would offer installation of select energy-saving measures to be installed in properties that house low-income and aging residents, but the electric bill is paid by the property, rather than the individual resident. This would include housing authority and master metered properties, assisted living residences, and nursing homes.

Program Marketing:
The Company markets this Program primarily through weatherization assistance providers and social services agencies.

Appendix 6F – Description of Proposed DSM Programs

Non-residential Prescriptive Program Bundle

Target Class: Non-residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
The proposed program design would offer a more comprehensive program bundle that would incorporate the Company's expiring DSM Phase VII Non-residential Heating and Cooling Efficiency, Non-residential Manufacturing and Non-residential Window Film Programs into the overarching DSM Phase IX Non-residential Enhanced Prescriptive Program offering. The consolidation of various program measures into a more enhanced version of the Phase IX Non-residential Prescriptive Program would allow the Company to consolidate programs and offer qualifying non-residential customers the ease of implementing a wide variety of energy efficiency measures.

This Program would provide qualifying non-residential customers with incentives for the installation of refrigeration, commercial kitchen equipment, HVAC improvements, window film installation and maintenance and installation of other program specific, energy efficiency measures.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Residential Retrofit Program Bundle

Target Class: Residential
VA Program Type: Energy Efficiency
NC Program Type: Energy Efficiency

Program Description:
The proposed program re-design incorporates key program measures from the Company's Phase VII Residential Home Energy Assessment Program and measures from the existing Home Retrofit Program.

Program Marketing:
The Company uses a number of marketing activities to promote its approved DSM programs, including but not limited to: direct mail, bill inserts, web content, social media, and outreach events. Because this program is implemented using a contractor network, customers will enroll in the program by contacting a participating contractor. The Company utilizes the contractor network to market the programs to customers as well.

Appendix 6G - Proposed Programs Non-Coincidental Peak Savings (kW) (System Level)

Phase	Acronym	Programs	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
XI	CLIB	Non-Residential Income and Age Qualifying Bundle	0	13	28	44	64	84	101	101	101	101	101	101	101	101	101	93
XI	CNR3	Non-Residential Enhanced Prescriptive Program	6,963	11,440	16,082	20,724	22,563	22,563	22,563	22,563	20,170	16,068	11,748	7,343	3,557	0	0	0
XI	CST4	Non-Residential Custom	0	8,929	24,424	42,082	61,468	82,743	84,535	84,535	84,535	84,535	84,535	84,535	84,535	84,535	84,535	84,535
XI	RCEB2	Residential Customer Engagement Program (Extension)	0	18,686	32,186	33,910	31,197	28,701	15,037	0	0	0	0	0	0	0	0	0
XI	REEC3	Residential Efficient Products Marketplace Program (Extension	0	2,269	5,844	9,815	14,096	18,902	20,394	20,394	20,394	20,394	20,394	20,394	20,394	18,343	14,618	10,579
XI	RHR2	Residential Enhanced Home Retrofit	2,847	10,895	18,942	20,045	20,045	20,045	20,045	20,045	20,045	20,045	20,045	20,045	20,045	20,045	20,045	20,045
XI	RLIB	Residential Income and Age Qualifying Bundle	0	1,972	3,944	6,579	9,616	12,652	15,183	15,183	15,183	15,183	15,183	15,183	15,183	14,677	11,640	8,603
XI	RPIL	Residential Telematics Vehicle Charger Pilot	0	204	555	906	964	0	0	0	0	0	0	0	0	0	0	0
XI	RPTR	Residential Peak Time Rebate	0	12,590	49,912	98,474	147,037	195,600	89,931	0	0	0	0	0	0	0	0	0
		Total	9,810	66,998	151,917	232,679	306,991	381,290	267,789	162,821	160,428	156,326	152,007	147,601	143,815	137,700	130,940	123,861

Appendix 6H - Proposed Programs Coincidental Peak Savings (kW) (System Level)

Phase	Acronym	Programs	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
XI	CIIB	Non-Residential Income and Age Qualifying Bundle	0	3	9	14	19	25	27	27	27	27	27	27	27	27	27	24
XI	CNR3	Non-Residential Enhanced Prescriptive Program	6,475	10,961	15,732	20,503	22,491	22,491	22,491	22,491	20,105	16,015	11,529	6,759	1,988	0	0	0
XI	CST4	Non-Residential Custom	0	676	2,289	4,344	6,600	9,082	10,159	10,159	10,159	10,159	10,159	10,159	10,159	10,159	10,159	10,159
XI	RCEB2	Residential Customer Engagement Program (Extension)	0	15,670	31,513	33,209	30,553	28,108	11,302	0	0	0	0	0	0	0	0	0
XI	REEC3	Residential Efficient Products Marketplace Program (Extension)	0	1,768	4,976	8,456	12,145	16,003	17,570	17,570	17,570	17,570	17,614	17,570	17,570	15,802	12,594	9,114
XI	RHR2	Residential Enhanced Home Retrofit	1,030	3,529	7,295	8,864	8,864	8,864	8,864	8,864	8,864	8,864	8,864	8,864	8,864	8,864	8,864	8,864
XI	RIUB	Residential Income and Age Qualifying Bundle	0	303	822	1,341	1,953	2,499	2,595	2,595	2,595	2,595	2,726	2,726	2,595	2,292	1,773	1,317
XI	RPIL	Residential Telematics Vehicle Charger Pilot	0	204	555	906	438	0	0	0	0	0	0	0	0	0	0	0
XI	RPTR	Residential Peak Time Rebate	0	12,590	49,912	98,474	147,037	195,600	89,931	0	0	0	0	0	0	0	0	0
		Total	7,505	45,705	113,102	176,111	230,100	282,671	162,939	61,706	59,320	55,231	50,918	46,104	41,203	37,144	33,417	29,478

Appendix 6I - Proposed Programs Energy Savings
(MWh) (System Level)

Phase	Acronym	Programs	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
XI	CUB	Non-Residential Income and Age Qualifying Bundle	0	11	32	54	75	97	107	107	107	107	107	107	107	107	107	96
XI	CNR3	Non-Residential Enhanced Prescriptive Program	30,335	51,905	74,686	97,589	107,931	108,009	107,931	107,931	97,179	77,830	56,067	33,211	10,364	0	0	0
XI	CST4	Non-Residential Custom	0	5,867	21,324	41,616	63,905	88,458	101,029	101,029	101,029	101,747	100,682	100,682	101,029	101,585	101,029	101,029
XI	RCEB2	Residential Customer Engagement Program (Extension)	0	26,974	56,505	60,117	55,301	51,009	21,779	0	0	0	0	0	0	0	0	0
XI	REEC3	Residential Efficient Products Marketplace Program (Extension)	0	5,510	16,425	28,282	40,866	54,073	60,105	60,105	60,105	60,276	60,098	60,098	60,105	54,785	43,683	31,825
XI	RHR2	Residential Enhanced Home Retrofit	4,771	16,166	33,946	41,846	41,846	41,847	41,846	41,846	41,846	41,851	41,846	41,846	41,846	41,846	41,846	41,846
XI	RIIB	Residential Income and Age Qualifying Bundle	0	787	2,328	3,869	5,410	6,951	7,707	7,707	7,707	7,722	7,703	7,703	7,707	6,929	5,379	3,838
XI	RPIL	Residential Telematics Vehicle Charger Pilot	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
XI	RPTR	Residential Peak Time Rebate	0	6	28	57	86	115	63	0	0	0	0	0	0	0	0	0
		Total	35,106	107,227	205,273	273,424	315,420	350,559	340,566	318,725	307,973	289,535	266,503	243,648	221,158	205,251	192,044	178,634

Appendix 6J - Proposed Programs Penetrations
(System Level)

Phase	Acronym	Programs	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
XI	CLIB	Non-Residential Income and Age Qualifying Bundle	0	210	420	630	840	1,050	1,050	1,050	1,050	1,050	1,050	1,050	1,050	1,050	1,050	840
XI	CNR3	Non-Residential Enhanced Prescriptive Program	1,200	1,900	2,600	3,300	3,300	3,300	3,300	3,300	2,700	2,100	1,400	700	0	0	0	0
XI	CST4	Non-Residential Custom	0	52	139	235	340	456	456	456	456	456	456	456	456	456	456	456
XI	RCEB2	Residential Customer Engagement Program (Extension)	0	265,431	344,197	316,661	231,328	268,022	0	0	0	0	0	0	0	0	0	0
XI	REEC3	Residential Efficient Products Marketplace Program (Extension)	0	206,049	432,703	676,355	932,192	1,194,427	1,194,427	1,194,427	1,194,427	1,194,427	1,194,427	1,194,427	1,194,427	588,376	761,724	518,072
XI	RHR2	Residential Enhanced Home Retrofit	4,599	17,599	30,599	30,599	30,599	30,599	30,599	30,599	30,599	30,599	30,599	30,599	30,599	30,599	30,599	30,599
XI	RLIB	Residential Income and Age Qualifying Bundle	0	14,154	28,308	42,462	56,616	70,770	70,770	70,770	70,770	70,770	70,770	70,770	70,770	56,616	42,462	28,308
XI	RPIL	Residential Telematics Vehicle Charger Pilot	0	333	667	1,000	0	0	0	0	0	0	0	0	0	0	0	0
XI	RPTR	Residential Peak Time Rebate	0	25,000	81,250	137,500	193,750	250,000	0	0	0	0	0	0	0	0	0	0
		Total	5,799	530,728	920,883	1,208,742	1,508,965	1,818,624	1,300,602	1,300,602	1,300,002	1,299,402	1,298,702	1,298,002	1,297,302	1,077,099	836,291	578,275

Appendix 6K - Future Undesignated EE Coincidental Peak Savings (kW) (System Level)

	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
Generic Undesignated EE Programs	80,232	142,294	307,510	266,917	237,749	219,728	220,686	160,996	222,261	243,046	272,788	289,232	320,264	335,935	383,606	456,577
Total	80,232	142,294	307,510	266,917	237,749	219,728	220,686	160,996	222,261	243,046	272,788	289,232	320,264	335,935	383,606	456,577

Appendix 6L - Future Undesignated EE Energy Savings (MWh) (System Level)

	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
Generic Undesignated EE Programs	382,191	962,357	1,619,256	1,373,414	1,181,595	1,141,197	1,117,708	1,102,189	1,159,516	1,230,456	1,297,421	1,427,823	1,589,830	1,754,876	1,963,100	2,240,409
Total	382,191	962,357	1,619,256	1,373,414	1,181,595	1,141,197	1,117,708	1,102,189	1,159,516	1,230,456	1,297,421	1,427,823	1,589,830	1,754,876	1,963,100	2,240,409

Appendix 6M - Rejected DSM Programs

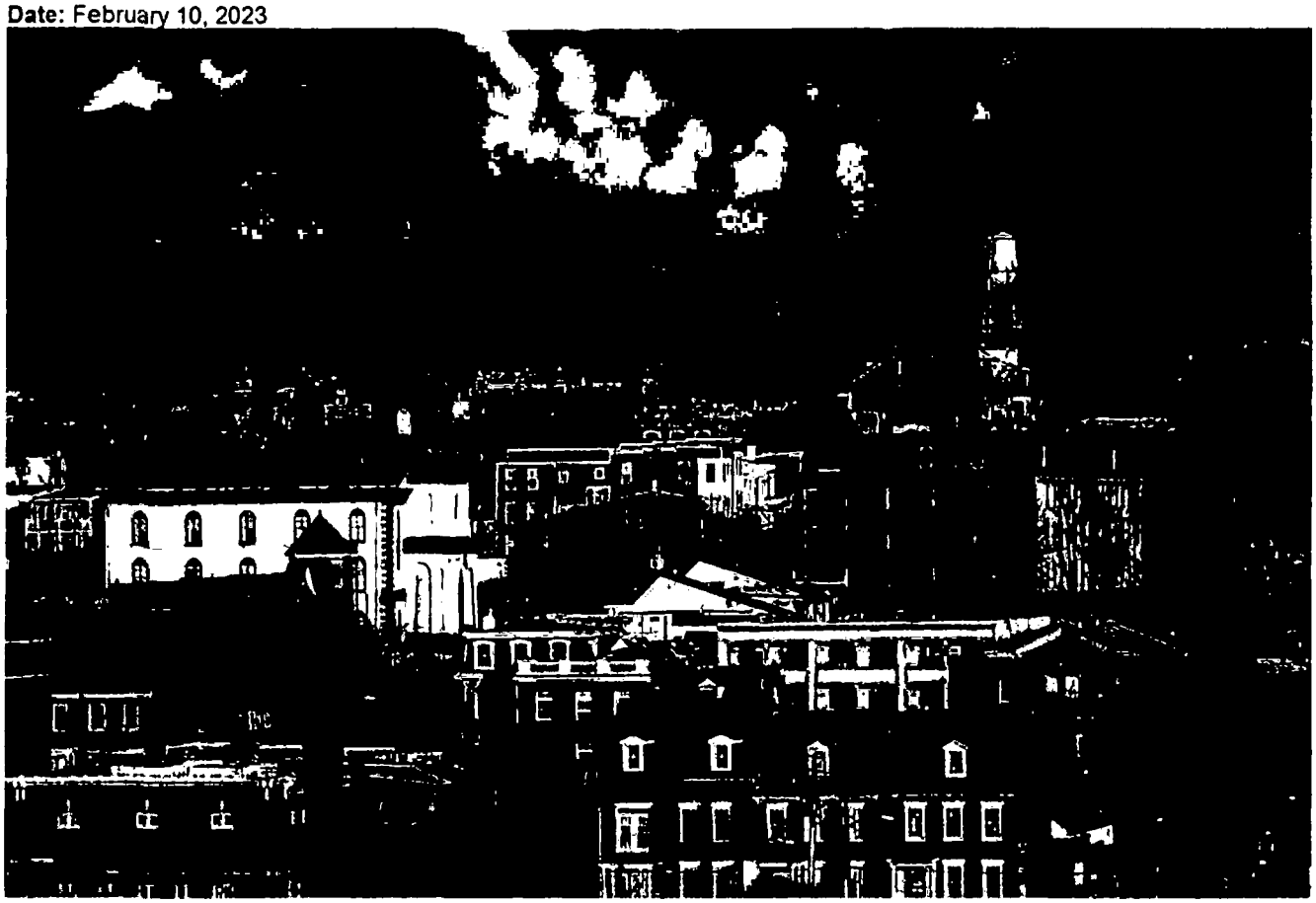
Non-Residential HVAC Tune-Up Program
Energy Management System Program
ENERGY STAR® New Homes Program
Geo-Thermal Heat Pump Program
Home Energy Comparison Program
Home Performance with ENERGY STAR® Program
In-Home Energy Display Program
Premium Efficiency Motors Program
Residential Refrigerator Turn-In Program
Residential Solar Water Heating Program
Residential Water Heater Cycling Program
Residential Comprehensive Energy Audit Program
Residential Radiant Barrier Program
Residential Lighting (Phase II) Program
Non-Residential Refrigeration Program
Cool Roof Program
Non-Residential Data Centers Program
Non-Residential Curtailable Service
Non-Residential Custom Incentive
Enhanced Air Conditioner Direct Load Control Program
Residential Programmable Thermostat Program
Residential Controllable Thermostat Program
Residential Retail LED Lighting Program (VA)
Residential New Homes Program
Residential Home Energy Assessment
Non-Residential Re-commissioning Program
Non-Residential Compressed Air System Program
Non-Residential Strategic Energy Management
Non-Residential Agricultural EE
Non-Residential Telecommunication Optimization
Residential Bring Your Own Device
Non-Residential Battery Storage
Residential Battery Storage
Non-Residential DR Outreach
Residential Water Heating

DNV

National Comparison Analyses

Dominion Energy

Date: February 10, 2023

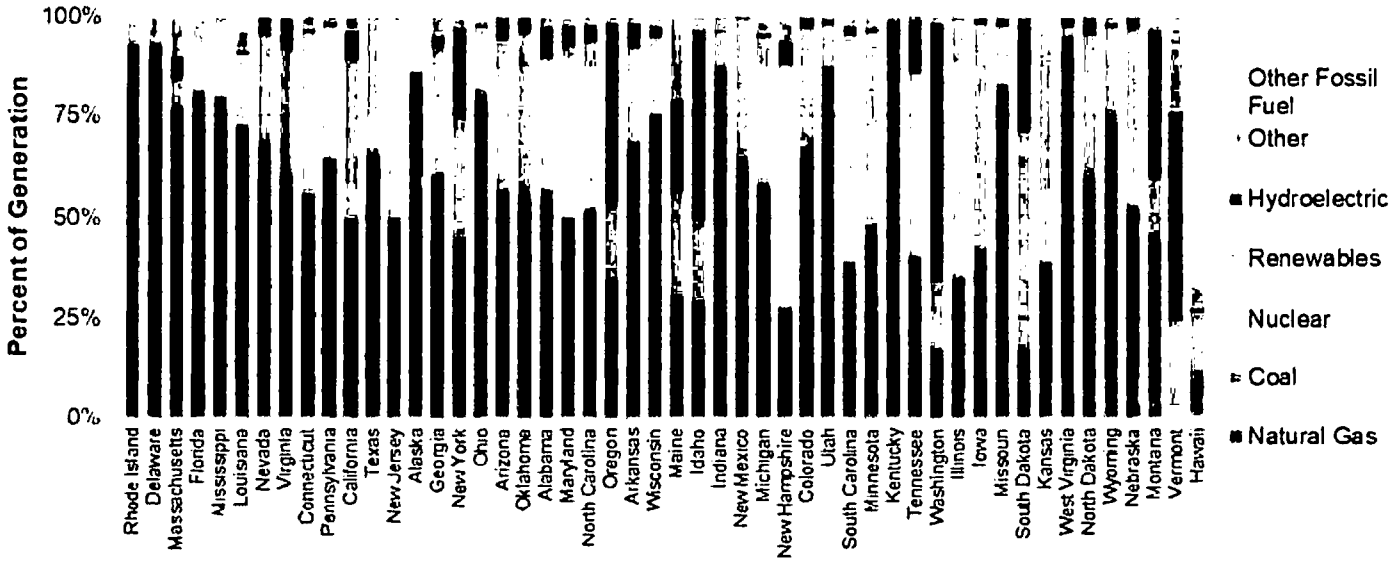


DNV

1 FUEL SOURCE FOR GENERATION

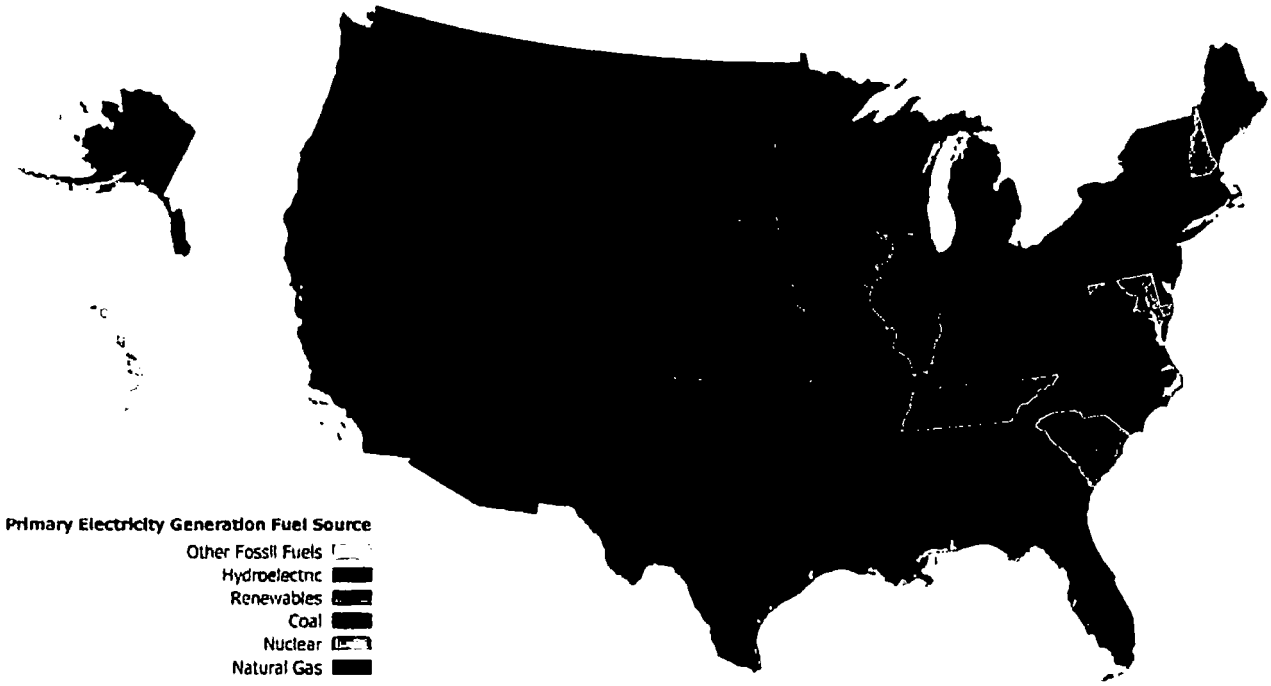
The generation mix of a state can be a significant determinant of its electricity cost. Figure 1 and Figure 2 compare Virginia's generation mix with the rest of the country. Virginia's primary source of electricity generation is natural gas, followed by nuclear. This generation mix is similar to Connecticut, Pennsylvania, Louisiana, Florida, and Mississippi. In each state, over 80% of the generation mix is comprised of natural gas and nuclear—with natural gas accounting for over 50%.

Figure 1. Electricity generation mix, as fraction of total.[1]



[1] U.S Energy Information Administration EIA-923 Power Plant Operations Report. Released 10.14.2022. https://www.eia.gov/electricity/data/state/

Figure 2. Map of primary generation fuel source in each state.[2]



2 OTHER METRICS

Variation in electricity bills between states depends in part on the prevalence of electric heating and cooling equipment, cooling and heating loads, and housing size.

Space heating represents a large proportion of many consumers' total energy use. The use of electricity for heating varies widely across regions. Among electrically heated homes, some types of equipment are more efficient than others. Table 1 shows the percentage of different fuels used for home heating in ten Census divisions. Virginia is part of the South Atlantic division that includes Delaware, Maryland, West Virginia, North Carolina, South Carolina, Georgia, Florida, and the District of Columbia. Table 2 shows the mix of different heating equipment by Census division. Table 3 shows the mix of different electric heating equipment by Census division. The South Atlantic division has a large fraction of homes heated by electricity compared to the more northern parts of the country. Of those South Atlantic customers who use electric heat, most use either electric central warm-air furnaces or electric heat pumps. The South Atlantic division also has a larger fraction of homes without heating equipment, as compared to the other regions. Relatively fewer customers in the South Atlantic use central warm-air furnaces for heat, and relatively more use heat pumps when compared to other areas.[3]

[2] U.S Energy Information Administration. EIA-923 Power Plant Operations Report. Released 10.14.2022. https://www.eia.gov/electricity/data/state/

[3] U.S. Department of Energy, Energy Information Administration. (2020). 2020 Residential Energy Consumption Survey (RECS). Retrieved from Housing characteristics tables, Tables HC6.7 and HC6.8. https://www.eia.gov/consumption/residential/data/2020/.

DNV

Table 1. Space heating equipment by fuel source by Census division[4].

	New England	Middle Atlantic	East North Central	West North Central	South Atlantic	East South Central	West South Central	Mountain North	Mountain South	Pacific
Natural gas	41%	58%	68%	59%	24%	29%	34%	68%	42%	49%
Electricity	17%	23%	22%	28%	61%	66%	58%	25%	45%	34%
Fuel oil/kerosene	33%	13%	1%	1%	2%	N/A	N/A	N/A	N/A	0%
Propane	6%	4%	7%	10%	2%	4%	2%	4%	3%	2%
Wood	3%	2%	2%	2%	1%	2%	1%	3%	3%	2%
Some other fuel[3]	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Do not use heating equipment	N/A	1%	1%	N/A	10%	N/A	4%	N/A	7%	12%

[4] U.S. Department of Energy, Energy Information Administration. (2020). 2020 Residential Energy Consumption Survey (RECS). Retrieved from Housing characteristics tables, Tables HC6.7 and HC6.8: https://www.eia.gov/consumption/residential/data/2020/.

Table 2. Saturation of heating equipment types by Census division[5].

	New England	Middle Atlantic	East North Central	West North Central	South Atlantic	East South Central	West South Central	Moun-tain North	Moun-tain South	Pacific
Central warm-air furnace	54%	50%	79%	78%	45%	50%	58%	77%	58%	54%
Heat pump	2%	5%	3%	6%	32%	35%	21%	2%	20%	6%
Steam or hot water system	26%	28%	8%	7%	2%	1%	N/A	7%	2%	2%
Ductless heat pump (mini-split)	2%	1%	N/A	N/A	1%	1%	1%	N/A	1%	2%
Built-in electric units	10%	10%	7%	6%	4%	4%	6%	8%	4%	10%
Built-in oil or gas room heater	3%	2%	1%	2%	1%	3%	2%	2%	3%	6%
Portable electric heaters	N/A	1%	N/A	N/A	2%	4%	6%	1%	2%	6%
Heating stove burning wood	3%	2%	1%	1%	1%	1%	1%	3%	3%	2%
Some other equipment	1%	N/A	N/A	N/A	1%	1%	1%	1%	N/A	0%
Does not use heating equipment	N/A	1%	1%	N/A	10%	N/A	4%	N/A	7%	12%

Table 3. Electric heating equipment mix[6].

		New England	Middle Atlantic	East North Central	West North Central	South Atlantic	East South Central	West South Central	Moun-tain North	Moun-tain South	Pacific
Fraction of Homes Heated by Electricity		17%	23%	22%	28%	61%	66%	58%	25%	45%	34%
Fraction Electric-Heated Homes	Central warm-air furnace	16%	21%	46%	52%	34%	32%	42%	56%	39%	31%
	Heat pump	11%	21%	16%	23%	53%	54%	35%	7%	44%	18%
	Ductless heat pump (mini-split)	9%	5%	N/A	N/A	2%	1%	1%	N/A	3%	5%

[5] U.S. Department of Energy, Energy Information Administration. (2020). 2020 Residential Energy Consumption Survey (RECS). Retrieved from Housing characteristics tables, Tables HC6.7 and HC6.8: https://www.eia.gov/consumption/residential/data/2020/.

[6] U.S. Department of Energy, Energy Information Administration. (2020). 2020 Residential Energy Consumption Survey (RECS). Retrieved from Housing characteristics tables, Tables HC6.7 and HC6.8: https://www.eia.gov/consumption/residential/data/2020/.

	New England	Middle Atlantic	East North Central	West North Central	South Atlantic	East South Central	West South Central	Moun-tain North	Moun-tain South	Pacific
Built-in electric units	57%	42%	32%	20%	6%	7%	10%	33%	9%	28%
Portable electric heaters	N/A	5%	N/A	N/A	4%	6%	10%	4%	5%	17%

Climate is also a key driver of customers' electricity bills. Heating degree days ("HDD") and cooling degree days ("CDD") are often used as proxies for cooling and heating load. It also measures how much the daily temperature diverges from a base temperature (below 65° Fahrenheit for heating and above the 65° Fahrenheit for cooling). Virginia's annual cooling and heating degree days in 2021 were near the US average. In 2021, Virginia had 1,608 CDD[7] compared to the national average of 1,489 CDD[8] and 3,370 HDD[9] compared to the national average of 3,938 HDD.[10]

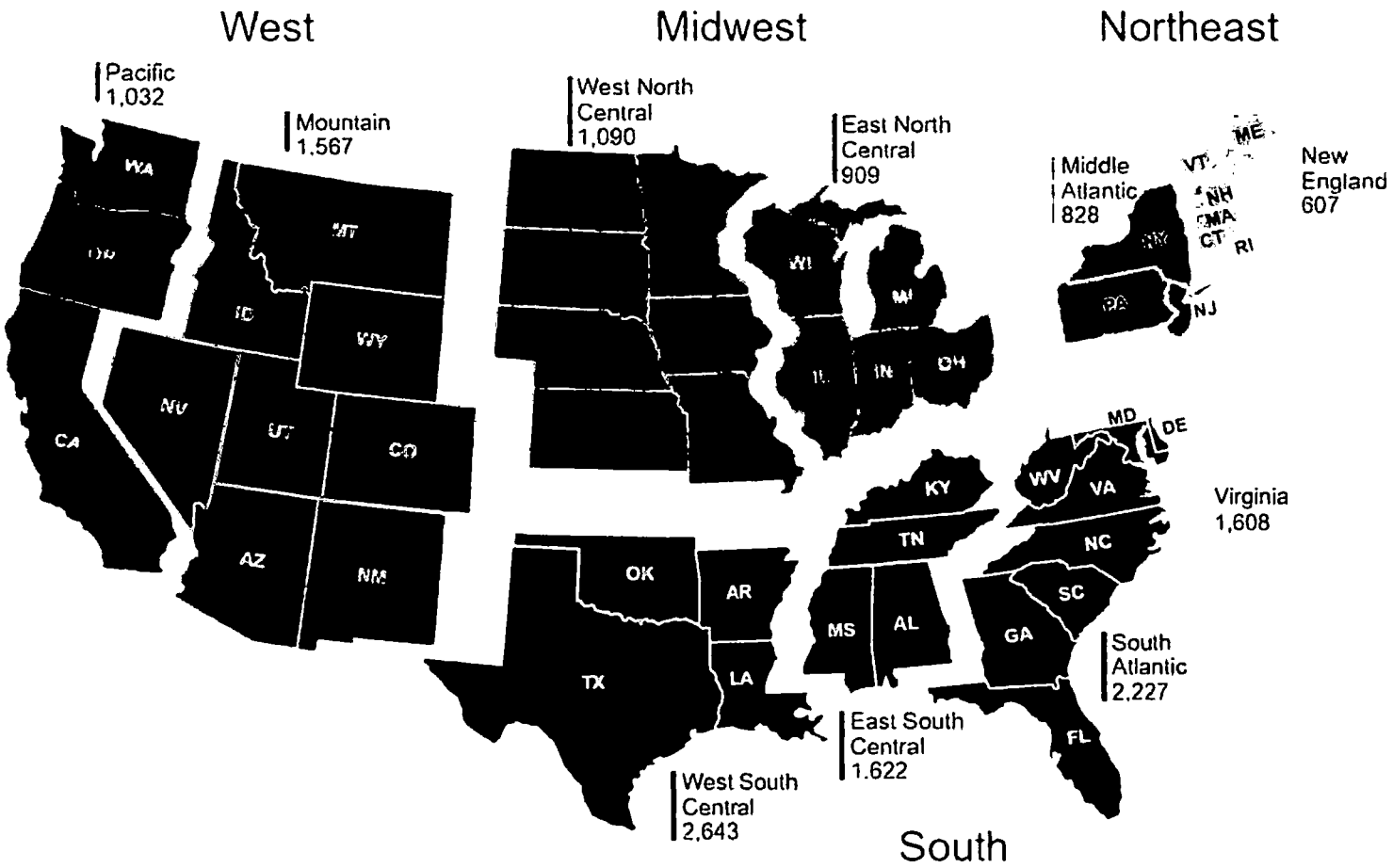
However, the number of HDD and CDD vary widely across US regions. See Figure 3 and Figure 4. We added Virginia's 2021 CDD and HDD to the maps for comparison.

[7] Energy Star Portfolio Manager. Degree Days Calculator. https://portfoliomanager.energystar.gov/pm/degreeDaysCalculator
[8] U.S. Energy Information Administration. Monthly Energy Review https://www.eia.gov/totalenergy/data/monthly/
[9] Energy Star Portfolio Manager. Degree Days Calculator. https://portfoliomanager.energystar.gov/pm/degreeDaysCalculator
[10] [10] U.S. Energy Information Administration. Monthly Energy Review. https://www.eia.gov/totalenergy/data/monthly/

DNV

Figure 3. Cooling degree days by Census division in 2021.

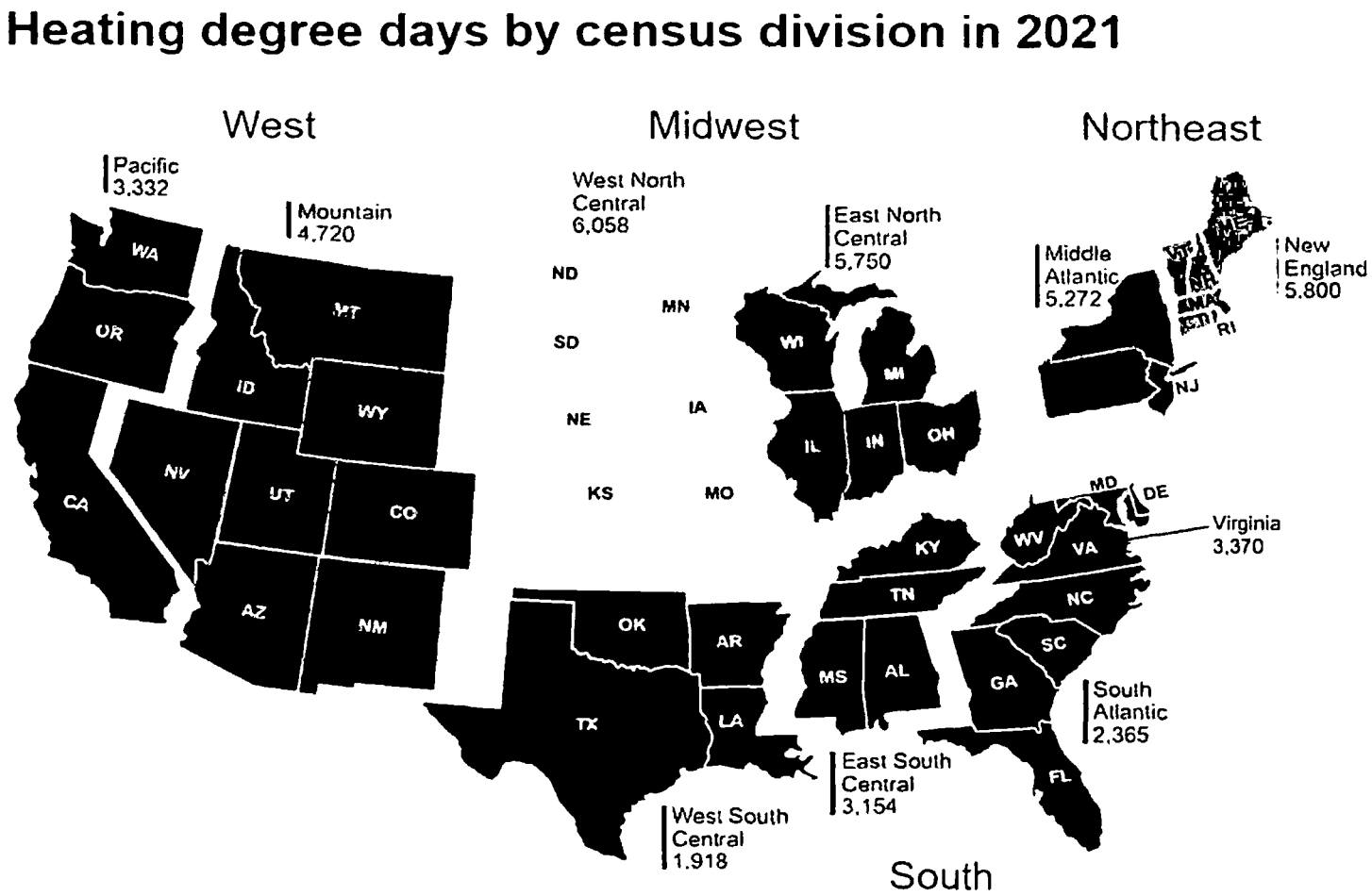
Cooling degree days by census division in 2021



Data source: U.S. Energy Information Administration, *Monthly Energy Review*, Table 1.10, June 2022
Note: Population-weighted degree days. Pacific division includes Alaska and Hawaii.

DNV

Figure 4. heating degree days by Census division in 2021. [11]



Data source: U.S. Energy Information Administration, *Monthly Energy Review*, Table 1.9, June 2022
Note: Population-weighted degree days. Pacific division includes Alaska and Hawaii.

[11] U.S. Department of Energy, Energy Information Administration (EIA). (n.d.). Units and calculators explained. Retrieved from Degree days: https://www.eia.gov/energyexplained/units-and-calculators/degree-days.php

23094071

DNV

Housing size also affects electricity bills – larger houses require more energy to cool, heat, light, etc. Table 4 shows how housing average square footage varies across the U.S. The South Atlantic division's average home size falls generally in the middle of other census divisions. The South Atlantic heats fewer square feet/house and cools more square feet/house in comparison to most other parts of the country.[12]

Table 4. Average home size[13]

	Average Square Footage per Housing Unit		
	Total	**Heated**	**Cooled**
All homes	**2,008**	**1,754**	**1,375**
New England	2,186	1,861	783
Middle Atlantic	2,055	1,765	1,100
East North Central	2,250	2,051	1,563
West North Central	2,338	2,024	1,758
South Atlantic	1,999	1,669	1,615
East South Central	1,870	1,625	1,393
West South Central	1,873	1,725	1,592
Mountain North	2,171	2,037	1,294
Mountain South	1,844	1,755	1,427
Pacific	1,689	1,405	947

[12] U.S. Department of Energy, Energy Information Administration (EIA). (2015). Residential Energy Consumption Survey (RECS). Retrieved from Square footage (housing unit size). Table HC10.9: https://www.eia.gov/consumption/residential/data/2015/#squarefootage

[13] U.S. Department of Energy, Energy Information Administration (EIA). (2015). Residential Energy Consumption Survey (RECS). Retrieved from Square footage (housing unit size). Table HC10.9. https://www.eia.gov/consumption/residential/data/2015/#squarefootage

DNV

About DNV

DNV is a global quality assurance and risk management company. Driven by our purpose of safeguarding life, property and the environment, we enable our customers to advance the safety and sustainability of their business. We provide classification, technical assurance, software and independent expert advisory services to the maritime, oil & gas, power and renewables industries. We also provide certification, supply chain and data management services to customers across a wide range of industries. Operating in more than 100 countries, our experts are dedicated to helping customers make the world safer, smarter and greener.

Appendix 6O - DSM Program Projected Savings By 2028

Phase	Program	Projected MW		Projected GWh Savings	Program Status
		Winter	Summer		
I	Low Income Program	0.39	0.09	0.60	Inactive
II	Commercial Distributed Generation Program	0.00	0.00	0.76	Active
	Commercial Duct Testing & Sealing Program	27.17	30.84	75.54	Inactive
	Heat Pump Upgrade Program	6.90	3.50	11.96	Inactive
	Residential Duct Testing & Sealing Program	0.47	0.20	0.94	Inactive
III	Non-Residential Heating and Cooling Efficiency Program	20.23	12.70	35.09	Inactive
	Non-Residential Lighting Systems & Controls Program	6.20	0.19	4.72	Inactive
	Non-Residential Window Film	0.00	0.03	0.07	Inactive
IV	Income and Age Qualifying Home Improvement Program	2.63	1.61	10.80	Active
V	Residential Retail LED Lighting Program (NC only)	1.13	0.69	7.27	Inactive
	Small Business Improvement Program	10.19	14.08	54.13	Inactive
VI	Non-Residential Prescriptive Program	0.96	0.00	1.68	Active
VII	Home Energy Assessment	20.40	4.71	170.06	Active
	Non-Residential Heating and Cooling Efficiency Program	71.13	9.05	48.82	Active
	Non-Residential Lighting Systems & Controls Program	8.69	8.74	55.59	Active
	Non-Residential Office Program	0.00	0.00	6.48	Active
	Non-Residential Small Manufacturing Program	2.00	3.24	17.47	Active
	Non-Residential Window Film Program	0.00	0.42	1.38	Active
	Residential Appliance Recycling Program (v2)	1.08	1.83	12.02	Active
	Residential Customer Engagement Program	0.00	0.00	29.20	Active
	Residential Efficient Products Marketplace Program	27.79	16.06	187.32	Inactive
VIII	Commercial Multifamily Program	1.41	1.96	12.24	Active
	Non Residential Small Business Improvement Enhanced Program	3.74	5.30	25.16	Active
	Non-Residential EE Products	0.74	5.58	10.47	Active
	Non-Residential New Construction	7.25	6.42	24.08	Active
	Non-residential Heating & Cooling HB 2789	0.00	0.00	0.01	Active
	Residential EE Kits	1.50	0.65	8.49	Active
	Residential Electric Vehicle (DR)	0.00	1.51	0.00	Active
	Residential Electric Vehicle (EE)	0.03	0.01	0.68	Active
	Residential Home Retrofit	8.56	6.90	21.88	Active
	Residential Low-Income HVAC HB 2789	4.77	1.01	7.00	Active
	Residential Manufactured Housing Program	0.24	0.12	2.04	Active
	Residential Multifamily Program	0.45	0.19	1.88	Active
	Residential New Construction	3.95	16.65	36.36	Active
	Residential Smart Thermostat (DR)	0.00	68.17	1.18	Active
	Residential Smart Thermostat (EE)	9.72	0.00	10.56	Active
	Residential Smart Thermostat Program (Behavioral)	0.10	0.00	0.07	Active
IX	Enhancement of Residential Income and Age Qualifying	1.66	0.75	2.94	Active
	Low-Income HVAC HB 2789 (Solar Component)	0.05	3.08	6.42	Active
	Non-Res Building Automation Program	10.21	2.19	21.83	Active
	Non-Res Building Optimization	12.45	2.67	26.61	Active
	Non Res Engagement Program	10.59	2.27	22.64	Active
	Non-Residential Agricultural	2.14	0.74	9.42	Active
	Non-Residential Enhanced Prescriptive Program	13.25	16.28	77.67	Active
	Residential Smart Home Program	3.86	15.26	65.19	Active
	Residential Virtual Audit Program	7.74	25.54	75.14	Active
	Residential Water Savings (DR) Program	0.00	22.67	0.18	Active
	Residential Water Savings (EE) Program	5.44	21.31	43.14	Active
X	Non Res Data Center and Server Rooms	1.84	1.12	11.98	Active
	Non Res IAQ Healthcare and Rental Property Owners	0.05	0.02	0.10	Active
	Non-Residential Health Care	18.42	37.24	95.08	Active
	Non-Residential Hotel and Lodging	15.93	30.00	80.23	Active
	Non-Residential Lighting & Controls (Ext of Phase VII CLT3)	69.19	77.45	353.63	Active
	Residential Efficient Products Marketplace Program	31.59	17.28	216.70	Active
	Residential IAQ Enhancements	0.03	0.01	0.17	Active
	Residential IAQ Home Energy Report	0.00	0.71	0.53	Active
	Small Business Behavioral	1.22	2.98	5.68	Active
	Voltage Optimization	79.64	104.50	474.53	Active
	VOPT for Non-Jurisdictional class	9.81	12.03	71.18	Active

Appendix 6P: Comparison of per MWh Costs of Selected Generation

Comparison of per MWh Costs of Selected Resource	COD*	Capacity Factor	Cost ($/MWh) no RECs	Cost ($/MWh) with RECs
Voltage Optimization	2021	N/A	$3	N/A
Non-Residential Lighting Systems & Controls Program	2022	N/A	$6	N/A
Residential Efficient Products Marketplace Program	2022	N/A	$6	N/A
Home Energy Assessment	2022	N/A	$9	N/A
Non-Residential Heating and Cooling Efficiency Program	2022	N/A	$11	N/A
Small Business Behavioral	2021	N/A	$22	N/A
Non-Residential Small Manufacturing Program	2022	N/A	$23	N/A
Non-Residential Lighting & Controls (Ext of Phase VII CLT3)	2021	N/A	$23	N/A
Residential Home Retrofit	2022	N/A	$39	N/A
Residential Customer Engagement Program	2022	N/A	$42	N/A
Non-Residential Health Care	2021	N/A	$42	N/A
Non Res Data Center and Server Rooms	2021	N/A	$43	N/A
Non-Residential Hotel and Lodging	2021	N/A	$47	N/A
Residential New Construction	2022	N/A	$49	N/A
Residential Smart Thermostat (EE)	2022	N/A	$49	N/A
Solar - PPA	2027	N/A	$51	N/A
Residential Appliance Recycling Program (v2)	2022	N/A	$58	N/A
Non-Residential Small Business Improvement Enhanced Program	2022	N/A	$71	N/A
Solar - Tracker	2027	25%	$72	$63
3x1 CC Greenfield	2027	80%	$72	N/A
2x1 CC Greenfield	2027	80%	$76	N/A
Wind - On-Shore	2027	37%	$79	$69
Non-Residential EE Products	2022	N/A	$79	N/A
Wind - Off-Shore	2027	43%	$83	$73
1x1 CC Greenfield	2027	80%	$91	N/A
Non-Residential Office Program	2022	N/A	$115	N/A
Storage - PPA	2027	N/A	$115	N/A
Residential Electric Vehicle (EE)	2022	N/A	$121	N/A
Residential EE Kits	2022	N/A	$124	N/A
Non-Residential Window Film Program	2022	N/A	$144	N/A
Nuclear SMR	2027	92%	$152	N/A
CT	2027	15%	$171	N/A
Distributed Solar (3 MW)	2027	24%	$209	$200
CT (Aero)	2027	15%	$247	N/A
Battery Generic 4H (30 MW)	2027	15%	$275	N/A
Residential Smart Thermostat Program (Behavioral)	2022	N/A	$311	N/A
Residential Low Income and Age Qualifying HVAC HB 2789	2022	N/A	$381	N/A
Residential Manufactured Housing Program	2022	N/A	$421	N/A
Residential Multifamily Program	2022	N/A	$531	N/A
Residential IAQ Home Energy Report	2021	N/A	$662	N/A
Pump Hydro Storage (300 MW)	2027	15%	$794	N/A
Commercial Distributed Generation Program	2022	N/A	$1,095	N/A
Residential Smart Thermostat (DR)	2022	N/A	$2,950	N/A
Non Res IAQ Healthcare and Rental Property Owners	2021	N/A	$3,417	N/A
Residential IAQ Enhancements	2021	N/A	$5,076	N/A

Appendix 7A – List of Transmission Projects Under Construction

Project Description	Line Voltage (kV)	Target Date	Location	PJM RTEP Cost Estimates ($M)
White Oak Add TX#3 and TX#4 - DEV - Engineering Assessment	230	Mar-23	VA	2.0
Line #2154 and #19 Waller to Skiffes Creek Partial Rebuild	230	Mar-23	VA	18.4
La Crosse Sub - 115kV Delivery - DEV	115	Apr-23	VA	9.0
Farmwell - Add 3rd TX - DEV (Position #1)	230	Apr-23	VA	0.5
Waxpool 230kV Delivery - Add 4th Tx - DEV (Position #4)	230	Jun-23	VA	0.4
Line #227 Rebuild - Belmont to Beaumeade	230	Jun-23	VA	16.3
Gainesville 216192 Breaker Replacement	230	Jun-23	VA	0.5
Clover 230kV Breaker and Switch EOL Replacements	230	Jun-23	VA	2.8
Install a series reactor on the terminal of Line 2172	230	Jun-23	VA	3.0
Line #2113 Waller to Lightfoot Partial Rebuild	230	Jun-23	VA	9.0
Hourglass 230 kV Delivery - NOVEC (Two Silos)	230	Jun-23	VA	13.5
Youngs Branch 230 kV Delivery - DEV	230	Jun-23	VA	10.0
Line #2152 Uprate - Beaumeade to Buttermilk	230	Jun-23	VA	6.0
Line #9185 Uprate - Beaumeade to Paragon Park	230	Jun-23	VA	4.0
New Switching Station to Retire Line #5 Fork Union to Cunningham DP Segment (EOL)	115/230	Aug-23	VA	16.3
North Anna 230kV Equipment EOL Replacement	230	Aug-23	VA	2.4
Cloverhill 230kV Delivery - Add 3rd TX - DEV	230	Sep-23	VA	0.3
Mercury - Add 2nd TX - DEV	115	Sep-23	VA	0.3
Youngs Branch - Add 2nd TX - DEV	230	Nov-23	VA	0.8
Possum Point 500kV Breakers and Switches EOL Replacements	500	Nov-23	VA	8.1
Wakeman 230kV Delivery - DEV	230	Nov-23	VA	10.0
Line #581 Chancellor - Ladysmith Rebuild	500	Dec-23	VA	45.0
Global Plaza 230kV Delivery - DEV	230	Dec-23	VA	40.0
Line #550 Mount Storm to Valley Rebuild	500	Dec-23	WV/VA	476.0
Lines 265, 200, and 2051 Partial Rebuild (Loudoun-OX CPCN)	230	Dec-23	VA	11.5
Lines #229 Tarboro-Edgecombe NUG, Line #2167 Hathaway-Hornertown and Partial Line #55 Tarboro-Harts Mill EOL Rebuild	230	Dec-23	NC	40.0
Lines 238 & 249 Partial Rebuild	230	Dec-23	VA	7.0
Line 2002 Partial Rebuild	230	Dec-23	VA	4.3
Goose Creek 500-230kV TX	230/500	Dec-23	VA	40.0
Lockridge - Add Three TX - DEV	230	Jan-24	VA	1.5
Sinai - 115kV Delivery - Add 2nd TX - DEV	115	Feb-24	VA	0.5
Techpark Place SUB - New 230kV Delivery - DEV - Engineering Assessment	230	Apr-24	VA	25.0
Lincoln Park 230kV Delivery - DEV	230	Jun-24	VA	19.3
Mt Storm Substation GIS	500	Jun-24	VA	69.0
Cloud Sub - 230 kV Delivery (MEC) -Coleman Creek DP - Extend Line #235 Double Circuit Chase City	230	Jun-24	VA	81.0
Easters Sub - 230 kV Delivery (MEC) - Timber DP	230	Jun-24	VA	20.0
Line #224 Lanexa to Northern Neck Rebuild and second circuit	230	Jun-24	VA	112.2
Line #141 Balcony Falls to Skinuner and Line #28 Balcony Falls to Cushaw Rebuild	115	Jun-24	VA	30.9
Line 100 Harrowgate to Locks EOL Partial Rebuild	115	Jun-24	VA	9.3
Idylwood to Tyson's - New 230kV Line	230	Dec-24	VA	210.0
Line #254 Clubhouse-Lakeview EOL Rebuild	230	Dec-24	VA/NC	27.0
Peninsula - TX 4 Replacement and 230kV Ring Bus	230	Dec-25	VA	27.2
Dawkins Branch 230kV Delivery - NOVEC (Iron Mountain)	230	Dec-25	VA	16.0
Line #2010 Underground Relocation	230	Dec-25	VA	40.0
Idylwood - Convert Straight Bus to Breaker-and-a-Half	230	Dec-26	VA	159.0
Potomac Yards Undergrounding & Glebe GIS Conversion	230	Sep-27	VA	202.0

Appendix 8A – 2023 IDP Roadmap as filed in Case No. PUR-2023-00051

Integrated Distribution Planning Roadmap

Dominion Energy Virginia (or the "Company") defines integrated distribution planning ("IDP") as a consolidated process to address the capacity, performance, reliability, resilience, and distributed energy resource ("DER") integration needs of the distribution grid. In 2019, the Company presented a white paper regarding its preliminary plans to transition to an IDP approach (the "2019 White Paper"). Transitioning from traditional distribution planning processes to IDP is an industry-wide effort as the electric power system continues its fundamental shift from a world of centralized large-scale generation and a one-way power flow to the evolving paradigm of all type and number of DERs and a dynamic system with bidirectional and constantly changing power flows. The traditional distribution grid was not engineered and built for this evolving purpose. Consequently, the Company has actively engaged in IDP efforts and will continue to do so as IDP concepts further mature and evolve over the next decade and beyond.

This IDP roadmap provides an overview of the Company's efforts and successes thus far to transition to IDP and establishes tangible goals and timeframes as the Company's distribution planning processes shift toward IDP.

I. Background on Company IDP Efforts

In 2019, Dominion Energy Virginia presented the 2019 White Paper to provide a conceptual first look at its transition toward IDP.[1] The 2019 White Paper noted that the evolution to IDP requires changes related to people, technologies, and processes. Throughout, trained professionals are vital to leverage the technologies and optimize the processes. Technologies and secure communications that provide real-time visibility into the grid to the customer level are foundational to enable IDP. Processes and tools must then be developed that incorporate the data gathered by the foundational technologies, including advanced distribution modeling and analytical tools that consider a range of possible futures where varying levels of DER and emerging technologies are integrated into the distribution system. These concepts remain true today.

The Company has made notable successes in the evolution toward IDP since 2019, including:

- Centralization of the Company's organizational structure such that one team focuses on all distribution-related modeling and data analysis activities for load and reliability driven investments;
- Development of an initial forecast of DERs by feeder;
- Publication of three hosting capacity tools, one that allows customers and developers to see the sections of the distribution system that may be more suitable to site new clean energy installations, one that reflects the ability to interconnect behind the meter DER to the distribution grid, and one that provides available hosting capacity for transportation electrification.

[1] *Petition of Virginia Electric and Power Company, For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2019-00154, Petition, Exhibit 1 (filed Sept. 30, 2019).

- Installation of two battery energy storage systems ("BESS") to study future non-wires alternatives;
- Continued construction of a microgrid to study future non-wires alternatives;
- Installation of advanced metering infrastructure ("AMI") across 71% of its distribution system, enabling the collection of premise-level load and voltage data;
- Initial installation of intelligent grid devices on selected feeders, enabling the collection of operational data that improves the accuracy of engineering models;
- Substation technology deployments that not only add enhanced situational awareness and increased system operability but provide increasingly granular data that refines the accuracy of the Company's engineering models.
- Initiated implementation of a DER management system ("DERMS"); and
- Participation in numerous research and development projects with EPRI and other industry entities focused on modernizing distribution grid planning, using automated processes and tools and data driven techniques to improve model data quality and further IDP goals and objectives.

The Company also engaged with Quanta Technology, LLC ("Quanta") to solidify the conceptual framework through which the Company views the components of IDP.

II. IDP Roadmap and Implementation Timeline

The Company indicated its intention to present in 2023 a roadmap for IDP that adds tangible goals and timeframes to IDP maturity. Figure 1 provides the Company's current roadmap for IDP (the "2023 IDP Roadmap" or the "Roadmap"). The 2023 IDP Roadmap shows the IDP-related capabilities which the Company intends to focus on over the next five years, the goal associated with each of those capabilities, and an estimated timeframe. The IDP concept is not static, and further changes are expected in the next decade, as the Roadmap is based on the information known by the Company at this time. The Roadmap gives higher priority to foundational components of IDP, such as advanced forecasting and system model enhancements while balancing the resources (*e.g.*, personnel, funds) required to implement these components and the interdependencies among many of the components.

230940074

Appendix 8A – 2023 IDP Roadmap as filed in Case No. PUR-2023-00051

Figure 1: 2023 IDP Roadmap

IDP Component	Goal(s)	Estimated Timeframe
Integrated Capacity Analysis	- Develop static DER hosting capacity analysis for public viewing - Develop static electric transportation hosting capacity analysis for public viewing - Develop methodology to increase hosting capacity - Develop methodology to calculate dynamic hosting capacity - Develop methodology to estimate firm capacity contribution from variable DER	2021 to 2022 Begin in 2024 2025 – 2028 2025 - 2028
Comprehensive Distribution Grid Load and DER Forecasting	- Conduct competitive solicitation process for new forecasting software - Produce hourly (8760) forecasting on all feeders, including forecasts of load and DER	2022 to 2024
Distribution System Model	- Enhance the existing engineering model to reflect the low voltage system - Continue to improve the data quality and comprehensiveness of the engineering model	2023 Ongoing
DER Interconnection	- Develop software that can perform automated time series simulations for interconnection impact studies for utility-scale DERs	Begin in 2024
Non-wires Alternatives	- Assess load areas with anticipated capacity needs for use in the proposed NWA Program by leveraging EPRI's ADAPT engineering software	Begin in 2024
Distribution System Analysis	- Develop software that can perform automated detailed modeling for distribution planning studies - Develop software that can perform automated simulations for interconnection impact studies for utility-scale DERs - Develop software that can perform automated detailed modeling for selected engineering studies	Begin in 2024
Resiliency	- Engage with industry leaders (e.g., IEEE, EPRI) to develop standard	2024 - 2028

230940097 4

IDP Component	Goal(s)	Estimated Timeframe
	metrics for measuring and assessing grid resiliency	
Advanced Analytics	- Identify and define advanced analytics use cases and applications supporting IDP - Define data requirements for advanced analytics applications to IDP - Develop and implement advanced analytics pilot project(s)	2026 - 2028
Value of DER	- Develop a methodology to calculate the location value of DER for specific value streams of interest	2026 - 2027

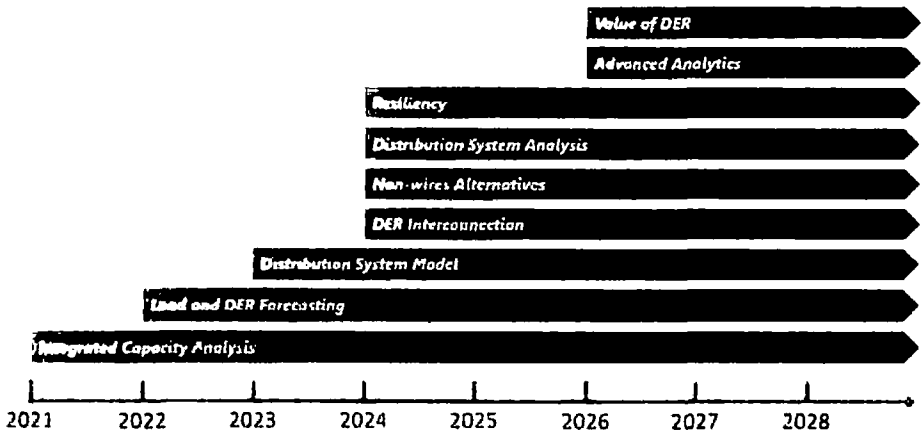
As can be seen in Figure 1, the next step in the evolution toward IDP requires a fundamental shift in software solutions to those that can be scaled to meet the computational requirements of the advanced analyses required of a modern distribution grid. This will include investments in and adoption of innovative technologies (*e.g.*, cloud computing, big data platforms) as well as the Company's continued engagement with research entities to develop these solutions. It will also require increased staffing in multiple disciplines (*e.g.*, engineering, economics, data science) to implement the solutions and processes. These requirements are not unique to the Company but are recognized as necessary by distribution grid planning organizations throughout the industry.

In the 2019 White Paper, the Company published a figure showing the evolution of IDP over time as enabling technologies are deployed throughout the Grid Transformation Plan. While the components shown on that maturity curve remain key components to the IDP framework that the Company envisions, the Company has produced an implementation timeline (Figure 2) to align with the IDP Roadmap, lessons learned from its efforts over the past several years, and its engagement with EPRI and other industry activities.

Appendix 8A – 2023 IDP Roadmap as filed in Case No. PUR-2023-00051

Figure 2: IDP Timeline (2023)

Short-term IDP Timeline



The IDP Roadmap and implementation plans will set the foundation for achieving the Company's IDP vision. However, attaining that goal is expected to require more than 5 years, partly because some of these areas are still emerging and are expected to continue evolving within and beyond this timeframe; implementation plans therefore may need to be adjusted accordingly. Additionally, some of these components are necessarily projected in later years since regulatory and policy drivers, as well as commercial solutions, are either absent, incipient, or still being developed.

2309410025

Virginia Addendum 1

Rate Outlook 2019 to 2035

RESIDENTIAL BILL PROJECTION - PLAN A, COMPANY METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

RESIDENTIAL Schedule 1 (1,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (BASE) [1]	$ 61.82	$ 61.82	$ 61.82	$ 61.82	$ 60.93	$ 60.93	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$ -	$ -	$ -	$ -	$ (0.47)	$ (0.43)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 19.72	$ 19.72	$ 20.39	$ 16.60	$ 12.91	$ 15.58	$ 20.61	$ 21.59	$ 22.99	$ 24.83	$ 25.41	$ 26.55	$ 27.45	$ 28.08	$ 27.94	$ 27.72	$ 27.34	$ 28.89
FUEL - RIDER A	$ 23.25	$ 17.38	$ 17.02	$ 20.45	$ 35.38	$ 28.59	$ 27.58	$ 29.25	$ 28.85	$ 27.65	$ 27.32	$ 26.34	$ 26.54	$ 27.56	$ 27.24	$ 28.64	$ 30.27	$ 30.33
FUEL SECURITIZATION [2]	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.41	$ 2.30	$ 2.16	$ 2.08	$ 2.00	$ 1.90	$ 1.81	$ 1.70	$ 1.60	$ 1.50	$ -	$ -
DSM (APPROVED PROGRAM/S)	$ 1.13	$ 1.13	$ 1.47	$ 1.31	$ 1.60	$ 1.61	$ 1.21	$ 0.79	$ 0.40	$ 0.28	$ 0.10	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 0.03	$ 0.03	$ 0.03	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 12.91	$ 12.76	$ 12.87	$ 13.39	$ 14.51	$ 6.67	$ 6.18	$ 6.12	$ 5.05	$ 5.36	$ 5.59	$ 5.23	$ 5.00	$ 4.85	$ 4.58	$ 4.52	$ 4.13	$ 3.94
RIDER SNA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$ -	$ -	$ 2.07	$ 0.93	$ 1.54	$ 2.39	$ 2.83	$ 3.48	$ 3.77	$ 4.16	$ 4.62	$ 4.69	$ 4.44	$ 4.16	$ 3.91	$ 3.63
Distribution Infrastructure [5]																		
GRID TRANSFORMATION PLAN	$ -	$ -	$ -	$ -	$ 1.16	$ 0.30	$ 3.13	$ 2.40	$ 2.94	$ 3.84	$ 4.06	$ 4.51	$ 4.61	$ 4.40	$ 4.15	$ 3.93	$ 3.68	$ 3.39
STRATEGIC UNDERGROUND PLAN	$ 1.84	$ 1.40	$ 1.40	$ 2.14	$ 2.50	$ 1.99	$ 2.74	$ 3.80	$ 4.11	$ 4.18	$ 4.52	$ 4.02	$ 4.53	$ 3.67	$ 3.49	$ 3.36	$ 3.22	$ 3.08
RURAL BROADBAND	$	$ -	$ -	$ 0.03	$ 0.17	$ 0.29	$ 0.50	$ 0.65	$ 0.79	$ 0.86	$ 0.86	$ 0.84	$ 0.80	$ 0.77	$ 0.73	$ 0.70	$ 0.67	$ 0.65
AS Environmental																		
RIDER E	$ 1.99	$ 1.99	$ 1.67	$ 1.25	$ 1.95	$ 2.03	$ 1.62	$ 0.79	$ 0.60	$ 0.68	$ 0.67	$ 0.62	$ 0.58	$ 0.43	$ 0.30	$ 0.34	$ 0.31	$ 0.29
RIDER CCR	$ -	$ -	$ -	$ 2.95	$ 2.96	$ 2.70	$ 3.09	$ 3.14	$ 2.70	$ 2.77	$ 2.05	$ 1.86	$ 1.83	$ 1.47	$ 1.04	$ 0.33	$ 0.16	$ 0.07
RIDER RGGI	$	$ -	$ -	$ 2.39	$ -	$ 4.64	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan A																		
GAS CT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.18	$ 0.49	$ 0.95	$ 1.46	$ 2.11	$ 2.93	$ 3.62
GAS CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.17	$ 0.68	$ 1.36	$ 1.96	$ 2.55	$ 3.23	$ 4.32	$ 4.27	$ 4.09	$ 4.56
RPS Program-Related Resources in Plan A																		
RIDER RPS [6]	$	$ -	$ -	$ 0.18	$ 1.81	$ 1.53	$ 2.71	$ 2.76	$ 3.49	$ 3.43	$ 3.33	$ 3.43	$ 3.23	$ 3.56	$ 3.86	$ 3.95	$ 4.06	$ 5.05
RIDER CE [7]	$ -	$ -	$ -	$ 0.19	$ 1.36	$ 2.13	$ 2.54	$ 3.75	$ 4.12	$ 4.22	$ 4.05	$ 3.88	$ 3.51	$ 3.38	$ 3.16	$ 3.15	$ 3.28	$ 3.43
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.04)	$ (0.43)	$ (0.62)	$ (1.07)	$ (1.29)	$ (1.16)	$ (1.35)	$ (1.18)	$ (1.08)	$ (1.13)	$ (1.11)	$ (1.12)	$ (1.17)	$ (1.17)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.84)	$ (0.63)	$ (0.58)	$ (0.64)	$ (0.53)	$ (0.41)	$ (0.39)	$ (0.35)	$ (0.32)	$ (0.30)
RIDER CE - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ (0.01)	$ (0.05)	$ (0.15)	$ (0.26)	$ (0.34)	$ (0.34)	$ (0.36)	$ (0.38)	$ (0.37)	$ (0.34)	$ (0.34)	$ (0.34)	$ (0.34)
TOTAL RIDER CE	$ -	$ -	$ -	$ 0.19	$ 1.32	$ 1.70	$ 2.28	$ 2.54	$ 1.73	$ 2.09	$ 1.78	$ 1.68	$ 1.52	$ 1.47	$ 1.33	$ 1.34	$ 1.46	$ 1.63
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 0.31	$ 0.45	$ 0.20	$ 0.88	$ 0.94	$ 2.25	$ 3.45	$ 4.65	$ 6.04	$ 7.13	$ 8.09	$ 9.51	$ 10.37	$ 11.60
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.34)	$ (0.72)	$ (0.31)	$ (0.91)	$ (0.89)	$ (1.71)	$ (2.26)	$ (2.69)	$ (3.09)	$ (3.64)	$ (4.16)	$ (4.77)	$ (5.30)	$ (5.91)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.57)	$ (0.43)	$ (0.86)	$ (1.03)	$ (1.20)	$ (1.15)	$ (1.23)	$ (1.31)	$ (1.33)	$ (1.33)
RIDER PPA - CAPACITY OFFSET [8]	$	$ -	$ -	$ -	$ (0.03)	$ (0.02)	$ (0.03)	$ (0.12)	$ (0.19)	$ (0.46)	$ (0.65)	$ (0.88)	$ (1.12)	$ (1.32)	$ (1.37)	$ (1.54)	$ (1.85)	$ (2.00)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (0.07)	$ (0.25)	$ (0.65)	$ (0.14)	$ (0.71)	$ (0.35)	$ (0.33)	$ (0.00)	$ 0.64	$ 1.02	$ 1.33	$ 1.90	$ 1.88	$ 2.36
RIDER OSW [9]	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 5.54	$ 9.16	$ 10.53	$ 12.30	$ 11.09	$ 10.37	$ 9.28	$ 8.11	$ 8.52	$ 9.62	$ 11.14	$ 12.79
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.46)	$ (3.60)	$ (3.23)	$ (2.76)	$ (2.49)	$ (2.48)	$ (2.46)	$ (2.45)	$ (2.43)	$ (2.39)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.22)	$ (1.90)	$ (1.57)	$ (1.29)	$ (0.98)	$ (0.88)	$ (0.79)	$ (0.70)	$ (0.62)
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.43)	$ (0.47)	$ (0.49)	$ (0.54)	$ (0.54)	$ (0.61)	$ (0.51)	$ (0.52)	$ (0.53)
TOTAL OFFSHORE WIND	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 5.54	$ 9.16	$ 10.07	$ 8.06	$ 5.49	$ 5.56	$ 4.95	$ 4.10	$ 4.58	$ 5.87	$ 7.49	$ 9.75
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 0.37	$ 4.57	$ 7.68	$ 10.68	$ 14.31	$ 14.57	$ 13.24	$ 10.27	$ 10.66	$ 10.34	$ 10.15	$ 11.10	$ 13.06	$ 14.89	$ 18.29
PLAN A TOTAL	$ 122.66	$ 116.18	$ 116.54	$ 122.72	$ 140.21	$ 133.54	$ 142.72	$ 149.36	$ 150.00	$ 151.77	$ 149.80	$ 150.65	$ 152.98	$ 153.76	$ 154.23	$ 158.49	$ 157.43	$ 160.58
CAGR PLAN A (2019 BASE)													2.0%					1.7%
CAGR PLAN A (MAY 2020 BASE)													2.6%					2.1%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

230920073

Rate Outlook 2019 to 2035

SMALL GENERAL BILL PROJECTION - PLAN A, COMPANY METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

SMALL GENERAL SERVICE Schedule GS-1 (6,000 kWh - 15 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (BASE) [1]	$ 272.78	$ 272.78	$ 272.78	$ 272.78	$ 266.31	$ 266.31	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$ -	$ -	$ -	$ -	$ (3.27)	$ (3.00)	$ -	$ -	$ -	$ -	$ -	$ -	$	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 76.59	$ 78.59	$ 89.37	$ 70.55	$ 58.84	$ 65.08	$ 85.82	$ 92.42	$ 94.84	$ 100.14	$ 105.58	$ 110.14	$ 113.74	$ 115.66	$ 109.93	$ 108.38	$ 110.50	$ 107.86
FUEL - RIDER A	$ 139.52	$ 104.14	$ 102.13	$ 122.69	$ 212.27	$ 171.54	$ 165.48	$ 175.50	$ 173.09	$ 165.90	$ 163.92	$ 158.03	$ 159.25	$ 165.35	$ 163.43	$ 171.82	$ 181.60	$ 181.98
FUEL SECURITIZATION [2]	$ -	$ -	$ -	$ -	$ -	$ -	$ 14.47	$ 13.78	$ 12.93	$ 12.46	$ 12.00	$ 11.41	$ 10.84	$ 10.17	$ 9.59	$ 9.01	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 5.33	$ 5.33	$ 6.49	$ 6.22	$ 6.42	$ 7.73	$ 5.57	$ 3.55	$ 1.67	$ 1.12	$ 0.35	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 0.16	$ 0.16	$ 0.16	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 61.54	$ 58.22	$ 57.99	$ 65.89	$ 59.26	$ 27.32	$ 29.27	$ 29.76	$ 23.65	$ 24.55	$ 26.39	$ 24.62	$ 23.56	$ 22.69	$ 20.50	$ 20.08	$ 18.98	$ 17.97
RIDER SNA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$ -	$ -	$ 8.24	$ 4.46	$ 7.27	$ 11.59	$ 13.25	$ 15.96	$ 17.79	$ 19.60	$ 21.75	$ 21.93	$ 19.87	$ 18.50	$ 17.96	$ 16.53
Distribution Infrastructure [5]																		
GRID TRANSFORMATION PLAN	$ -	$ -	$ -	$ -	$ 4.73	$ 1.39	$ 13.90	$ 10.43	$ 11.84	$ 14.86	$ 14.95	$ 15.91	$ 15.50	$ 14.08	$ 12.13	$ 10.87	$ 9.56	$ 8.28
STRATEGIC UNDERGROUND PLAN	$ 8.75	$ 5.90	$ 5.90	$ 9.18	$ 9.90	$ 8.26	$ 10.92	$ 13.99	$ 14.04	$ 13.68	$ 14.10	$ 12.01	$ 12.88	$ 9.94	$ 8.64	$ 7.87	$ 7.09	$ 5.36
RURAL BROADBAND	$ -	$ -	$ -	$ 0.12	$ 0.73	$ 1.36	$ 2.20	$ 2.84	$ 3.19	$ 3.34	$ 3.18	$ 2.95	$ 2.69	$ 2.46	$ 2.14	$ 1.94	$ 1.75	$ 1.58
AS Environmental																		
RIDER E	$ 9.44	$ 9.44	$ 7.48	$ 5.99	$ 7.76	$ 9.77	$ 4.82	$ 3.82	$ 2.79	$ 3.13	$ 3.14	$ 2.93	$ 2.71	$ 2.00	$ 1.34	$ 1.51	$ 1.43	$ 1.29
RIDER CCR	$ -	$ -	$ -	$ 17.67	$ 17.73	$ 16.21	$ 18.52	$ 18.82	$ 16.18	$ 16.60	$ 12.31	$ 11.15	$ 10.99	$ 8.80	$ 6.22	$ 1.97	$ 0.98	$ 0.44
RIDER RGGI	$ -	$ -	$ -	$ 14.36	$ -	$ 27.85	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan A																		
GAS CT	$ -	$ -	$ -	$	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.85	$ 2.31	$ 4.42	$ 6.55	$ 9.38	$ 13.46	$ 16.50
GAS CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.79	$ 3.11	$ 6.40	$ 9.22	$ 12.02	$ 15.13	$ 19.51	$ 18.97	$ 18.80	$ 20.79
RPS Program-Related Resources in Plan A																		
RIDER RPS [6]	$ -	$ -	$ -	$ 1.09	$ 10.86	$ 9.16	$ 16.27	$ 16.53	$ 20.92	$ 20.60	$ 19.97	$ 20.58	$ 19.35	$ 21.35	$ 23.18	$ 23.69	$ 24.37	$ 30.27
RIDER CE [7]	$ -	$ -	$ -	$ 0.92	$ 5.41	$ 10.12	$ 13.27	$ 18.21	$ 19.34	$ 19.41	$ 19.16	$ 18.24	$ 16.58	$ 15.86	$ 14.23	$ 14.07	$ 15.31	$ 15.69
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.22)	$ (2.33)	$ (3.69)	$ (6.41)	$ (7.76)	$ (6.93)	$ (8.07)	$ (7.10)	$ (6.50)	$ (6.78)	$ (6.65)	$ (6.72)	$ (7.01)	$ (7.00)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (5.09)	$ (3.77)	$ (3.50)	$ (3.83)	$ (3.19)	$ (2.45)	$ (2.32)	$ (2.11)	$ (1.89)	$ (1.77)
RIDER CE - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ (0.04)	$ (0.21)	$ (0.71)	$ (1.22)	$ (1.56)	$ (1.63)	$ (1.70)	$ (1.80)	$ (1.74)	$ (1.51)	$ (1.51)	$ (1.56)	$ (1.54)
TOTAL RIDER CE	$ -	$ -	$ -	$ 0.92	$ 5.19	$ 7.75	$ 9.37	$ 11.09	$ 5.32	$ 7.15	$ 5.96	$ 5.60	$ 5.09	$ 4.89	$ 3.75	$ 3.73	$ 4.68	$ 5.38
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 1.76	$ 2.46	$ 1.57	$ 4.96	$ 5.29	$ 12.86	$ 19.89	$ 26.88	$ 34.73	$ 41.04	$ 46.31	$ 53.95	$ 59.21	$ 65.81
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2.06)	$ (4.00)	$ (1.85)	$ (5.43)	$ (5.36)	$ (10.27)	$ (13.57)	$ (16.16)	$ (18.52)	$ (21.86)	$ (24.98)	$ (28.60)	$ (31.82)	$ (35.48)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3.43)	$ (2.59)	$ (5.17)	$ (6.47)	$ (7.18)	$ (6.88)	$ (7.39)	$ (7.84)	$ (7.98)	$ (7.98)
RIDER PPA - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ (0.13)	$ (0.11)	$ (0.13)	$ (0.58)	$ (0.89)	$ (2.10)	$ (3.08)	$ (4.14)	$ (5.28)	$ (6.22)	$ (6.16)	$ (6.88)	$ (8.55)	$ (9.14)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (0.43)	$ (1.65)	$ (0.41)	$ (1.04)	$ (4.39)	$ (2.10)	$ (1.93)	$ 0.11	$ 3.76	$ 6.08	$ 7.79	$ 10.63	$ 10.87	$ 13.21
RIDER OSW [9]	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 26.84	$ 44.45	$ 49.42	$ 56.65	$ 52.49	$ 49.05	$ 43.85	$ 38.09	$ 38.35	$ 43.04	$ 51.37	$ 58.58
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2.75)	$ (21.58)	$ (19.36)	$ (16.55)	$ (14.95)	$ (14.89)	$ (14.75)	$ (14.68)	$ (14.55)	$ (14.35)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.30)	$ (11.41)	$ (9.41)	$ (7.76)	$ (5.90)	$ (5.28)	$ (4.76)	$ (4.21)	$ (3.71)
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.98)	$ (2.23)	$ (2.32)	$ (2.57)	$ (2.54)	$ (2.72)	$ (2.29)	$ (2.39)	$ (2.41)
TOTAL OFFSHORE WIND	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 26.84	$ 44.45	$ 46.67	$ 31.80	$ 19.49	$ 20.77	$ 18.57	$ 14.77	$ 15.60	$ 21.82	$ 30.22	$ 38.10
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 2.01	$ 21.43	$ 38.00	$ 52.07	$ 71.03	$ 68.61	$ 57.45	$ 42.50	$ 47.06	$ 48.77	$ 47.09	$ 50.32	$ 59.27	$ 70.11	$ 86.96
PLAN A TOTAL	$ 573.95	$ 532.40	$ 542.13	$ 587.62	$ 670.50	$ 642.44	$ 676.78	$ 714.00	$ 703.30	$ 698.75	$ 690.08	$ 692.36	$ 701.46	$ 706.20	$ 696.42	$ 706.14	$ 718.69	$ 733.02
CAGR PLAN A (2019 BASE)													1.8%					1.5%
CAGR PLAN A (MAY 2022 BASE)													2.6%					2.1%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

230540025

Rate Outlook 2019 to 2035

LARGE GENERAL BILL PROJECTION - PLAN A, COMPANY METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

LARGE GENERAL SERVICE Schedule GS-4 (6,000,000 kWh - 10,000 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (B+S+G) [1]	$ 121,196.69	$ 121,196.69	$ 121,196.69	$ 121,196.69	$ 127,019.69	$ 127,019.69	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$ -	$ -	$ -	$ -	$ (1,597.09)	$ (1,464.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 37,760.00	$ 37,760.00	$ 42,270.00	$ 45,260.00	$ 35,280.00	$ 47,770.00	$ 61,480.00	$ 62,260.00	$ 66,540.00	$ 72,350.00	$ 80,010.00	$ 84,140.00	$ 86,210.00	$ 87,890.00	$ 88,400.00	$ 87,000.00	$ 83,640.00	$ 81,850.00
FUEL - RIDER A	$ 139,524.00	$ 104,142.00	$ 102,126.00	$ 122,683.00	$ 212,274.00	$ 171,540.00	$ 165,480.00	$ 175,500.00	$ 173,094.00	$ 165,900.00	$ 163,970.00	$ 158,034.00	$ 159,246.00	$ 165,354.00	$ 163,423.00	$ 171,822.00	$ 181,596.00	$ 181,880.00
FUEL SECURITIZATION [2]	$ -	$ -	$ -	$ -	$ -	$ -	$ 14,469.12	$ 13,782.55	$ 12,979.39	$ 12,457.20	$ 11,999.14	$ 11,408.47	$ 10,838.20	$ 10,172.08	$ 9,585.32	$ 9,012.35	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 150.00	$ 150.00	$ 144.00	$ 60.00	$ 102.00	$ 168.00	$ 126.00	$ 108.00	$ 90.00	$ 96.00	$ 30.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 162.00	$ 162.00	$ 162.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 36,670.00	$ 34,070.00	$ 33,750.00	$ 34,570.00	$ 36,660.00	$ 15,480.00	$ 17,160.00	$ 15,830.00	$ 13,110.00	$ 13,990.00	$ 15,770.00	$ 14,860.00	$ 14,110.00	$ 13,610.00	$ 13,040.00	$ 12,760.00	$ 11,380.00	$ 10,800.00
RIDER SNA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$ -	$ -	$ 5,150.00	$ 2,030.00	$ 4,100.00	$ 6,160.00	$ 7,330.00	$ 9,100.00	$ 10,640.00	$ 11,820.00	$ 13,030.00	$ 13,170.00	$ 12,620.00	$ 11,740.00	$ 10,760.00	$ 9,940.00
Distribution Infrastructure [5]																		
GRID TRANSFORMATION PLAN	$ -	$ -	$ -	$ -	$ 1,160.00	$ 350.00	$ 3,680.00	$ 3,040.00	$ 3,200.00	$ 4,450.00	$ 4,650.00	$ 5,090.00	$ 5,120.00	$ 4,730.00	$ 4,400.00	$ 4,040.00	$ 3,590.00	$ 3,170.00
RURAL BROADBAND	$ -	$ -	$ -	$ 20.00	$ 110.00	$ 350.00	$ 580.00	$ 830.00	$ 850.00	$ 1,000.00	$ 990.00	$ 940.00	$ 890.00	$ 830.00	$ 780.00	$ 720.00	$ 660.00	$ 600.00
AS Environmental																		
RIDER E	$ 5,560.00	$ 5,560.00	$ 4,300.00	$ 3,140.00	$ 4,850.00	$ 4,440.00	$ 2,710.00	$ 2,020.00	$ 1,540.00	$ 1,780.00	$ 1,880.00	$ 1,770.00	$ 1,620.00	$ 1,200.00	$ 850.00	$ 960.00	$ 850.00	$ 780.00
RIDER CCR	$ -	$ -	$ -	$ 17,670.00	$ 17,730.00	$ 16,212.00	$ 18,522.00	$ 18,816.00	$ 16,182.00	$ 16,598.00	$ 12,306.00	$ 11,148.00	$ 10,986.00	$ 8,796.00	$ 6,222.00	$ 1,974.00	$ 984.00	$ 444.00
RIDER RGGI	$ -	$ -	$ -	$ 14,358.00	$ -	$ 27,852.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan A																		
GAS CT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 510.00	$ 1,380.00	$ 2,650.00	$ 4,160.00	$ 5,960.00	$ 8,060.00	$ 9,920.00
GAS CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 440.00	$ 1,770.00	$ 3,830.00	$ 5,560.00	$ 7,200.00	$ 9,090.00	$ 12,280.00	$ 12,050.00	$ 11,270.00	$ 12,500.00
RPS Program-Related Resources in Plan A																		
RIDER RPS [6]	$ -	$ -	$ -	$ 1,092.00	$ 10,860.00	$ 9,162.00	$ 16,272.00	$ 16,530.00	$ 20,922.00	$ 20,604.00	$ 19,974.00	$ 20,580.00	$ 19,350.00	$ 21,348.00	$ 23,184.00	$ 23,694.00	$ 24,372.00	$ 30,270.00
RIDER CE [7]	$ -	$ -	$ -	$ 480.00	$ 3,140.00	$ 5,350.00	$ 9,760.00	$ 11,630.00	$ 11,780.00	$ 11,410.00	$ 12,630.00	$ 13,170.00	$ 10,070.00	$ 9,540.00	$ 8,950.00	$ 8,920.00	$ 8,960.00	$ 9,240.00
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (216.00)	$ (2,190.00)	$ (3,690.00)	$ (6,408.00)	$ (7,764.00)	$ (6,930.00)	$ (8,070.00)	$ (7,098.00)	$ (6,504.00)	$ (6,780.00)	$ (6,654.00)	$ (6,720.00)	$ (7,008.00)	$ (6,996.00)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (5,034.00)	$ (3,774.00)	$ (3,504.00)	$ (3,834.00)	$ (3,192.00)	$ (2,454.00)	$ (2,318.00)	$ (2,106.00)	$ (1,890.00)	$ (1,770.00)
RIDER CE - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ (20.00)	$ (150.00)	$ (450.00)	$ (700.00)	$ (910.00)	$ (1,070.00)	$ (1,040.00)	$ (1,080.00)	$ (1,040.00)	$ (940.00)	$ (940.00)	$ (920.00)	$ (910.00)
TOTAL RIDER CE	$ -	$ -	$ -	$ 480.00	$ 2,924.00	$ 3,140.00	$ 5,920.00	$ 4,772.00	$ (2,218.00)	$ (204.00)	$ (14.00)	$ (802.00)	$ (706.00)	$ (734.00)	$ (960.00)	$ (846.00)	$ (858.00)	$ (436.00)
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 1,680.00	$ 2,016.00	$ 1,442.00	$ 4,472.00	$ 4,714.00	$ 11,958.00	$ 18,890.00	$ 25,428.00	$ 32,512.00	$ 38,516.00	$ 43,842.00	$ 50,594.00	$ 55,174.00	$ 60,786.00
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2,058.00)	$ (3,534.00)	$ (1,854.00)	$ (5,430.00)	$ (5,358.00)	$ (10,266.00)	$ (13,566.00)	$ (16,164.00)	$ (18,516.00)	$ (21,858.00)	$ (24,984.00)	$ (28,602.00)	$ (31,818.00)	$ (35,484.00)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3,426.00)	$ (2,592.00)	$ (5,172.00)	$ (6,468.00)	$ (7,176.00)	$ (6,876.00)	$ (7,386.00)	$ (7,836.00)	$ (7,980.00)	$ (7,980.00)
RIDER PPA - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ (80.00)	$ (54.00)	$ (90.00)	$ (370.00)	$ (520.00)	$ (1,240.00)	$ (2,030.00)	$ (2,540.00)	$ (3,210.00)	$ (3,740.00)	$ (3,870.00)	$ (4,360.00)	$ (5,070.00)	$ (5,390.00)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (458.00)	$ (1,572.00)	$ (502.00)	$ (1,328.00)	$ (4,590.00)	$ (2,140.00)	$ (1,878.00)	$ 256.00	$ 3,610.00	$ 6,042.00	$ 7,602.00	$ 8,796.00	$ 10,306.00	$ 11,932.00
RIDER OSW [9]	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 16,140.00	$ 23,600.00	$ 27,220.00	$ 32,060.00	$ 31,110.00	$ 29,300.00	$ 26,010.00	$ 22,650.00	$ 24,070.00	$ 26,980.00	$ 30,470.00	$ 34,850.00
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,748.00)	$ (21,578.00)	$ (19,356.00)	$ (16,548.00)	$ (14,952.00)	$ (14,892.00)	$ (14,748.00)	$ (14,682.00)	$ (14,550.00)	$ (14,352.00)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,296.00)	$ (11,406.00)	$ (9,414.00)	$ (7,758.00)	$ (5,898.00)	$ (5,280.00)	$ (4,758.00)	$ (4,212.00)	$ (3,714.00)
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,120.00)	$ (1,320.00)	$ (1,380.00)	$ (1,520.00)	$ (1,510.00)	$ (1,710.00)	$ (1,430.00)	$ (1,420.00)	$ (1,440.00)
TOTAL OFFSHORE WIND	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 16,140.00	$ 23,600.00	$ 24,472.00	$ 8,068.00	$ (972.00)	$ 1,958.00	$ 1,780.00	$ 350.00	$ 2,332.00	$ 6,110.00	$ 10,288.00	$ 15,364.00
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 1,572.00	$ 16,796.00	$ 21,510.00	$ 37,830.00	$ 43,574.00	$ 38,586.00	$ 26,328.00	$ 17,110.00	$ 21,992.00	$ 24,034.00	$ 27,006.00	$ 32,158.00	$ 38,754.00	$ 44,108.00	$ 57,110.00
PLAN A TOTAL	$ 350,860.69	$ 312,878.69	$ 313,786.69	$ 370,698.69	$ 455,706.60	$ 433,429.69	$ 455,220.75	$ 471,004.18	$ 463,035.02	$ 454,900.83	$ 452,218.77	$ 456,356.10	$ 463,747.83	$ 473,581.71	$ 477,007.95	$ 485,875.98	$ 485,981.63	$ 498,177.63
CAGR PLAN A (2019 BASE)													2.6%					2.2%
CAGR PLAN A (MAY 2020 BASE)													3.8%					3.0%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

230840025

Rate Outlook 2019 to 2035

RESIDENTIAL BILL PROJECTION - PLAN B, COMPANY METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

RESIDENTIAL Schedule 1 (1,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (BASE) [1]	$ 61.82	$ 61.82	$ 61.82	$ 61.82	$ 60.03	$ 60.03	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$ -	$ -	$ -	$ -	$ (0.47)	$ (0.43)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 19.72	$ 19.72	$ 20.29	$ 16.60	$ 12.91	$ 15.58	$ 20.61	$ 21.59	$ 22.99	$ 24.83	$ 25.41	$ 26.55	$ 27.45	$ 28.08	$ 27.94	$ 27.72	$ 27.34	$ 28.89
FUEL - RIDER A	$ 23.25	$ 17.36	$ 17.02	$ 20.45	$ 35.33	$ 28.59	$ 27.58	$ 29.25	$ 28.61	$ 27.43	$ 26.79	$ 26.03	$ 26.22	$ 27.30	$ 29.01	$ 30.23	$ 31.44	$ 33.14
FUEL SECURITIZATION [2]	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.41	$ 2.30	$ 2.16	$ 2.08	$ 2.00	$ 1.90	$ 1.81	$ 1.70	$ 1.60	$ 1.50	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 1.13	$ 1.13	$ 1.47	$ 1.31	$ 1.60	$ 1.61	$ 1.21	$ 0.79	$ 0.40	$ 0.28	$ 0.10	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 0.03	$ 0.03	$ 0.03	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 12.91	$ 12.76	$ 12.87	$ 13.39	$ 14.51	$ 6.67	$ 6.18	$ 6.12	$ 5.05	$ 5.36	$ 5.59	$ 5.23	$ 5.00	$ 4.85	$ 4.58	$ 4.52	$ 4.13	$ 3.94
RIDER SNA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$ -	$ -	$ 2.07	$ 0.93	$ 1.54	$ 2.29	$ 2.83	$ 3.48	$ 3.77	$ 4.16	$ 4.62	$ 4.69	$ 4.44	$ 4.16	$ 3.91	$ 3.63
Distribution Infrastructure [5]																		
GRID TRANSFORMATION PLAN	$ -	$ -	$ -	$ -	$ 1.16	$ 0.30	$ 3.13	$ 2.40	$ 2.94	$ 3.84	$ 4.06	$ 4.31	$ 4.61	$ 4.40	$ 4.15	$ 3.93	$ 3.68	$ 3.39
STRATEGIC UNDERGROUND PLAN	$ 1.84	$ 1.40	$ 1.40	$ 2.14	$ 2.50	$ 1.99	$ 2.74	$ 3.80	$ 4.11	$ 4.18	$ 4.52	$ 4.02	$ 4.53	$ 3.67	$ 3.49	$ 3.36	$ 3.22	$ 3.08
RURAL BROADBAND	$ -	$ -	$ -	$ 0.03	$ 0.17	$ 0.29	$ 0.50	$ 0.65	$ 0.79	$ 0.86	$ 0.86	$ 0.84	$ 0.80	$ 0.77	$ 0.73	$ 0.70	$ 0.67	$ 0.65
A5 Environmental																		
RIDER E	$ 1.99	$ 1.99	$ 1.67	$ 1.25	$ 1.95	$ 2.03	$ 1.02	$ 0.79	$ 0.60	$ 0.68	$ 0.67	$ 0.62	$ 0.58	$ 0.43	$ 0.30	$ 0.34	$ 0.31	$ 0.29
RIDER CCR	$ -	$ -	$ -	$ 2.95	$ 2.96	$ 2.70	$ 3.09	$ 3.14	$ 2.70	$ 2.77	$ 2.05	$ 1.86	$ 1.83	$ 1.47	$ 1.04	$ 0.33	$ 0.16	$ 0.07
RIDER RGGI	$ -	$ -	$ -	$ 2.39	$ -	$ 4.64	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan B																		
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ 0.54	$ 1.39	$ 2.41	$ 2.07	$ 1.80	$ 1.74	$ 2.33	$ 2.29	$ 2.40	$ 2.53	$ 2.67	$ 2.92	$ 3.24
GAS CT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.41	$ 0.86	$ 1.53	$ 1.76	$ 1.71	$ 1.76	$ 1.94	$ 2.25	$ 2.65	$ 3.18	$ 3.58
RPS Program-Related Resources in Plan A																		
RIDER RPS [6]	$ -	$ -	$ -	$ 0.18	$ 1.81	$ 1.53	$ 2.65	$ 2.64	$ 3.38	$ 3.34	$ 3.25	$ 3.36	$ 3.17	$ 3.50	$ 3.80	$ 3.98	$ 3.98	$ 4.18
RIDER CE [7]	$ -	$ -	$ -	$ 0.19	$ 1.36	$ 2.13	$ 3.47	$ 4.60	$ 5.90	$ 7.34	$ 8.56	$ 10.03	$ 11.26	$ 12.64	$ 13.73	$ 15.08	$ 16.11	$ 17.61
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.04)	$ (0.43)	$ (0.62)	$ (1.07)	$ (1.32)	$ (1.56)	$ (2.08)	$ (2.19)	$ (2.35)	$ (2.83)	$ (3.21)	$ (3.66)	$ (4.11)	$ (4.56)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.84)	$ (0.64)	$ (0.79)	$ (0.99)	$ (0.93)	$ (0.88)	$ (0.96)	$ (1.01)	$ (1.02)	$ (1.03)
RIDER CE - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ (0.01)	$ (0.05)	$ (0.15)	$ (0.26)	$ (0.44)	$ (0.57)	$ (0.75)	$ (0.94)	$ (1.18)	$ (1.32)	$ (1.58)	$ (1.82)	$ (2.07)
TOTAL RIDER CE	$ -	$ -	$ -	$ 0.19	$ 1.32	$ 1.70	$ 2.80	$ 3.38	$ 3.48	$ 4.71	$ 5.12	$ 6.10	$ 6.94	$ 7.73	$ 8.24	$ 8.83	$ 9.16	$ 9.94
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 0.31	$ 0.45	$ 0.29	$ 0.88	$ 0.90	$ 1.35	$ 1.75	$ 2.19	$ 2.67	$ 3.24	$ 3.80	$ 4.37	$ 4.89	$ 5.43
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.34)	$ (0.72)	$ (0.31)	$ (0.91)	$ (0.85)	$ (1.02)	$ (1.10)	$ (1.16)	$ (1.25)	$ (1.47)	$ (1.67)	$ (1.91)	$ (2.12)	$ (2.36)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.57)	$ (0.41)	$ (0.51)	$ (0.52)	$ (0.52)	$ (0.47)	$ (0.50)	$ (0.53)	$ (0.53)	$ (0.53)
RIDER PPA - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ (0.03)	$ (0.02)	$ (0.03)	$ (0.12)	$ (0.19)	$ (0.29)	$ (0.36)	$ (0.46)	$ (0.59)	$ (0.69)	$ (0.76)	$ (0.90)	$ (1.03)	$ (1.16)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (0.07)	$ (0.29)	$ (0.05)	$ (0.14)	$ (0.72)	$ (0.37)	$ (0.22)	$ 0.05	$ 0.32	$ 0.62	$ 0.87	$ 1.03	$ 1.21	$ 1.37
RIDER OSW [1]	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 5.94	$ 9.16	$ 11.99	$ 13.81	$ 13.17	$ 14.28	$ 15.24	$ 16.58	$ 17.42	$ 16.67	$ 14.10	$ 12.54
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.46)	$ (3.60)	$ (3.23)	$ (2.76)	$ (2.49)	$ (2.48)	$ (2.78)	$ (4.91)	$ (4.86)	$ (4.80)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.22)	$ (1.90)	$ (1.57)	$ (1.29)	$ (0.98)	$ (0.88)	$ (0.87)	$ (1.41)	$ (1.24)
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.43)	$ (0.47)	$ (0.49)	$ (0.54)	$ (0.54)	$ (0.61)	$ (1.03)	$ (1.04)	$ (1.06)
TOTAL OFFSHORE WIND (2 PHASES TOTALING 5,154 MW)	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 5.94	$ 9.16	$ 11.54	$ 9.57	$ 7.57	$ 9.47	$ 10.91	$ 12.58	$ 13.15	$ 9.86	$ 6.79	$ 5.45
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.04	$ 0.15	$ 0.36	$ 0.83	$ 1.58	$ 2.62	$ 3.89	$ 5.25	$ 6.57	$ 7.94	$ 9.48
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 0.27	$ 4.52	$ 7.68	$ 11.35	$ 15.07	$ 17.83	$ 17.61	$ 16.54	$ 20.55	$ 23.95	$ 28.34	$ 31.31	$ 30.28	$ 29.08	$ 30.41
PLAN B TOTAL	$ 122.66	$ 116.18	$ 116.54	$ 122.72	$ 140.21	$ 134.08	$ 144.57	$ 152.94	$ 155.79	$ 158.57	$ 157.70	$ 162.13	$ 167.34	$ 171.86	$ 175.21	$ 174.23	$ 171.88	$ 174.15
CAGR PLAN B (2019 BASE)													2.9%					2.2%
CAGR PLAN B (MAY 2020 BASE)													3.5%					2.6%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

ZZ0540075

Rate Outlook 2019 to 2035

SMALL GENERAL BILL PROJECTION - PLAN B, COMPANY METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

SMALL GENERAL SERVICE Schedule GS-1 (6,000 kWh - 15 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (BASE) [1]	$ 272.78	$ 272.78	$ 272.78	$ 272.78	$ 266.31	$ 266.31	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$ -	$ -	$ -	$ -	$ (3.27)	$ (3.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 76.59	$ 76.59	$ 89.37	$ 70.55	$ 58.84	$ 65.08	$ 85.82	$ 92.42	$ 94.84	$ 100.14	$ 105.58	$ 110.14	$ 113.74	$ 115.66	$ 109.93	$ 108.38	$ 110.50	$ 107.86
FUEL - RIDER A	$ 139.52	$ 104.14	$ 102.13	$ 122.69	$ 212.27	$ 171.54	$ 165.48	$ 175.50	$ 171.67	$ 164.55	$ 160.76	$ 156.17	$ 157.70	$ 163.81	$ 174.04	$ 181.39	$ 188.63	$ 198.88
FUEL SECURITIZATION [2]	$ -	$ -	$ -	$ -	$ -	$ -	$ 14.47	$ 13.78	$ 12.98	$ 12.46	$ 12.00	$ 11.41	$ 10.84	$ 10.17	$ 9.59	$ 9.01	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 5.33	$ 5.33	$ 6.49	$ 6.22	$ 6.42	$ 7.73	$ 5.57	$ 3.55	$ 1.67	$ 1.12	$ 0.35	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 0.16	$ 0.16	$ 0.16	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 61.54	$ 58.22	$ 57.99	$ 65.89	$ 59.26	$ 27.32	$ 29.27	$ 29.76	$ 23.66	$ 24.55	$ 26.39	$ 24.62	$ 23.56	$ 22.69	$ 20.50	$ 20.08	$ 18.98	$ 17.97
RIDER SNA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$ -	$ -	$ 8.24	$ 4.46	$ 7.27	$ 11.59	$ 13.25	$ 15.96	$ 17.79	$ 19.60	$ 21.73	$ 21.93	$ 19.87	$ 18.50	$ 17.96	$ 16.53
Distribution Infrastructure [5]																		
GRID TRANSFORMATION PLAN	$ -	$ -	$ -	$ -	$ 4.73	$ 1.39	$ 13.90	$ 10.43	$ 11.84	$ 14.86	$ 14.95	$ 15.91	$ 15.50	$ 14.08	$ 12.13	$ 10.87	$ 9.56	$ 8.28
STRATEGIC UNDERGROUND PLAN	$ 8.75	$ 5.90	$ 5.90	$ 9.18	$ 9.90	$ 8.26	$ 10.92	$ 13.99	$ 14.04	$ 13.68	$ 14.10	$ 12.01	$ 12.88	$ 9.94	$ 8.64	$ 7.87	$ 7.09	$ 6.36
RURAL BROADBAND	$ -	$ -	$ -	$ 0.12	$ 0.73	$ 1.36	$ 2.20	$ 2.84	$ 3.19	$ 3.34	$ 3.18	$ 2.95	$ 2.69	$ 2.46	$ 2.14	$ 1.94	$ 1.75	$ 1.58
AS Environmental																		
RIDER E	$ 9.44	$ 9.44	$ 7.48	$ 5.99	$ 7.76	$ 9.77	$ 4.82	$ 3.82	$ 2.79	$ 3.13	$ 3.14	$ 2.93	$ 2.71	$ 2.00	$ 1.34	$ 1.51	$ 1.43	$ 1.29
RIDER CCR	$ -	$ -	$ -	$ 17.67	$ 17.73	$ 16.21	$ 18.52	$ 18.82	$ 16.18	$ 16.60	$ 12.31	$ 11.15	$ 10.99	$ 8.80	$ 6.22	$ 1.97	$ 0.98	$ 0.44
RIDER RGGI	$ -	$ -	$ -	$ 14.36	$ -	$ 27.85	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan B																		
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ 2.58	$ 6.38	$ 10.83	$ 8.62	$ 7.18	$ 6.62	$ 8.50	$ 7.96	$ 7.95	$ 7.63	$ 7.61	$ 7.86	$ 8.18
GAS CT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.99	$ 4.05	$ 7.02	$ 8.32	$ 8.06	$ 8.27	$ 9.08	$ 10.07	$ 11.75	$ 14.63	$ 16.32
RPS Program-Related Resources in Plan A																		
RIDER RPS [6]	$ -	$ -	$ -	$ 1.09	$ 10.86	$ 9.16	$ 15.89	$ 15.83	$ 20.29	$ 20.05	$ 19.49	$ 20.15	$ 19.00	$ 20.98	$ 22.79	$ 23.89	$ 23.86	$ 25.05
RIDER CE [7]	$ -	$ -	$ -	$ 0.92	$ 5.41	$ 10.12	$ 15.65	$ 22.31	$ 27.70	$ 33.80	$ 40.51	$ 47.41	$ 53.17	$ 59.37	$ 61.76	$ 67.40	$ 74.31	$ 80.57
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.22)	$ (2.33)	$ (3.69)	$ (6.41)	$ (7.91)	$ (9.37)	$ (12.49)	$ (13.13)	$ (14.12)	$ (16.96)	$ (19.25)	$ (21.96)	$ (24.68)	$ (27.34)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (5.03)	$ (3.83)	$ (4.73)	$ (5.95)	$ (5.87)	$ (5.28)	$ (5.75)	$ (6.05)	$ (6.14)	$ (6.20)
RIDER CE - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ (0.04)	$ (0.21)	$ (0.71)	$ (1.22)	$ (2.01)	$ (2.69)	$ (3.55)	$ (4.64)	$ (5.56)	$ (5.94)	$ (7.07)	$ (8.39)	$ (9.50)
TOTAL RIDER CE	$ -	$ -	$ -	$ 0.92	$ 5.19	$ 7.75	$ 11.75	$ 15.19	$ 13.53	$ 18.59	$ 20.59	$ 24.78	$ 28.54	$ 31.57	$ 30.82	$ 32.32	$ 35.10	$ 37.53
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 1.76	$ 2.46	$ 1.57	$ 4.96	$ 5.03	$ 7.52	$ 9.82	$ 12.29	$ 14.92	$ 18.08	$ 20.89	$ 23.94	$ 26.99	$ 29.79
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2.06)	$ (4.00)	$ (1.85)	$ (5.43)	$ (5.11)	$ (6.11)	$ (6.59)	$ (6.98)	$ (7.51)	$ (8.82)	$ (10.04)	$ (11.47)	$ (12.73)	$ (14.17)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3.43)	$ (2.48)	$ (3.08)	$ (3.14)	$ (3.10)	$ (2.79)	$ (2.98)	$ (3.15)	$ (3.20)	$ (3.19)
RIDER PPA - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ (0.13)	$ (0.11)	$ (0.13)	$ (0.58)	$ (0.89)	$ (1.33)	$ (1.70)	$ (2.17)	$ (2.77)	$ (3.23)	$ (3.41)	$ (4.03)	$ (4.73)	$ (5.32)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (0.43)	$ (1.65)	$ (0.41)	$ (1.04)	$ (4.40)	$ (2.40)	$ (1.55)	$ (0.01)	$ 1.54	$ 3.24	$ 4.45	$ 5.30	$ 6.34	$ 7.11
RIDER OSW [3]	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 26.84	$ 44.45	$ 56.31	$ 63.61	$ 62.34	$ 67.54	$ 72.00	$ 77.93	$ 78.40	$ 74.54	$ 65.05	$ 57.43
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2.75)	$ (21.58)	$ (19.36)	$ (16.55)	$ (14.95)	$ (14.89)	$ (16.67)	$ (29.44)	$ (29.17)	$ (28.78)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.30)	$ (11.41)	$ (9.41)	$ (7.76)	$ (5.90)	$ (5.28)	$ (5.24)	$ (8.44)	$ (7.45)
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.98)	$ (2.23)	$ (2.32)	$ (2.57)	$ (2.54)	$ (2.72)	$ (4.58)	$ (4.80)	$ (4.84)
TOTAL OFFSHORE WIND (2 PHASES TOTALING 5,154 MW)	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 26.84	$ 44.45	$ 53.56	$ 38.76	$ 29.35	$ 39.26	$ 46.72	$ 54.61	$ 53.72	$ 35.29	$ 22.64	$ 16.37
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.17	$ 0.68	$ 1.66	$ 3.91	$ 7.46	$ 12.34	$ 18.22	$ 23.48	$ 29.20	$ 36.49	$ 43.21
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 2.01	$ 21.43	$ 38.00	$ 54.07	$ 74.61	$ 83.66	$ 76.66	$ 71.78	$ 91.63	$ 108.14	$ 128.62	$ 135.26	$ 125.99	$ 124.42	$ 129.27
PLAN B TOTAL	$ 573.95	$ 532.40	$ 542.13	$ 587.62	$ 670.50	$ 645.02	$ 685.16	$ 730.39	$ 728.90	$ 727.70	$ 723.75	$ 741.57	$ 763.19	$ 783.66	$ 783.80	$ 773.36	$ 770.27	$ 779.42
CAGR PLAN B (2019 BASE)													2.6%					1.9%
CAGR PLAN B (MAY 2020 BASE)													3.4%					2.5%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

230540072L

Rate Outlook 2019 to 2035

LARGE GENERAL BILL PROJECTION - PLAN B, COMPANY METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

LARGE GENERAL SERVICE Schedule GS-4 (6,000,000 kWh - 10,000 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (BASE) [1]	$ 121,198.69	$ 121,198.69	$ 121,198.69	$ 121,198.69	$ 127,019.69	$ 127,019.69	$ 122,222.62	$ 122,222.62	$ 122,222.62	$ 122,222.62	$ 122,222.62	$ 122,222.62	$ 122,222.62	$ 122,222.62	$ 122,222.62	$ 122,222.62	$ 122,222.62	$ 122,222.62
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [2]	$ -	$ -	$ -	$ -	$ (1,597.09)	$ (1,464.30)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 37,760.00	$ 37,760.00	$ 42,270.00	$ 45,260.00	$ 35,280.00	$ 47,770.00	$ 61,480.00	$ 62,260.00	$ 66,540.00	$ 72,350.00	$ 80,010.00	$ 84,140.00	$ 86,210.00	$ 87,890.00	$ 88,400.00	$ 87,000.00	$ 83,640.00	$ 81,850.00
FUEL - RIDER A	$ 139,524.00	$ 104,142.00	$ 102,126.00	$ 122,688.00	$ 112,274.00	$ 171,540.00	$ 165,480.00	$ 175,500.00	$ 171,672.00	$ 164,550.00	$ 160,758.00	$ 158,174.00	$ 157,704.00	$ 163,812.00	$ 174,036.00	$ 181,392.00	$ 188,528.00	$ 198,858.00
FUEL SECURITIZATION [3]	$ -	$ -	$ -	$ -	$ -	$ -	$ 14,469.12	$ 13,782.55	$ 12,979.39	$ 12,457.20	$ 11,999.14	$ 11,408.47	$ 10,838.20	$ 10,172.08	$ 9,588.32	$ 9,012.35	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 150.00	$ 150.00	$ 144.00	$ 60.00	$ 102.00	$ 168.00	$ 126.00	$ 108.00	$ 90.00	$ 96.00	$ 30.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [4]	$ -	$ -	$ -	$ 162.00	$ 162.00	$ 162.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [5]	$ 36,670.00	$ 34,070.00	$ 33,750.00	$ 34,570.00	$ 36,660.00	$ 15,480.00	$ 17,160.00	$ 15,830.00	$ 13,110.00	$ 13,990.00	$ 15,770.00	$ 14,860.00	$ 14,110.00	$ 13,610.00	$ 13,040.00	$ 12,760.00	$ 11,380.00	$ 10,800.00
RIDER SNA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$ -	$ -	$ 5,150.00	$ 2,030.00	$ 4,100.00	$ 6,160.00	$ 7,330.00	$ 9,100.00	$ 10,640.00	$ 11,820.00	$ 13,030.00	$ 13,170.00	$ 12,620.00	$ 11,740.00	$ 10,760.00	$ 9,940.00
Distribution Infrastructure [6]																		
GRID TRANSFORMATION PLAN	$ -	$ -	$ -	$ -	$ 1,160.00	$ 360.00	$ 3,680.00	$ 3,040.00	$ 3,200.00	$ 4,450.00	$ 4,650.00	$ 5,090.00	$ 5,120.00	$ 4,730.00	$ 4,400.00	$ 4,040.00	$ 3,590.00	$ 3,170.00
RURAL BROADBAND	$ -	$ -	$ -	$ 20.00	$ 110.00	$ 350.00	$ 580.00	$ 830.00	$ 860.00	$ 1,000.00	$ 990.00	$ 940.00	$ 890.00	$ 830.00	$ 780.00	$ 720.00	$ 660.00	$ 600.00
AS Environmental																		
RIDER E	$ 5,560.00	$ 5,560.00	$ 4,300.00	$ 3,140.00	$ 4,850.00	$ 4,440.00	$ 2,710.00	$ 2,020.00	$ 1,540.00	$ 1,780.00	$ 1,880.00	$ 1,770.00	$ 1,620.00	$ 1,200.00	$ 850.00	$ 960.00	$ 850.00	$ 780.00
RIDER CCR	$ -	$ -	$ -	$ 17,670.00	$ 17,730.00	$ 16,212.00	$ 18,522.00	$ 18,816.00	$ 16,182.00	$ 16,596.00	$ 12,306.00	$ 11,148.00	$ 10,986.00	$ 8,796.00	$ 6,222.00	$ 1,974.00	$ 984.00	$ 444.00
RIDER RGGI	$ -	$ -	$ -	$ 14,358.00	$ -	$ 27,852.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan B																		
GAS CT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,050.00	$ 2,240.00	$ 4,000.00	$ 4,980.00	$ 4,860.00	$ 4,950.00	$ 5,450.00	$ 6,400.00	$ 7,470.00	$ 8,770.00	$ 9,810.00
RPS Program-Related Resources in Plan A																		
RIDER RPS [8]	$ -	$ -	$ -	$ 1,092.00	$ 10,860.00	$ 9,162.00	$ 15,888.00	$ 15,834.00	$ 20,286.00	$ 20,052.00	$ 19,488.00	$ 20,148.00	$ 18,996.00	$ 20,976.00	$ 22,794.00	$ 23,892.00	$ 23,856.00	$ 25,050.00
RIDER CE [7]	$ -	$ -	$ -	$ 480.00	$ 3,140.00	$ 5,350.00	$ 11,510.00	$ 14,250.00	$ 16,160.00	$ 19,880.00	$ 26,700.00	$ 29,020.00	$ 32,280.00	$ 35,720.00	$ 38,860.00	$ 42,730.00	$ 44,060.00	$ 47,500.00
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (216.00)	$ (2,190.00)	$ (3,690.00)	$ (6,408.00)	$ (7,908.00)	$ (9,372.00)	$ (12,492.00)	$ (13,128.00)	$ (14,124.00)	$ (16,956.00)	$ (19,248.00)	$ (21,960.00)	$ (24,678.00)	$ (27,342.00)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (5,034.00)	$ (3,834.00)	$ (4,734.00)	$ (5,946.00)	$ (5,868.00)	$ (5,280.00)	$ (5,754.00)	$ (6,054.00)	$ (6,144.00)	$ (6,204.00)
RIDER CE - CAPACITY OFFSET [9]	$ -	$ -	$ -	$ -	$ -	$ (20.00)	$ (150.00)	$ (450.00)	$ (700.00)	$ (1,180.00)	$ (1,780.00)	$ (2,170.00)	$ (2,810.00)	$ (3,350.00)	$ (3,720.00)	$ (4,470.00)	$ (4,960.00)	$ (5,590.00)
TOTAL RIDER CE	$ -	$ -	$ -	$ 480.00	$ 2,924.00	$ 3,140.00	$ 7,670.00	$ 7,392.00	$ 2,518.00	$ 5,494.00	$ 7,694.00	$ 7,776.00	$ 9,478.00	$ 10,134.00	$ 10,138.00	$ 10,246.00	$ 8,278.00	$ 8,364.00
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 1,680.00	$ 2,016.00	$ 1,442.00	$ 4,472.00	$ 4,476.00	$ 6,750.00	$ 8,972.00	$ 11,028.00	$ 13,318.00	$ 16,122.00	$ 18,764.00	$ 21,494.00	$ 23,792.00	$ 26,136.00
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2,058.00)	$ (3,534.00)	$ (1,854.00)	$ (5,430.00)	$ (5,112.00)	$ (6,114.00)	$ (6,588.00)	$ (6,984.00)	$ (7,512.00)	$ (8,820.00)	$ (10,044.00)	$ (11,466.00)	$ (12,726.00)	$ (14,172.00)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3,426.00)	$ (2,484.00)	$ (3,084.00)	$ (3,138.00)	$ (3,102.00)	$ (2,790.00)	$ (2,982.00)	$ (3,150.00)	$ (3,198.00)	$ (3,192.00)
RIDER PPA - CAPACITY OFFSET [9]	$ -	$ -	$ -	$ -	$ (80.00)	$ (54.00)	$ (90.00)	$ (370.00)	$ (520.00)	$ (780.00)	$ (1,120.00)	$ (1,330.00)	$ (1,680.00)	$ (1,940.00)	$ (2,150.00)	$ (2,550.00)	$ (2,800.00)	$ (3,130.00)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (458.00)	$ (1,572.00)	$ (502.00)	$ (1,328.00)	$ (4,582.00)	$ (2,628.00)	$ (1,820.00)	$ (424.00)	$ 1,024.00	$ 2,572.00	$ 3,588.00	$ 4,328.00	$ 5,068.00	$ 5,842.00
RIDER OSW [9]	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 16,140.00	$ 23,600.00	$ 31,020.00	$ 36,000.00	$ 36,950.00	$ 40,350.00	$ 42,700.00	$ 46,350.00	$ 49,200.00	$ 46,720.00	$ 38,590.00	$ 34,170.00
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,748.00)	$ (21,576.00)	$ (19,356.00)	$ (16,548.00)	$ (14,952.00)	$ (14,892.00)	$ (16,674.00)	$ (29,436.00)	$ (29,172.00)	$ (28,776.00)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,296.00)	$ (11,406.00)	$ (9,414.00)	$ (7,758.00)	$ (5,898.00)	$ (5,280.00)	$ (5,238.00)	$ (8,442.00)	$ (7,446.00)
RIDER OSW - CAPACITY OFFSET [9]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,120.00)	$ (1,320.00)	$ (1,380.00)	$ (1,520.00)	$ (1,510.00)	$ (1,710.00)	$ (2,870.00)	$ (2,850.00)	$ (2,880.00)
TOTAL OFFSHORE WIND (2 PHASES TOTALING 5,154 MW)	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 16,140.00	$ 23,600.00	$ 28,272.00	$ 12,008.00	$ 4,868.00	$ 13,008.00	$ 18,470.00	$ 24,050.00	$ 25,536.00	$ 9,376.00	$ (1,874.00)	$ (4,932.00)
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 90.00	$ 380.00	$ 950.00	$ 2,340.00	$ 4,500.00	$ 7,390.00	$ 10,940.00	$ 14,930.00	$ 18,550.00	$ 21,870.00	$ 25,970.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 1,572.00	$ 16,796.00	$ 21,510.00	$ 39,196.00	$ 45,588.00	$ 46,874.00	$ 35,876.00	$ 32,570.00	$ 45,008.00	$ 55,358.00	$ 68,672.00	$ 76,986.00	$ 66,192.00	$ 57,198.00	$ 60,094.00
PLAN B TOTAL	$ 350,860.69	$ 312,878.69	$ 313,786.69	$ 370,696.69	$ 455,706.60	$ 433,429.69	$ 456,588.75	$ 474,068.18	$ 471,701.02	$ 465,328.83	$ 465,666.77	$ 478,302.10	$ 489,899.83	$ 507,415.71	$ 522,403.95	$ 512,343.98	$ 495,543.63	$ 505,429.63
CAGR PLAN B (2019 BASE)													3.1%					2.3%
CAGR PLAN B (MAY 2020 BASE)													4.3%					3.1%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

230940025

Rate Outlook 2019 to 2035

RESIDENTIAL BILL PROJECTION - PLAN C, COMPANY METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

RESIDENTIAL Schedule 1 (1,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (BASE) [1]	$ 61.82	$ 61.82	$ 61.82	$ 61.82	$ 60.93	$ 60.93	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$ -	$ -	$ -	$ -	$ (0.47)	$ (0.43)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 19.72	$ 19.72	$ 20.29	$ 18.60	$ 12.91	$ 15.58	$ 20.61	$ 21.59	$ 22.99	$ 24.83	$ 25.41	$ 26.35	$ 27.45	$ 28.08	$ 27.94	$ 27.72	$ 27.34	$ 26.89
FUEL - RIDER A	$ 23.25	$ 17.36	$ 17.02	$ 20.45	$ 35.38	$ 28.59	$ 27.58	$ 29.25	$ 28.63	$ 27.46	$ 27.02	$ 26.18	$ 26.47	$ 27.47	$ 28.79	$ 30.05	$ 31.62	$ 33.17
FUEL SECURITIZATION [2]	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.41	$ 2.30	$ 2.16	$ 2.08	$ 2.00	$ 1.90	$ 1.81	$ 1.70	$ 1.60	$ 1.50	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 1.13	$ 1.13	$ 1.47	$ 1.31	$ 1.60	$ 1.61	$ 1.21	$ 0.79	$ 0.40	$ 0.28	$ 0.10	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 0.03	$ 0.03	$ 0.03	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 12.91	$ 12.76	$ 12.87	$ 13.39	$ 14.51	$ 6.67	$ 6.18	$ 6.12	$ 5.05	$ 5.36	$ 5.59	$ 5.23	$ 5.00	$ 4.85	$ 4.58	$ 4.52	$ 4.13	$ 3.94
RIDER SHA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$ -	$ -	$ 2.07	$ 0.93	$ 1.54	$ 2.39	$ 2.83	$ 3.48	$ 3.77	$ 4.16	$ 4.62	$ 4.69	$ 4.44	$ 4.16	$ 3.91	$ 3.63
Distribution Infrastructure [5]																		
GRID TRANSFORMATION PLAN	$ -	$ -	$ -	$ -	$ 1.16	$ 0.30	$ 3.13	$ 2.40	$ 2.94	$ 3.84	$ 4.06	$ 4.51	$ 4.61	$ 4.40	$ 4.15	$ 3.93	$ 3.68	$ 3.39
STRATEGIC UNDERGROUND PLAN	$ 1.84	$ 1.40	$ 1.40	$ 2.14	$ 2.50	$ 1.99	$ 2.74	$ 2.80	$ 4.11	$ 4.18	$ 4.52	$ 4.02	$ 4.53	$ 3.67	$ 3.49	$ 3.36	$ 3.22	$ 3.08
RURAL BROADBAND	$ -	$ -	$ -	$ 0.03	$ 0.17	$ 0.29	$ 0.50	$ 0.65	$ 0.79	$ 0.86	$ 0.86	$ 0.84	$ 0.80	$ 0.77	$ 0.73	$ 0.70	$ 0.67	$ 0.65
AS Environmental																		
RIDER E	$ 1.99	$ 1.99	$ 1.67	$ 1.25	$ 1.93	$ 2.03	$ 1.02	$ 0.79	$ 0.60	$ 0.68	$ 0.67	$ 0.62	$ 0.58	$ 0.43	$ 0.30	$ 0.34	$ 0.31	$ 0.29
RIDER CCR	$ -	$ -	$ -	$ 2.95	$ 2.96	$ 2.70	$ 3.09	$ 3.14	$ 2.70	$ 2.77	$ 2.05	$ 1.86	$ 1.83	$ 1.47	$ 1.04	$ 0.33	$ 0.16	$ 0.07
RIDER RGGI	$ -	$ -	$ -	$ 2.39	$ -	$ 4.64	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan C																		
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ 0.54	$ 1.29	$ 2.41	$ 2.07	$ 1.80	$ 1.74	$ 2.33	$ 2.29	$ 2.40	$ 2.53	$ 2.67	$ 2.92	$ 3.24
GAS CT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.09	$ 1.71	$ 2.60	$ 3.26	$ 3.47	$ 3.81
RPS Program-Related Resources in Plan A																		
RIDER RPS [6]	$ -	$ -	$ -	$ 0.18	$ 1.81	$ 1.53	$ 2.65	$ 2.64	$ 3.38	$ 3.34	$ 3.25	$ 3.36	$ 3.17	$ 3.50	$ 3.80	$ 3.98	$ 3.98	$ 4.18
RIDER CE [7]	$ -	$ -	$ -	$ 0.19	$ 1.36	$ 2.13	$ 3.84	$ 4.77	$ 6.14	$ 7.59	$ 8.63	$ 9.98	$ 11.07	$ 12.44	$ 13.43	$ 14.56	$ 15.22	$ 16.35
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.04)	$ (0.43)	$ (0.67)	$ (1.07)	$ (1.33)	$ (1.73)	$ (2.20)	$ (2.41)	$ (2.72)	$ (3.14)	$ (3.46)	$ (3.87)	$ (4.27)	$ (4.66)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.84)	$ (0.64)	$ (0.87)	$ (1.05)	$ (1.07)	$ (1.02)	$ (1.06)	$ (1.09)	$ (1.08)	$ (1.07)
RIDER CE - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ (0.01)	$ (0.05)	$ (0.15)	$ (0.26)	$ (0.48)	$ (0.60)	$ (0.76)	$ (0.95)	$ (1.18)	$ (1.35)	$ (1.63)	$ (1.77)	$ (2.03)
TOTAL RIDER CE	$ -	$ -	$ -	$ 0.19	$ 1.32	$ 1.70	$ 2.93	$ 3.56	$ 3.71	$ 4.73	$ 4.95	$ 5.76	$ 6.33	$ 7.12	$ 7.56	$ 7.98	$ 8.10	$ 8.59
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 0.31	$ 0.45	$ 0.29	$ 0.88	$ 0.91	$ 1.42	$ 1.83	$ 2.27	$ 2.88	$ 3.47	$ 3.99	$ 4.39	$ 4.87	$ 5.34
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.34)	$ (0.72)	$ (0.31)	$ (0.91)	$ (0.86)	$ (1.12)	$ (1.25)	$ (1.35)	$ (1.45)	$ (1.64)	$ (1.81)	$ (2.02)	$ (2.20)	$ (2.42)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.57)	$ (0.42)	$ (0.56)	$ (0.60)	$ (0.60)	$ (0.54)	$ (0.55)	$ (0.57)	$ (0.56)	$ (0.55)
RIDER PPA - CAPACITY OFFSET [8]	$ -	$ -		$ -	$ -	$ (0.03)	$ (0.03)	$ (0.12)	$ (0.19)	$ (0.31)	$ (0.40)	$ (0.52)	$ (0.67)	$ (0.76)	$ (0.82)	$ (0.96)	$ (1.09)	$ (1.22)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (0.07)	$ (0.29)	$ (0.65)	$ (0.14)	$ (0.72)	$ (0.43)	$ (0.39)	$ (0.20)	$ 0.17	$ 0.53	$ 0.81	$ 0.84	$ 1.02	$ 1.15
RIDER OSW [9]	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 5.54	$ 9.16	$ 10.53	$ 12.30	$ 11.94	$ 11.26	$ 10.06	$ 10.60	$ 13.02	$ 14.91	$ 14.97	$ 14.27
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.46)	$ (3.60)	$ (3.23)	$ (2.76)	$ (2.49)	$ (2.48)	$ (2.46)	$ (2.45)	$ (2.73)	$ (4.80)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.22)	$ (1.90)	$ (1.57)	$ (1.29)	$ (0.98)	$ (0.88)	$ (0.79)	$ (0.70)	$ (0.68)
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.43)	$ (0.47)	$ (0.49)	$ (0.54)	$ (0.54)	$ (0.61)	$ (0.51)	$ (0.52)	$ (1.06)
TOTAL OFFSHORE WIND (2 PHASES TOTALING 5,154 MW)	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 5.54	$ 9.16	$ 10.07	$ 8.06	$ 6.34	$ 6.44	$ 5.73	$ 6.60	$ 9.08	$ 11.15	$ 11.02	$ 7.73
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.04	$ 0.15	$ 0.36	$ 0.83	$ 1.58	$ 2.62	$ 3.89	$ 5.75	$ 6.57	$ 7.94	$ 9.48
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 0.37	$ 4.52	$ 7.68	$ 11.52	$ 15.25	$ 16.59	$ 18.07	$ 14.98	$ 16.95	$ 18.01	$ 21.63	$ 26.49	$ 30.53	$ 32.06	$ 31.13
PLAN C TOTAL	$ 122.66	$ 116.18	$ 116.54	$ 122.72	$ 140.21	$ 134.08	$ 144.74	$ 152.71	$ 153.70	$ 155.53	$ 154.60	$ 156.97	$ 160.91	$ 165.09	$ 170.52	$ 174.91	$ 175.33	$ 175.12
CAGR PLAN C (2019 BASE)													2.5%					2.3%
CAGR PLAN C (MAY 2020 BASE)													3.1%					2.7%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into baserates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

230940075

Rate Outlook 2019 to 2035

SMALL GENERAL BILL PROJECTION - PLAN C, COMPANY METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

SMALL GENERAL SERVICE Schedule GS-1 (6,000 kWh - 15 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (BASE) [1]	$ 272.78	$ 272.78	$ 272.78	$ 272.78	$ 266.21	$ 268.31	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$ -	$ -	$ -	$ -	$ (3.27)	$ (3.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 76.59	$ 76.59	$ 89.37	$ 70.55	$ 58.84	$ 65.08	$ 85.82	$ 92.42	$ 94.84	$ 100.14	$ 105.58	$ 110.14	$ 113.74	$ 115.66	$ 109.93	$ 108.38	$ 110.50	$ 107.86
FUEL - RIDER A	$ 139.52	$ 104.14	$ 102.13	$ 122.69	$ 212.27	$ 171.54	$ 165.48	$ 175.50	$ 171.76	$ 164.74	$ 162.09	$ 157.07	$ 158.79	$ 164.79	$ 172.71	$ 180.27	$ 189.71	$ 199.04
FUEL SECURITIZATION [2]	$ -	$ -	$ -	$ -	$ -	$ -	$ 14.47	$ 13.78	$ 12.98	$ 12.46	$ 12.00	$ 11.41	$ 10.84	$ 10.17	$ 9.59	$ 9.01	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 5.33	$ 5.33	$ 6.49	$ 6.22	$ 6.42	$ 7.73	$ 5.57	$ 3.55	$ 1.67	$ 1.12	$ 0.35	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 0.16	$ 0.16	$ 0.16	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 61.54	$ 58.22	$ 57.99	$ 65.89	$ 59.26	$ 27.32	$ 29.27	$ 29.76	$ 23.66	$ 24.55	$ 26.39	$ 24.62	$ 23.56	$ 22.69	$ 20.50	$ 20.08	$ 18.98	$ 17.97
RIDER SNA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$ -	$ -	$ 8.24	$ 4.46	$ 7.27	$ 11.59	$ 13.25	$ 15.98	$ 17.79	$ 19.60	$ 21.75	$ 21.93	$ 19.87	$ 18.50	$ 17.96	$ 16.53
Distribution Infrastructure [5]																		
GRID TRANSFORMATION PLAN	$ -	$ -	$ -	$ -	$ 4.73	$ 1.39	$ 13.90	$ 10.43	$ 11.84	$ 14.86	$ 14.95	$ 15.91	$ 15.50	$ 14.08	$ 12.13	$ 10.87	$ 9.56	$ 8.28
STRATEGIC UNDERGROUND PLAN	$ 8.75	$ 5.90	$ 5.90	$ 9.18	$ 9.90	$ 8.26	$ 10.92	$ 13.99	$ 14.04	$ 13.68	$ 14.10	$ 12.01	$ 12.88	$ 9.94	$ 8.64	$ 7.87	$ 7.09	$ 6.36
RURAL BROADBAND	$ -	$ -	$ -	$ 0.12	$ 0.73	$ 1.38	$ 2.20	$ 2.84	$ 3.19	$ 3.34	$ 3.18	$ 2.95	$ 2.69	$ 2.46	$ 2.14	$ 1.94	$ 1.75	$ 1.58
AS Environmental																		
RIDER E	$ 9.44	$ 9.44	$ 7.48	$ 5.99	$ 7.76	$ 9.77	$ 4.82	$ 5.82	$ 2.79	$ 3.13	$ 3.14	$ 2.93	$ 2.71	$ 2.00	$ 1.34	$ 1.51	$ 1.43	$ 1.29
RIDER CCR	$ -	$ -	$ -	$ 17.67	$ 17.73	$ 16.21	$ 18.52	$ 18.82	$ 16.18	$ 16.60	$ 12.31	$ 11.15	$ 10.99	$ 8.80	$ 6.22	$ 1.97	$ 0.98	$ 0.44
RIDER RGGI	$ -	$ -	$ -	$ 14.36	$ -	$ 27.85	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan C																		
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ 2.58	$ 6.38	$ 10.83	$ 8.62	$ 7.18	$ 6.62	$ 8.50	$ 7.96	$ 7.95	$ 7.63	$ 7.61	$ 7.86	$ 8.18
GAS CT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 5.14	$ 7.98	$ 11.63	$ 14.46	$ 15.95	$ 17.35
RPS Program-Related Resources in Plan A																		
RIDER RPS [6]	$ -	$ -	$ -	$ 1.09	$ 10.86	$ 9.16	$ 15.89	$ 15.83	$ 20.29	$ 20.05	$ 19.49	$ 20.15	$ 19.00	$ 20.98	$ 22.79	$ 23.89	$ 23.86	$ 25.05
RIDER CE [7]	$ -	$ -	$ -	$ 0.92	$ 5.41	$ 10.12	$ 16.43	$ 23.17	$ 28.84	$ 34.93	$ 40.82	$ 47.17	$ 52.28	$ 58.47	$ 60.44	$ 65.10	$ 70.19	$ 74.84
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.22)	$ (2.33)	$ (3.69)	$ (6.41)	$ (7.97)	$ (10.36)	$ (13.19)	$ (14.44)	$ (16.33)	$ (18.82)	$ (20.77)	$ (23.19)	$ (25.60)	$ (27.97)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (5.03)	$ (3.86)	$ (5.23)	$ (6.28)	$ (6.44)	$ (6.10)	$ (6.38)	$ (6.53)	$ (6.49)	$ (6.43)
RIDER CE - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ (0.04)	$ (0.21)	$ (0.71)	$ (1.22)	$ (2.22)	$ (2.86)	$ (3.59)	$ (4.49)	$ (5.53)	$ (6.06)	$ (7.27)	$ (8.16)	$ (9.28)
TOTAL RIDER CE	$ -	$ -	$ -	$ 0.92	$ 5.19	$ 7.75	$ 12.53	$ 16.05	$ 14.60	$ 18.48	$ 19.54	$ 22.85	$ 25.03	$ 28.03	$ 27.23	$ 28.10	$ 29.94	$ 31.16
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 1.76	$ 2.46	$ 1.57	$ 4.96	$ 5.06	$ 8.01	$ 10.45	$ 12.98	$ 16.31	$ 19.47	$ 22.04	$ 24.23	$ 27.00	$ 29.44
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2.06)	$ (4.00)	$ (1.85)	$ (5.43)	$ (5.15)	$ (6.71)	$ (7.48)	$ (8.09)	$ (8.69)	$ (9.82)	$ (10.87)	$ (12.13)	$ (13.22)	$ (14.51)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3.43)	$ (2.50)	$ (3.38)	$ (3.57)	$ (2.59)	$ (3.23)	$ (3.32)	$ (3.41)	$ (3.38)	$ (3.32)
RIDER PPA - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ (0.13)	$ (0.11)	$ (0.13)	$ (0.58)	$ (0.89)	$ (1.45)	$ (1.90)	$ (2.47)	$ (3.14)	$ (3.58)	$ (3.71)	$ (4.31)	$ (5.02)	$ (5.60)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (0.43)	$ (1.65)	$ (0.41)	$ (1.04)	$ (4.41)	$ (2.65)	$ (2.32)	$ (1.15)	$ 0.88	$ 2.84	$ 4.15	$ 4.39	$ 5.38	$ 6.01
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 28.84	$ 44.45	$ 49.42	$ 56.65	$ 56.50	$ 53.25	$ 47.54	$ 49.82	$ 58.61	$ 68.67	$ 69.05	$ 65.33
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2.75)	$ (21.58)	$ (19.36)	$ (16.55)	$ (14.95)	$ (14.89)	$ (14.75)	$ (14.68)	$ (16.36)	$ (28.78)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.30)	$ (11.41)	$ (9.41)	$ (7.76)	$ (5.90)	$ (5.28)	$ (4.76)	$ (4.21)	$ (4.09)
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.98)	$ (2.23)	$ (2.32)	$ (2.57)	$ (2.54)	$ (2.72)	$ (2.29)	$ (2.39)	$ (4.84)
TOTAL OFFSHORE WIND (2 PHASES TOTALING 5,154 MW)	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 28.84	$ 44.45	$ 46.67	$ 31.80	$ 23.51	$ 24.97	$ 22.26	$ 26.49	$ 35.86	$ 44.95	$ 46.08	$ 27.63
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$ -	$ -	$	$ -	$ -	$ 0.17	$ 0.68	$ 1.66	$ 3.91	$ 7.46	$ 12.34	$ 18.22	$ 23.48	$ 29.20	$ 36.49	$ 43.21
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 2.01	$ 21.43	$ 38.00	$ 54.83	$ 75.47	$ 77.83	$ 69.35	$ 84.12	$ 74.29	$ 79.50	$ 95.56	$ 113.51	$ 130.53	$ 141.74	$ 133.06
PLAN C TOTAL	$ 573.95	$ 532.40	$ 542.13	$ 587.62	$ 670.50	$ 645.02	$ 685.94	$ 729.26	$ 719.12	$ 713.56	$ 709.09	$ 717.04	$ 732.50	$ 751.49	$ 762.29	$ 779.48	$ 789.99	$ 784.42
CAGR PLAN C (2019 BASE)													2.2%					2.0%
CAGR PLAN C (MAY 2020 BASE)													3.0%					2.5%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

230940025

Rate Outlook 2019 to 2035

LARGE GENERAL BILL PROJECTION - PLAN C, COMPANY METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

LARGE GENERAL SERVICE Schedule GS-4 (6,000,000 kWh - 10,000 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (BASE)[1]	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 127,019.69	$ 127,019.69	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND[1]	$ -	$ -	$ -	$ -	$ (1,597.09)	$ (1,464.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 37,760.00	$ 37,760.00	$ 42,270.00	$ 45,260.00	$ 35,280.00	$ 47,770.00	$ 61,480.00	$ 62,260.00	$ 66,540.00	$ 72,350.00	$ 80,010.00	$ 84,140.00	$ 86,210.00	$ 87,890.00	$ 88,400.00	$ 87,000.00	$ 83,640.00	$ 81,850.00
FUEL - RIDER A	$ 139,524.00	$ 104,142.00	$ 102,126.00	$ 122,688.00	$ 112,274.00	$ 171,540.00	$ 165,480.00	$ 175,500.00	$ 171,762.00	$ 164,742.00	$ 162,090.00	$ 157,068.00	$ 158,790.00	$ 164,790.00	$ 172,710.00	$ 180,270.00	$ 189,714.00	$ 199,044.00
FUEL SECURITIZATION[2]	$ -	$ -	$ -	$ -	$ -	$ -	$ 14,469.12	$ 13,782.55	$ 12,979.39	$ 12,457.20	$ 11,999.14	$ 11,408.47	$ 10,838.20	$ 10,172.08	$ 9,586.32	$ 9,012.35	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 150.00	$ 150.00	$ 144.00	$ 60.00	$ 102.00	$ 168.00	$ 126.00	$ 108.00	$ 90.00	$ 96.00	$ 30.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE[3]	$ -	$ -	$ -	$ 162.00	$ 162.00	$ 162.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020[4]	$ 36,610.00	$ 34,070.00	$ 33,750.00	$ 34,570.00	$ 36,660.00	$ 15,480.00	$ 17,160.00	$ 15,830.00	$ 13,110.00	$ 13,990.00	$ 15,770.00	$ 14,860.00	$ 14,110.00	$ 13,610.00	$ 13,040.00	$ 12,760.00	$ 11,380.00	$ 10,800.00
RIDER SNA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$ -	$ -	$ 5,150.00	$ 2,030.00	$ 4,100.00	$ 6,160.00	$ 7,330.00	$ 9,100.00	$ 10,640.00	$ 11,820.00	$ 13,030.00	$ 13,170.00	$ 12,620.00	$ 11,740.00	$ 10,760.00	$ 9,940.00
Distribution Infrastructure[5]																		
GRID TRANSFORMATION PLAN	$ -	$ -	$ -	$ -	$ 1,160.00	$ 360.00	$ 3,680.00	$ 3,040.00	$ 3,200.00	$ 4,450.00	$ 4,650.00	$ 5,090.00	$ 5,120.00	$ 4,730.00	$ 4,400.00	$ 4,040.00	$ 3,590.00	$ 3,170.00
RURAL BROADBAND	$ -	$ -	$ -	$ 20.00	$ 110.00	$ 350.00	$ 590.00	$ 830.00	$ 860.00	$ 1,000.00	$ 990.00	$ 940.00	$ 890.00	$ 830.00	$ 780.00	$ 720.00	$ 660.00	$ 600.00
AS Environmental																		
RIDER E	$ 5,560.00	$ 5,560.00	$ 4,300.00	$ 3,140.00	$ 4,860.00	$ 4,440.00	$ 2,710.00	$ 2,020.00	$ 1,540.00	$ 1,780.00	$ 1,880.00	$ 1,770.00	$ 1,620.00	$ 1,200.00	$ 850.00	$ 960.00	$ 850.00	$ 780.00
RIDER CCR	$ -	$ -	$ -	$ 17,670.00	$ 17,730.00	$ 16,212.00	$ 18,522.00	$ 18,818.00	$ 16,182.00	$ 16,596.00	$ 12,306.00	$ 11,148.00	$ 10,988.00	$ 8,786.00	$ 6,222.00	$ 1,974.00	$ 984.00	$ 444.00
RIDER RGGI	$ -	$ -	$ -	$ 14,358.00	$ -	$ 27,852.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan C																		
GAS CT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,060.00	$ 4,790.00	$ 7,400.00	$ 9,180.00	$ 9,560.00	$ 10,430.00
RPS Program-Related Resources in Plan A																		
RIDER RPS[6]	$ -	$ -	$ -	$ 1,092.00	$ 10,860.00	$ 9,162.00	$ 15,888.00	$ 15,834.00	$ 20,286.00	$ 20,052.00	$ 19,488.00	$ 20,148.00	$ 18,996.00	$ 20,976.00	$ 22,794.00	$ 23,892.00	$ 23,856.00	$ 25,050.00
RIDER CE[7]	$ -	$ -	$ -	$ 480.00	$ 3,140.00	$ 5,350.00	$ 12,080.00	$ 14,800.00	$ 16,830.00	$ 20,530.00	$ 26,900.00	$ 28,880.00	$ 31,740.00	$ 35,160.00	$ 38,030.00	$ 41,270.00	$ 41,620.00	$ 44,110.00
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (216.00)	$ (2,190.00)	$ (3,690.00)	$ (6,408.00)	$ (7,974.00)	$ (10,362.00)	$ (13,188.00)	$ (14,442.00)	$ (16,326.00)	$ (18,816.00)	$ (20,772.00)	$ (23,190.00)	$ (25,602.00)	$ (27,966.00)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (5,034.00)	$ (3,864.00)	$ (5,232.00)	$ (6,282.00)	$ (6,438.00)	$ (6,096.00)	$ (6,384.00)	$ (6,534.00)	$ (6,486.00)	$ (6,432.00)
RIDER CE - CAPACITY OFFSET[8]	$ -	$ -	$ -	$ -	$ -	$ (20.00)	$ (150.00)	$ (450.00)	$ (700.00)	$ (1,300.00)	$ (1,890.00)	$ (2,190.00)	$ (2,720.00)	$ (3,320.00)	$ (3,800.00)	$ (4,590.00)	$ (4,840.00)	$ (5,460.00)
TOTAL RIDER CE	$ -	$ -	$ -	$ 480.00	$ 2,924.00	$ 3,140.00	$ 8,240.00	$ 7,942.00	$ 3,122.00	$ 5,004.00	$ 6,590.00	$ 5,966.00	$ 6,256.00	$ 6,928.00	$ 7,074.00	$ 6,956.00	$ 4,692.00	$ 4,252.00
RIDER PPA[9]	$ -	$ -	$ -	$ -	$ 1,680.00	$ 2,016.00	$ 1,442.00	$ 4,472.00	$ 4,506.00	$ 7,324.00	$ 9,798.00	$ 12,092.00	$ 14,902.00	$ 17,548.00	$ 19,918.00	$ 21,968.00	$ 23,970.00	$ 25,968.00
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2,058.00)	$ (3,534.00)	$ (1,854.00)	$ (5,430.00)	$ (5,148.00)	$ (6,714.00)	$ (7,482.00)	$ (8,088.00)	$ (8,694.00)	$ (9,822.00)	$ (10,866.00)	$ (12,126.00)	$ (13,224.00)	$ (14,508.00)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3,426.00)	$ (2,496.00)	$ (3,384.00)	$ (3,570.00)	$ (3,594.00)	$ (3,228.00)	$ (3,318.00)	$ (3,408.00)	$ (3,384.00)	$ (3,318.00)
RIDER PPA - CAPACITY OFFSET[8]	$ -	$ -	$ -	$ -	$ (80.00)	$ (54.00)	$ (90.00)	$ (370.00)	$ (520.00)	$ (850.00)	$ (1,250.00)	$ (1,510.00)	$ (1,910.00)	$ (2,150.00)	$ (2,330.00)	$ (2,730.00)	$ (2,980.00)	$ (3,300.00)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (458.00)	$ (1,572.00)	$ (502.00)	$ (1,328.00)	$ (4,588.00)	$ (2,736.00)	$ (2,318.00)	$ (1,076.00)	$ 704.00	$ 2,348.00	$ 3,402.00	$ 3,704.00	$ 4,382.00	$ 4,842.00
RIDER OSW[3]	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 16,140.00	$ 23,600.00	$ 27,220.00	$ 32,060.00	$ 33,490.00	$ 31,810.00	$ 28,190.00	$ 29,630.00	$ 36,780.00	$ 41,790.00	$ 40,960.00	$ 38,870.00
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,748.00)	$ (21,576.00)	$ (19,356.00)	$ (16,548.00)	$ (14,952.00)	$ (14,892.00)	$ (14,748.00)	$ (14,682.00)	$ (16,362.00)	$ (28,776.00)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,296.00)	$ (11,406.00)	$ (9,414.00)	$ (7,758.00)	$ (5,898.00)	$ (5,280.00)	$ (4,758.00)	$ (4,212.00)	$ (4,092.00)
RIDER OSW - CAPACITY OFFSET[8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,120.00)	$ (1,320.00)	$ (1,380.00)	$ (1,520.00)	$ (1,510.00)	$ (1,710.00)	$ (1,430.00)	$ (1,420.00)	$ (2,880.00)
TOTAL OFFSHORE WIND (2 PHASES TOTALING 5,154 MW)	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 16,140.00	$ 23,600.00	$ 24,472.00	$ 8,068.00	$ 1,408.00	$ 4,468.00	$ 3,960.00	$ 7,330.00	$ 15,042.00	$ 20,920.00	$ 18,964.00	$ 3,122.00
NUCLEAR SMALL MODULAR REACTORS[10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 90.00	$ 380.00	$ 950.00	$ 2,340.00	$ 4,500.00	$ 7,390.00	$ 10,940.00	$ 14,930.00	$ 18,550.00	$ 21,870.00	$ 25,970.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 1,572.00	$ 16,796.00	$ 21,510.00	$ 39,766.00	$ 46,138.00	$ 43,672.00	$ 31,338.00	$ 27,508.00	$ 34,006.00	$ 37,306.00	$ 48,522.00	$ 63,242.00	$ 74,022.00	$ 73,766.00	$ 63,236.00
PLAN C TOTAL	$ 350,840.69	$ 312,878.69	$ 313,786.69	$ 370,686.69	$ 455,706.60	$ 433,429.69	$ 457,156.75	$ 473,568.18	$ 468,349.02	$ 456,982.83	$ 456,956.77	$ 461,334.10	$ 471,063.83	$ 487,583.71	$ 508,333.95	$ 520,761.98	$ 513,987.63	$ 509,377.63
CAGR PLAN C (2019 BASE)													2.7%					2.4%
CAGR PLAN C (MAY 2020 BASE)													3.9%					3.2%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Rate Outlook 2019 to 2035

RESIDENTIAL BILL PROJECTION - PLAN D, COMPANY METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

RESIDENTIAL Schedule 1 (1,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (BASE) [1]	$ 61.82	$ 61.82	$ 61.82	$ 61.82	$ 60.93	$ 60.93	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$ -	$ -	$ -	$ -	$ (0.47)	$ (0.43)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 19.72	$ 19.72	$ 20.29	$ 16.60	$ 12.91	$ 15.58	$ 20.61	$ 21.59	$ 22.99	$ 24.83	$ 25.41	$ 26.55	$ 27.45	$ 28.08	$ 27.94	$ 27.72	$ 27.34	$ 26.89
FUEL - RIDER A	$ 23.25	$ 17.36	$ 17.02	$ 20.45	$ 35.38	$ 28.59	$ 27.58	$ 29.25	$ 28.48	$ 27.31	$ 26.67	$ 25.89	$ 26.12	$ 27.13	$ 28.83	$ 30.09	$ 31.73	$ 32.56
FUEL SECURITIZATION [2]	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.41	$ 2.30	$ 2.16	$ 2.08	$ 2.00	$ 1.90	$ 1.81	$ 1.70	$ 1.60	$ 1.50	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 1.13	$ 1.13	$ 1.47	$ 1.31	$ 1.68	$ 1.61	$ 1.21	$ 0.79	$ 0.40	$ 0.28	$ 0.10	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 0.03	$ 0.03	$ 0.03	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 12.91	$ 12.76	$ 12.87	$ 13.39	$ 14.51	$ 6.67	$ 6.18	$ 6.12	$ 5.05	$ 5.36	$ 5.59	$ 5.23	$ 5.00	$ 4.85	$ 4.58	$ 4.52	$ 4.13	$ 3.94
RIDER SRA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$	$ -	$ -	$ -	$ 2.07	$ 0.93	$ 1.54	$ 2.39	$ 2.83	$ 3.48	$ 3.77	$ 4.16	$ 4.62	$ 4.69	$ 4.44	$ 4.18	$ 3.91	$ 3.63
Distribution Infrastructure [5]																		
GRID TRANSFORMATION PLAN	$ -	$ -	$ -	$ -	$ 1.16	$ 0.30	$ 3.13	$ 2.40	$ 2.94	$ 3.84	$ 4.06	$ 4.51	$ 4.61	$ 4.40	$ 4.15	$ 3.93	$ 3.68	$ 3.39
STRATEGIC UNDERGROUND PLAN	$ 1.84	$ 1.40	$ 1.40	$ 2.14	$ 2.50	$ 1.99	$ 2.74	$ 3.80	$ 4.11	$ 4.18	$ 4.52	$ 4.02	$ 4.53	$ 3.67	$ 3.49	$ 3.36	$ 3.22	$ 3.08
RURAL BROADBAND	$ -	$ -	$ -	$ 0.03	$ 0.17	$ 0.29	$ 0.50	$ 0.65	$ 0.79	$ 0.86	$ 0.86	$ 0.84	$ 0.80	$ 0.77	$ 0.73	$ 0.70	$ 0.67	$ 0.65
AS Environmental																		
RIDER E	$ 1.99	$ 1.99	$ 1.67	$ 1.25	$ 1.95	$ 2.03	$ 1.02	$ 0.79	$ 0.60	$ 0.68	$ 0.67	$ 0.62	$ 0.58	$ 0.43	$ 0.30	$ 3.34	$ 0.31	$ 0.29
RIDER CCR	$ -	$ -	$ -	$ 2.95	$ 2.96	$ 2.70	$ 3.09	$ 3.14	$ 2.70	$ 2.77	$ 2.05	$ 1.86	$ 1.83	$ 1.47	$ 1.04	$ 3.33	$ 0.16	$ 0.07
RIDER BGGI	$ -	$ -	$ -	$ 2.39	$ -	$ 4.64	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan D																		
INCREMENTAL GENERIC DSM	$	$ -	$ -	$ -	$ -	$ 0.54	$ 1.39	$ 2.41	$ 2.07	$ 1.80	$ 1.74	$ 2.33	$ 2.29	$ 2.40	$ 2.53	$ 2.67	$ 2.92	$ 3.24
GAS CT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.41	$ 0.86	$ 1.53	$ 1.76	$ 1.68	$ 1.60	$ 1.50	$ 1.39	$ 1.30	$ 1.20	$ 1.11
GREENVILLE 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.17	$ 0.16	$ 0.15	$ 0.20	$ 0.18	$ 0.17	$ 0.16	$ 0.14	$ 0.12	$ 3.13	$ 0.12	$ 0.11
BRUNSWICK 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.12	$ 0.11	$ 0.12	$ 0.18	$ 0.16	$ 0.15	$ 0.13	$ 0.12	$ 0.12	$ 3.10	$ 0.09	$ 0.09
RPS Program-Related Resources in Plan A																		
RIDER RPS [6]	$ -	$ -	$ -	$ 0.18	$ 1.81	$ 1.53	$ 2.65	$ 2.64	$ 3.38	$ 3.34	$ 3.25	$ 3.36	$ 3.17	$ 3.50	$ 3.80	$ 3.88	$ 4.18	$ 4.25
RIDER CE [7]	$ -	$ -	$ -	$ 0.19	$ 1.36	$ 2.13	$ 3.47	$ 4.60	$ 5.90	$ 7.34	$ 8.56	$ 10.03	$ 11.26	$ 12.64	$ 13.73	$ 15.08	$ 16.11	$ 17.69
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.04)	$ (0.43)	$ (0.62)	$ (1.07)	$ (1.32)	$ (1.56)	$ (2.08)	$ (2.19)	$ (2.35)	$ (2.83)	$ (3.21)	$ (3.66)	$ (4.11)	$ (4.56)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.84)	$ (0.64)	$ (0.79)	$ (0.99)	$ (0.98)	$ (0.88)	$ (0.96)	$ (1.01)	$ (1.02)	$ (1.03)
RIDER CE - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ (0.01)	$ (0.05)	$ (0.15)	$ (0.26)	$ (0.44)	$ (0.57)	$ (0.75)	$ (0.98)	$ (1.18)	$ (1.32)	$ (1.58)	$ (1.82)	$ (2.07)
TOTAL RIDER CE	$ -	$ -	$ -	$ 0.19	$ 1.32	$ 1.70	$ 2.80	$ 3.38	$ 3.48	$ 4.71	$ 5.12	$ 6.10	$ 6.94	$ 7.75	$ 8.24	$ 8.83	$ 9.16	$ 10.03
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 0.31	$ 0.45	$ 0.29	$ 0.88	$ 0.90	$ 1.39	$ 1.75	$ 2.19	$ 2.67	$ 3.24	$ 3.80	$ 4.37	$ 4.89	$ 5.43
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.34)	$ (0.72)	$ (0.31)	$ (0.91)	$ (0.85)	$ (1.02)	$ (1.10)	$ (1.16)	$ (1.25)	$ (1.47)	$ (1.67)	$ (1.91)	$ (2.12)	$ (2.36)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.57)	$ (0.41)	$ (0.51)	$ (0.52)	$ (0.52)	$ (0.47)	$ (0.50)	$ (3.53)	$ (0.53)	$ (0.53)
RIDER PPA - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ (0.03)	$ (0.02)	$ (0.03)	$ (0.12)	$ (0.19)	$ (0.29)	$ (0.36)	$ (0.46)	$ (0.59)	$ (0.69)	$ (0.76)	$ (3.90)	$ (1.03)	$ (1.16)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (0.07)	$ (0.29)	$ (0.05)	$ (0.14)	$ (0.72)	$ (0.37)	$ (0.22)	$ 0.05	$ 0.32	$ 0.62	$ 0.87	$ 1.03	$ 1.21	$ 1.37
RIDER OSW [9]	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 5.94	$ 9.16	$ 11.99	$ 13.81	$ 13.17	$ 14.28	$ 15.24	$ 16.58	$ 17.42	$ 15.67	$ 14.10	$ 12.54
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.46)	$ (3.60)	$ (3.23)	$ (2.76)	$ (2.49)	$ (2.48)	$ (2.78)	$ (4.91)	$ (4.86)	$ (4.80)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.22)	$ (1.90)	$ (1.57)	$ (1.29)	$ (0.98)	$ (0.88)	$ (3.87)	$ (1.41)	$ (1.24)
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.43)	$ (0.47)	$ (0.49)	$ (0.54)	$ (0.54)	$ (0.61)	$ (1.03)	$ (1.04)	$ (1.06)
TOTAL OFFSHORE WIND (2 PHASES TOTALING 5,154 MW)	$	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 5.94	$ 9.16	$ 11.54	$ 9.57	$ 7.57	$ 9.47	$ 10.91	$ 12.58	$ 13.15	$ 8.86	$ 6.79	$ 5.45
NUCLEAR SMALL MODULAR REACTORS [10]	$	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.08	$ 0.35	$ 0.91	$ 2.06	$ 4.11	$ 8.87	$ 10.23	$ 14.32	$ 18.24	$ 23.62
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 0.37	$ 4.52	$ 7.68	$ 11.35	$ 15.04	$ 17.76	$ 17.60	$ 16.62	$ 21.02	$ 25.44	$ 31.31	$ 36.29	$ 37.92	$ 39.58	$ 44.72
PLAN D TOTAL	$ 122.66	$ 116.18	$ 116.54	$ 122.72	$ 140.21	$ 134.08	$ 144.87	$ 153.17	$ 155.84	$ 158.82	$ 157.99	$ 152.76	$ 168.79	$ 174.49	$ 179.38	$ 183.61	$ 180.90	$ 185.59
CAGR PLAN D (2019 BASE)													2.9%					2.6%
CAGR PLAN D (MAY 2020 BASE)													3.6%					3.0%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

230940025

Rate Outlook 2019 to 2035

SMALL GENERAL BILL PROJECTION - PLAN D, COMPANY METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

SMALL GENERAL SERVICE Schedule GS-1 (8,000 kWh - 15 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION BASE[1]	$ 272.78	$ 272.78	$ 272.78	$ 272.78	$ 266.31	$ 266.31	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND[1]	$ -	$ -	$ -	$ -	$ (3.27)	$ (3.00)	$	$	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 76.59	$ 76.59	$ 89.37	$ 70.55	$ 58.84	$ 85.03	$ 85.82	$ 92.42	$ 94.84	$ 100.14	$ 105.58	$ 110.14	$ 113.74	$ 115.66	$ 109.93	$ 108.38	$ 110.50	$ 107.86
FUEL - RIDER A	$ 139.52	$ 104.14	$ 102.13	$ 122.69	$ 212.27	$ 171.54	$ 165.48	$ 175.50	$ 170.86	$ 163.85	$ 160.02	$ 155.34	$ 156.69	$ 162.80	$ 172.96	$ 180.52	$ 190.99	$ 195.36
FUEL SECURITIZATION[2]	$ -	$ -	$ -	$ -	$	$ -	$ 14.47	$ 13.78	$ 12.98	$ 12.46	$ 12.00	$ 11.41	$ 10.84	$ 10.17	$ 9.59	$ 9.01	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 5.33	$ 3.33	$ 6.49	$ 6.22	$ 6.42	$ 7.73	$ 5.57	$ 3.55	$ 1.67	$ 1.12	$ 0.35	$ -	$ -	$ -	$ -	$ -	$ -	$
RIDER PIPP - UNIVERSAL SERVICE FEE[3]	$ -	$ -	$ -	$ 0.16	$ 0.16	$ 0.16	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020[4]	$ 61.54	$ 58.22	$ 57.99	$ 65.89	$ 59.26	$ 27.32	$ 29.27	$ 29.76	$ 23.66	$ 24.55	$ 26.39	$ 24.62	$ 23.56	$ 22.69	$ 20.50	$ 20.08	$ 18.58	$ 17.97
RIDER SNA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$	$ -	$ -	$ 8.74	$ 4.46	$ 7.27	$ 11.59	$ 13.75	$ 15.96	$ 17.79	$ 19.60	$ 21.75	$ 21.93	$ 19.87	$ 18.50	$ 17.96	$ 18.53
Distribution Infrastructure[5]																		
GRID TRANSFORMATION PLAN	$ -	$	$	$ -	$ 4.73	$ 1.39	$ 13.90	$ 10.43	$ 11.84	$ 14.86	$ 14.95	$ 15.91	$ 15.50	$ 14.08	$ 12.13	$ 10.87	$ 9.56	$ 8.78
STRATEGIC UNDERGROUND PLAN	$ 8.75	$ 5.90	$ 5.90	$ 9.18	$ 9.90	$ 8.26	$ 10.92	$ 13.99	$ 14.04	$ 13.68	$ 14.10	$ 12.01	$ 12.88	$ 9.94	$ 8.64	$ 7.87	$ 7.09	$ 6.36
RURAL BROADBAND	$	$ -	$ -	$ 0.12	$ 0.73	$ 1.36	$ 2.20	$ 2.84	$ 3.19	$ 3.34	$ 3.18	$ 2.95	$ 2.69	$ 2.46	$ 2.14	$ 1.94	$ 1.75	$ 1.58
AS Environmental																		
RIDER E	$ 9.44	$ 9.44	$ 7.48	$ 5.99	$ 7.76	$ 9.77	$ 4.82	$ 3.82	$ 2.79	$ 3.13	$ 3.14	$ 2.93	$ 2.71	$ 2.00	$ 1.34	$ 1.51	$ 1.43	$ 1.29
RIDER CCR	$ -	$ -	$ -	$ 17.67	$ 17.73	$ 16.21	$ 18.52	$ 18.82	$ 16.18	$ 16.60	$ 12.31	$ 11.15	$ 10.99	$ 8.80	$ 6.22	$ 1.97	$ 0.98	$ 0.44
RIDER RGGI	$ -	$ -	$ -	$ 14.36	$ -	$ 27.85	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan D																		
INCREMENTAL GENERIC DSM	$	$ -	$ -	$ -	$ -	$ 2.58	$ 6.38	$ 10.83	$ 8.62	$ 7.18	$ 6.61	$ 8.50	$ 7.96	$ 7.95	$ 7.63	$ 7.61	$ 7.86	$ 8.18
GAS CT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.99	$ 4.05	$ 7.02	$ 8.31	$ 7.93	$ 7.54	$ 7.00	$ 6.20	$ 5.76	$ 5.51	$ 5.05
GREENVILLE 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.81	$ 0.76	$ 0.68	$ 0.91	$ 0.81	$ 0.79	$ 0.73	$ 0.66	$ 0.55	$ 0.59	$ 0.55	$ 0.49
BRUNSWICK 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.53	$ 0.55	$ 0.55	$ 0.81	$ 0.77	$ 0.71	$ 0.62	$ 0.58	$ 0.51	$ 0.43	$ 0.43	$ 0.40
RPS Program-Related Resources in Plan A																		
RIDER RPS[6]	$ -	$ -	$ -	$ 1.09	$ 10.86	$ 9.16	$ 15.89	$ 15.83	$ 20.29	$ 20.05	$ 19.49	$ 20.15	$ 19.00	$ 20.98	$ 22.79	$ 23.30	$ 25.09	$ 25.48
RIDER CE[7]	$ -	$ -	$ -	$ 0.92	$ 5.41	$ 10.12	$ 15.65	$ 22.31	$ 27.70	$ 33.80	$ 40.51	$ 47.41	$ 53.17	$ 59.37	$ 61.76	$ 67.40	$ 74.31	$ 80.98
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.22)	$ (2.33)	$ (3.69)	$ (6.41)	$ (7.91)	$ (9.37)	$ (12.49)	$ (13.13)	$ (14.12)	$ (16.96)	$ (19.25)	$ (21.96)	$ (24.68)	$ (27.34)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (5.03)	$ (3.83)	$ (4.73)	$ (5.95)	$ (5.87)	$ (5.28)	$ (5.75)	$ (6.05)	$ (6.14)	$ (6.20)
RIDER CE - CAPACITY OFFSET[8]	$ -	$ -	$ -	$ -	$ -	$ (0.04)	$ (0.21)	$ (0.71)	$ (1.22)	$ (2.01)	$ (2.69)	$ (3.55)	$ (4.64)	$ (5.56)	$ (5.94)	$ (7.07)	$ (8.39)	$ (9.50)
TOTAL RIDER CE	$ -	$ -	$ -	$ 0.92	$ 5.19	$ 7.75	$ 11.75	$ 15.19	$ 13.53	$ 18.59	$ 20.51	$ 24.78	$ 28.54	$ 31.57	$ 30.82	$ 32.32	$ 35.10	$ 37.93
RIDER PPA[9]	$ -	$ -	$ -	$ -	$ 1.76	$ 2.46	$ 1.57	$ 4.96	$ 5.03	$ 7.52	$ 9.82	$ 12.29	$ 14.92	$ 18.08	$ 20.89	$ 23.94	$ 26.99	$ 29.79
RIDER PPA - FUEL BENEFIT	$	$ -	$ -	$ -	$ (2.06)	$ (4.00)	$ (1.85)	$ (5.43)	$ (5.11)	$ (6.11)	$ (6.59)	$ (6.98)	$ (7.51)	$ (8.82)	$ (10.04)	$ (11.47)	$ (12.73)	$ (14.17)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3.43)	$ (2.48)	$ (3.08)	$ (3.14)	$ (3.10)	$ (2.79)	$ (2.98)	$ (3.15)	$ (3.20)	$ (3.19)
RIDER PPA - CAPACITY OFFSET[8]	$ -	$ -	$ -	$ -	$ (0.13)	$ (0.11)	$ (0.13)	$ (0.58)	$ (0.89)	$ (1.33)	$ (1.70)	$ (2.17)	$ (2.77)	$ (3.23)	$ (3.41)	$ (4.03)	$ (4.73)	$ (5.32)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (0.43)	$ (1.65)	$ (0.41)	$ (1.04)	$ (4.40)	$ (2.40)	$ (1.55)	$ (0.01)	$ 1.54	$ 3.24	$ 4.45	$ 5.30	$ 6.34	$ 7.11
RIDER OSW[9]	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 26.84	$ 44.45	$ 58.31	$ 63.61	$ 62.34	$ 67.54	$ 72.00	$ 77.93	$ 78.40	$ 74.54	$ 65.05	$ 57.43
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2.75)	$ (21.58)	$ (19.36)	$ (16.55)	$ (14.95)	$ (14.89)	$ (16.67)	$ (29.44)	$ (29.17)	$ (28.78)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.30)	$ (11.41)	$ (9.41)	$ (7.76)	$ (5.90)	$ (5.28)	$ (5.24)	$ (8.44)	$ (7.45)
RIDER OSW - CAPACITY OFFSET[8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.98)	$ (2.23)	$ (2.32)	$ (2.57)	$ (2.54)	$ (2.72)	$ (4.58)	$ (4.80)	$ (4.84)
TOTAL OFFSHORE WIND (2 PHASES TOTALING 5,154 MW)	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 26.84	$ 44.45	$ 53.56	$ 38.76	$ 29.35	$ 39.26	$ 46.72	$ 54.51	$ 53.72	$ 35.29	$ 22.64	$ 16.37
NUCLEAR SMALL MODULAR REACTORS[10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.36	$ 1.60	$ 4.29	$ 9.70	$ 19.36	$ 32.15	$ 45.74	$ 63.61	$ 83.78	$ 107.69
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 2.01	$ 21.43	$ 38.00	$ 54.07	$ 74.44	$ 83.33	$ 76.60	$ 72.16	$ 93.88	$ 115.15	$ 142.55	$ 157.52	$ 159.81	$ 172.95	$ 194.58
PLAN D TOTAL	$ 573.95	$ 532.40	$ 542.13	$ 587.62	$ 670.50	$ 645.02	$ 686.55	$ 731.52	$ 728.99	$ 728.65	$ 724.98	$ 744.33	$ 769.81	$ 795.74	$ 802.17	$ 801.32	$ 812.42	$ 830.84
CAGR PLAN D (2019 BASE)													2.7%					2.3%
CAGR PLAN D (MAY 2020 BASE)													3.5%					2.9%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00158.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

230540025

Rate Outlook 2019 to 2035

LARGE GENERAL BILL PROJECTION - PLAN D, COMPANY METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

LARGE GENERAL SERVICE Schedule GS-4 (8,000,000 kWh - 10,000 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (BASE) [1]	$ 121,196.69	$ 121,196.69	$ 121,196.69	$ 121,196.69	$ 127,019.69	$ 127,019.69	$ 122,222.62	$ 122,222.62	$ 122,222.62	$ 122,222.62	$ 122,222.62	$ 122,222.62	$ 122,222.62	$ 122,222.62	$ 122,222.62	$ 122,222.62	$ 122,222.62	$ 122,222.62
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$ -	$ -	$ -	$ -	$ (1,597.09)	$ (1,464.30)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 37,760.00	$ 37,760.00	$ 42,270.00	$ 45,260.00	$ 35,280.00	$ 47,770.00	$ 61,480.00	$ 62,260.00	$ 66,540.00	$ 72,350.00	$ 80,010.00	$ 84,140.00	$ 86,210.00	$ 87,890.00	$ 88,400.00	$ 87,000.00	$ 83,640.00	$ 81,850.00
FUEL - RIDER A	$ 139,524.00	$ 104,142.00	$ 102,126.00	$ 122,688.00	$ 212,274.00	$ 171,540.00	$ 165,480.00	$ 175,500.00	$ 170,856.00	$ 163,854.00	$ 160,020.00	$ 155,340.00	$ 158,690.00	$ 162,804.00	$ 172,962.00	$ 180,516.00	$ 190,392.00	$ 195,360.00
FUEL SECURITIZATION [2]	$ -	$ -	$ -	$ -	$ -	$ -	$ 14,469.12	$ 13,782.55	$ 12,979.39	$ 12,457.20	$ 11,999.14	$ 11,408.47	$ 10,838.20	$ 10,172.08	$ 9,585.32	$ 9,012.35	$	$ -
DSM (APPROVED PROGRAMS)	$ 150.00	$ 150.00	$ 144.00	$ 60.00	$ 102.00	$ 168.00	$ 126.00	$ 108.00	$ 90.00	$ 96.00	$ 30.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 162.00	$ 162.00	$ 162.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 36,670.00	$ 34,070.00	$ 33,750.00	$ 34,570.00	$ 36,660.00	$ 15,480.00	$ 17,160.00	$ 15,830.00	$ 13,110.00	$ 13,990.00	$ 15,770.00	$ 14,860.00	$ 14,110.00	$ 13,610.00	$ 13,040.00	$ 12,760.00	$ 11,380.00	$ 10,800.00
RIDER SNA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$ -	$ -	$ 5,150.00	$ 2,030.00	$ 4,100.00	$ 6,160.00	$ 7,320.00	$ 9,100.00	$ 10,640.00	$ 11,820.00	$ 13,030.00	$ 13,170.00	$ 12,620.00	$ 11,740.00	$ 10,760.00	$ 9,940.00
Distribution Infrastructure [5]																		
GRID TRANSFORMATION PLAN	$ -	$ -	$ -	$ -	$ 1,160.00	$ 360.00	$ 3,680.00	$ 3,040.00	$ 3,200.00	$ 4,450.00	$ 4,650.00	$ 5,090.00	$ 5,120.00	$ 4,730.00	$ 4,400.00	$ 4,040.00	$ 3,590.00	$ 3,170.00
RURAL BROADBAND	$ -	$ -	$ -	$ 20.00	$ 110.00	$ 350.00	$ 580.00	$ 630.00	$ 860.00	$ 1,000.00	$ 990.00	$ 940.00	$ 890.00	$ 830.00	$ 780.00	$ 720.00	$ 660.00	$ 600.00
AS Environmental																		
RIDER E	$ 5,560.00	$ 5,560.00	$ 4,300.00	$ 3,140.00	$ 4,850.00	$ 4,440.00	$ 2,710.00	$ 2,020.00	$ 1,540.00	$ 1,780.00	$ 1,880.00	$ 1,770.00	$ 1,620.00	$ 1,200.00	$ 850.00	$ 960.00	$ 850.00	$ 780.00
RIDER CCR	$ -	$ -	$ -	$ 17,670.00	$ 17,730.00	$ 16,212.00	$ 18,522.00	$ 18,816.00	$ 16,182.00	$ 16,596.00	$ 12,306.00	$ 11,148.00	$ 10,986.00	$ 8,796.00	$ 6,222.00	$ 1,974.00	$ 984.00	$ 444.00
RIDER RGGI	$ -	$ -	$ -	$ 14,358.00	$ -	$ 27,852.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan D																		
GAS CT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,050.00	$ 2,240.00	$ 4,000.00	$ 4,970.00	$ 4,780.00	$ 4,510.00	$ 4,200.00	$ 3,940.00	$ 3,660.00	$ 3,300.00	$ 3,040.00
GREENVILLE 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ 460.00	$ 400.00	$ 380.00	$ 520.00	$ 500.00	$ 480.00	$ 440.00	$ 400.00	$ 350.00	$ 370.00	$ 330.00	$ 290.00
BRUNSWICK 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ 330.00	$ 290.00	$ 300.00	$ 460.00	$ 460.00	$ 430.00	$ 370.00	$ 350.00	$ 330.00	$ 270.00	$ 260.00	$ 240.00
RPS Program-Related Resources in Plan A																		
RIDER RPS [6]	$ -	$ -	$ -	$ 1,092.00	$ 10,860.00	$ 9,162.20	$ 15,888.00	$ 15,834.00	$ 20,285.00	$ 20,052.00	$ 19,488.00	$ 20,148.00	$ 18,996.00	$ 20,976.00	$ 22,794.00	$ 23,304.00	$ 25,086.00	$ 25,476.00
RIDER CE [7]	$ -	$ -	$ -	$ 480.00	$ 3,140.00	$ 5,350.00	$ 11,510.00	$ 14,250.00	$ 16,160.00	$ 19,880.00	$ 26,700.00	$ 29,020.00	$ 32,280.00	$ 35,720.00	$ 38,860.00	$ 42,730.00	$ 44,060.00	$ 47,730.00
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (216.00)	$ (2,190.00)	$ (3,690.00)	$ (6,408.00)	$ (7,908.00)	$ (9,372.00)	$ (12,492.00)	$ (13,128.00)	$ (14,124.00)	$ (16,956.00)	$ (19,248.00)	$ (21,960.00)	$ (24,678.00)	$ (27,342.00)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (5,034.00)	$ (3,834.00)	$ (4,734.00)	$ (5,946.00)	$ (5,868.00)	$ (5,280.00)	$ (5,754.00)	$ (6,054.00)	$ (6,144.00)	$ (6,204.00)
RIDER CE - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ (20.30)	$ (150.00)	$ (450.00)	$ (700.00)	$ (1,180.00)	$ (1,780.00)	$ (2,170.00)	$ (2,810.00)	$ (3,350.00)	$ (3,720.00)	$ (4,470.00)	$ (4,960.00)	$ (5,590.00)
TOTAL RIDER CE	$ -	$ -	$ -	$ 480.00	$ 2,924.00	$ 3,140.30	$ 7,670.00	$ 7,392.00	$ 2,518.00	$ 5,494.00	$ 7,694.00	$ 7,776.00	$ 9,478.00	$ 10,134.00	$ 10,138.00	$ 10,246.00	$ 8,278.00	$ 8,594.00
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 1,680.00	$ 2,016.30	$ 1,442.00	$ 4,472.00	$ 4,476.00	$ 6,750.00	$ 8,972.00	$ 11,028.00	$ 13,318.00	$ 16,122.00	$ 18,764.00	$ 21,494.00	$ 23,792.00	$ 26,136.00
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2,058.00)	$ (3,534.00)	$ (1,854.00)	$ (5,430.00)	$ (5,112.00)	$ (6,114.00)	$ (6,588.00)	$ (6,984.00)	$ (7,512.00)	$ (8,820.00)	$ (10,044.00)	$ (11,466.00)	$ (12,726.00)	$ (14,172.00)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3,426.00)	$ (2,484.00)	$ (3,084.00)	$ (3,138.00)	$ (3,102.00)	$ (2,790.00)	$ (2,982.00)	$ (3,150.00)	$ (3,198.00)	$ (3,192.00)
RIDER PPA - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ (80.00)	$ (54.00)	$ (90.00)	$ (370.00)	$ (520.00)	$ (780.00)	$ (1,120.00)	$ (1,330.00)	$ (1,680.00)	$ (1,940.00)	$ (2,150.00)	$ (2,550.00)	$ (2,800.00)	$ (3,130.00)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ -	$ (458.00)	$ (1,572.00)	$ (502.00)	$ (1,328.00)	$ (4,582.00)	$ (2,628.00)	$ (1,820.00)	$ (424.00)	$ 1,024.00	$ 2,572.00	$ 3,588.00	$ 4,328.00	$ 5,068.00	$ 5,642.00
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 16,140.00	$ 23,600.00	$ 31,020.00	$ 36,000.00	$ 38,950.00	$ 40,350.00	$ 42,700.00	$ 46,350.00	$ 49,200.00	$ 46,720.00	$ 38,590.00	$ 34,170.00
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,748.00)	$ (21,576.00)	$ (19,356.00)	$ (16,548.00)	$ (14,952.00)	$ (14,892.00)	$ (16,674.00)	$ (29,436.00)	$ (29,172.00)	$ (28,776.00)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,296.00)	$ (11,406.00)	$ (9,414.00)	$ (7,758.00)	$ (5,898.00)	$ (5,280.00)	$ (5,238.00)	$ (8,442.00)	$ (7,446.00)
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,120.00)	$ (1,320.00)	$ (1,380.00)	$ (1,520.00)	$ (1,510.00)	$ (1,710.00)	$ (2,870.00)	$ (2,850.00)	$ (2,880.00)
TOTAL OFFSHORE WIND (2 PHASES TOTALING 5,154 MW)	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 16,140.00	$ 23,600.00	$ 28,272.00	$ 12,008.00	$ 4,858.00	$ 13,008.00	$ 18,470.00	$ 24,050.00	$ 25,536.00	$ 9,176.00	$ (1,874.00)	$ (4,932.00)
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 200.00	$ 910.00	$ 2,570.00	$ 5,850.00	$ 11,590.00	$ 19,310.00	$ 29,080.00	$ 40,400.00	$ 50,210.00	$ 64,740.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 1,572.00	$ 16,798.00	$ 21,510.00	$ 39,196.00	$ 45,498.00	$ 48,694.00	$ 35,836.00	$ 32,800.00	$ 46,358.00	$ 59,558.00	$ 77,042.00	$ 91,136.00	$ 87,454.00	$ 88,768.00	$ 99,520.00
PLAN D TOTAL	$ 350,840.69	$ 312,878.69	$ 313,786.69	$ 370,686.69	$ 455,706.60	$ 433,429.69	$ 457,376.75	$ 474,668.18	$ 471,385.02	$ 465,572.83	$ 466,108.77	$ 477,648.10	$ 493,455.83	$ 514,277.71	$ 533,689.95	$ 529,559.58	$ 521,997.63	$ 535,117.63
CAGR PLAN D (2019 BASE)													3.1%					2.7%
CAGR PLAN D (MAY 2020 BASE)													4.4%					3.5%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

220054100726

Rate Outlook 2019 to 2035

RESIDENTIAL BILL PROJECTION - PLAN E, COMPANY METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

RESIDENTIAL Schedule 1 (1,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (BASE) [1]	$ 61.82	$ 61.82	$ 61.82	$ 61.82	$ 60.93	$ 60.93	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$ -	$ -	$ -	$ -	$ (0.47)	$ (0.43)	$ -	$	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 19.72	$ 19.72	$ 20.29	$ 16.60	$ 12.91	$ 15.58	$ 20.61	$ 21.59	$ 22.99	$ 24.83	$ 25.41	$ 26.55	$ 27.45	$ 28.08	$ 27.94	$ 27.72	$ 27.14	$ 26.89
FUEL - RIDER A	$ 23.25	$ 17.36	$ 17.02	$ 20.45	$ 35.38	$ 28.59	$ 27.58	$ 29.25	$ 28.49	$ 27.34	$ 26.89	$ 26.01	$ 26.25	$ 27.25	$ 28.57	$ 29.96	$ 31.89	$ 33.47
FUEL SECURITIZATION [2]	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.41	$ 2.30	$ 2.16	$ 2.02	$ 2.00	$ 1.90	$ 1.81	$ 1.70	$ 1.60	$ 1.50	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 1.13	$ 1.13	$ 1.47	$ 1.31	$ 1.60	$ 1.61	$ 1.21	$ 0.79	$ 0.40	$ 0.28	$ 0.10	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 0.03	$ 0.03	$ 0.03	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 12.91	$ 12.76	$ 12.87	$ 13.39	$ 14.51	$ 6.67	$ 6.18	$ 6.12	$ 5.05	$ 5.36	$ 5.59	$ 5.23	$ 5.00	$ 4.85	$ 4.58	$ 4.52	$ 4.13	$ 3.94
RIDER SRA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$ -	$ -	$ 2.07	$ 0.93	$ 1.54	$ 2.39	$ 2.83	$ 3.48	$ 3.77	$ 4.16	$ 4.62	$ 4.69	$ 4.44	$ 4.18	$ 3.91	$ 3.63
Distribution Infrastructure [5]																		
GRID TRANSFORMATION PLAN	$ -	$	$ -	$ -	$ 1.16	$ 0.30	$ 3.13	$ 2.40	$ 2.94	$ 3.84	$ 4.06	$ 4.51	$ 4.61	$ 4.40	$ 4.15	$ 3.93	$ 3.68	$ 3.39
STRATEGIC UNDERGROUND PLAN	$ 1.84	$ 1.40	$ 1.40	$ 2.14	$ 2.50	$ 1.99	$ 2.74	$ 3.80	$ 4.11	$ 4.18	$ 4.52	$ 4.02	$ 4.53	$ 3.67	$ 3.49	$ 3.36	$ 3.22	$ 3.08
RURAL BROADBAND	$ -	$ -	$ -	$ 0.03	$ 0.17	$ 0.29	$ 0.50	$ 0.65	$ 0.79	$ 0.86	$ 0.85	$ 0.84	$ 0.80	$ 0.77	$ 0.73	$ 0.70	$ 0.67	$ 0.65
AS Environmental																		
RIDER E	$ 1.99	$ 1.99	$ 1.67	$ 1.25	$ 1.95	$ 2.03	$ 1.02	$ 0.79	$ 0.60	$ 0.68	$ 0.67	$ 0.62	$ 0.58	$ 0.43	$ 0.30	$ 0.34	$ 0.31	$ 0.29
RIDER CCR	$ -	$ -	$ -	$ 2.95	$ 2.96	$ 2.70	$ 3.09	$ 3.14	$ 2.70	$ 2.77	$ 2.05	$ 1.86	$ 1.83	$ 1.47	$ 1.04	$ 0.33	$ 0.16	$ 0.07
RIDER RGGI	$ -	$ -	$ -	$ 2.39	$ -	$ 4.64	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan E																		
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ 0.54	$ 1.39	$ 2.41	$ 2.07	$ 1.80	$ 1.74	$ 2.33	$ 2.29	$ 2.40	$ 2.53	$ 2.67	$ 2.92	$ 3.24
GAS CT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.35	$ 0.75	$ 1.32	$ 1.53	$ 1.44
GREENVILLE 2045 RETIREMENT	$ -	$	$ -	$ -	$ -	$ -	$ 0.17	$ 0.16	$ 0.15	$ 0.20	$ 0.18	$ 0.17	$ 0.16	$ 0.14	$ 0.12	$ 0.13	$ 0.12	$ 0.11
BRUNSWICK 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.12	$ 0.11	$ 0.12	$ 0.18	$ 0.16	$ 0.15	$ 0.13	$ 0.12	$ 0.12	$ 0.10	$ 0.09	$ 0.09
RPS Program-Related Resources in Plan A																		
RIDER RPS [6]	$ -	$ -	$ -	$ 0.18	$ 1.81	$ 1.53	$ 2.65	$ 2.64	$ 3.38	$ 3.34	$ 3.25	$ 3.36	$ 3.17	$ 3.50	$ 3.80	$ 3.88	$ 3.99	$ 4.19
RIDER CE [7]	$ -	$ -	$ -	$ 0.19	$ 1.36	$ 2.13	$ 3.64	$ 4.85	$ 6.25	$ 7.89	$ 9.23	$ 11.18	$ 12.81	$ 14.29	$ 15.34	$ 15.52	$ 17.28	$ 18.26
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.04)	$ (0.43)	$ (0.62)	$ (1.07)	$ (1.33)	$ (1.73)	$ (2.20)	$ (2.41)	$ (2.72)	$ (3.14)	$ (3.49)	$ (3.94)	$ (4.34)	$ (4.74)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.84)	$ (0.64)	$ (0.87)	$ (1.05)	$ (1.07)	$ (1.02)	$ (1.06)	$ (1.10)	$ (1.10)	$ (1.09)
RIDER CE - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ (0.01)	$ (0.05)	$ (0.15)	$ (0.26)	$ (0.48)	$ (0.60)	$ (0.85)	$ (1.18)	$ (1.42)	$ (1.61)	$ (1.91)	$ (2.16)	$ (2.42)
TOTAL RIDER CE	$ -	$ -	$ -	$ 0.19	$ 1.32	$ 1.70	$ 2.98	$ 3.63	$ 3.82	$ 5.04	$ 5.55	$ 6.88	$ 7.83	$ 8.71	$ 9.18	$ 8.57	$ 9.65	$ 10.01
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 0.51	$ 0.45	$ 0.29	$ 0.88	$ 0.91	$ 1.42	$ 1.98	$ 2.62	$ 3.23	$ 3.82	$ 4.37	$ 4.98	$ 5.45	$ 5.91
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.34)	$ (0.72)	$ (0.31)	$ (0.91)	$ (0.86)	$ (1.12)	$ (1.25)	$ (1.35)	$ (1.45)	$ (1.64)	$ (1.83)	$ (2.06)	$ (2.25)	$ (2.46)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.63)	$ (0.41)	$ (0.51)	$ (0.52)	$ (0.52)	$ (0.47)	$ (0.50)	$ (0.53)	$ (0.53)	$ (0.53)
RIDER PPA - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ (0.03)	$ (0.02)	$ (0.09)	$ (0.12)	$ (0.19)	$ (0.31)	$ (0.38)	$ (0.52)	$ (0.69)	$ (0.82)	$ (0.97)	$ (1.08)	$ (1.21)	$ (1.35)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (0.07)	$ (0.29)	$ (0.05)	$ (0.14)	$ (0.78)	$ (0.43)	$ (0.16)	$ 0.24	$ 0.57	$ 0.90	$ 1.14	$ 1.32	$ 1.46	$ 1.57
RIDER OSW [9]	$	$	$ -	$ -	$ 1.45	$ 4.74	$ 5.94	$ 9.16	$ 10.53	$ 12.30	$ 11.94	$ 11.26	$ 10.06	$ 10.60	$ 13.02	$ 14.91	$ 14.97	$ 14.27
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.46)	$ (3.60)	$ (3.23)	$ (2.76)	$ (2.49)	$ (2.48)	$ (2.46)	$ (2.45)	$ (2.73)	$ (4.80)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.22)	$ (1.90)	$ (1.57)	$ (1.29)	$ (0.98)	$ (0.88)	$ (2.79)	$ (0.70)	$ (0.68)
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.43)	$ (0.47)	$ (0.49)	$ (0.54)	$ (0.54)	$ (0.61)	$ (3.51)	$ (0.52)	$ (1.06)
TOTAL OFFSHORE WIND (2 PHASES TOTALING 5,154 MW)	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 5.94	$ 9.16	$ 10.07	$ 8.06	$ 6.34	$ 6.44	$ 5.73	$ 6.60	$ 9.08	$ 11.15	$ 11.02	$ 7.73
NUCLEAR SMALL MODULAR REACTORS [10]	$	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.04	$ 0.18	$ 0.52	$ 1.31	$ 2.78	$ 5.06	$ 8.35	$ 12.36	$ 16.58
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 0.37	$ 4.52	$ 7.68	$ 11.52	$ 15.29	$ 16.50	$ 16.06	$ 15.15	$ 17.43	$ 18.61	$ 22.48	$ 28.25	$ 34.28	$ 38.48	$ 40.09
PLAN E TOTAL	$ 122.86	$ 116.18	$ 116.54	$ 122.72	$ 140.21	$ 134.08	$ 145.04	$ 153.02	$ 153.73	$ 155.78	$ 154.98	$ 157.61	$ 160.50	$ 164.63	$ 170.45	$ 178.87	$ 180.30	$ 182.20
CAGR PLAN E (2019 BASE)													2.5%					2.5%
CAGR PLAN E (MAY 2020 BASE)													3.1%					2.9%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2320 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Rate Outlook 2019 to 2035

SMALL GENERAL BILL PROJECTION - PLAN E, COMPANY METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

SMALL GENERAL SERVICE Schedule GS-1 (6,000 kWh - 15 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (BASE) [1]	$ 272.78	$ 272.78	$ 272.78	$ 272.78	$ 266.31	$ 266.31	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$ -	$ -	$ -	$ -	$ (3.27)	$ (3.00)	$ -	$	$ -	$ -	$	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 78.59	$ 76.59	$ 89.37	$ 70.55	$ 58.84	$ 65.03	$ 85.82	$ 92.42	$ 94.84	$ 100.14	$ 105.53	$ 110.14	$ 113.74	$ 115.66	$ 109.93	$ 108.38	$ 110.50	$ 107.86
FUEL - RIDER A	$ 139.52	$ 104.14	$ 102.13	$ 122.69	$ 212.27	$ 171.54	$ 165.48	$ 175.50	$ 170.95	$ 164.06	$ 161.34	$ 156.07	$ 157.49	$ 163.52	$ 171.42	$ 179.78	$ 191.35	$ 200.81
FUEL SECURITIZATION [2]	$ -	$ -	$ -	$ -	$ -	$ -	$ 14.47	$ 13.78	$ 12.98	$ 12.46	$ 12.00	$ 11.41	$ 10.84	$ 10.17	$ 9.59	$ 9.01	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 5.33	$ 5.33	$ 6.49	$ 6.22	$ 6.42	$ 7.73	$ 5.57	$ 3.55	$ 1.67	$ 1.12	$ 0.35	$ -	$ -	$ -	$ -	$ -	$ -	$
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 0.18	$ 0.16	$ 0.16	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 61.54	$ 58.22	$ 57.99	$ 65.89	$ 59.26	$ 27.32	$ 29.27	$ 29.76	$ 23.66	$ 24.55	$ 26.39	$ 24.62	$ 23.56	$ 22.69	$ 20.50	$ 20.08	$ 18.98	$ 17.97
RIDER SNA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$ -	$ -	$ 8.74	$ 4.46	$ 7.27	$ 11.59	$ 13.35	$ 15.96	$ 17.79	$ 19.60	$ 21.75	$ 21.93	$ 19.87	$ 18.50	$ 17.96	$ 16.53
Distribution Infrastructure [5]																		
GRID TRANSFORMATION PLAN	$ -	$	$ -	$ -	$ 4.73	$ 1.39	$ 13.90	$ 10.43	$ 11.84	$ 14.86	$ 14.95	$ 15.91	$ 15.50	$ 14.08	$ 12.13	$ 10.87	$ 9.56	$ 8.28
STRATEGIC UNDERGROUND PLAN	$ 8.75	$ 5.90	$ 5.90	$ 9.18	$ 9.90	$ 8.26	$ 10.92	$ 13.99	$ 14.04	$ 13.68	$ 14.10	$ 12.01	$ 12.88	$ 9.94	$ 8.64	$ 7.87	$ 7.09	$ 6.36
RURAL BROADBAND	$ -	$ -	$ -	$ 0.12	$ 0.73	$ 1.36	$ 2.20	$ 2.84	$ 3.19	$ 3.34	$ 3.18	$ 2.95	$ 2.69	$ 2.46	$ 2.14	$ 1.94	$ 1.75	$ 1.58
AS Environmental																		
RIDER E	$ 9.44	$ 9.44	$ 7.48	$ 5.99	$ 7.76	$ 9.77	$ 4.82	$ 3.82	$ 2.79	$ 3.13	$ 3.14	$ 2.93	$ 2.71	$ 2.00	$ 1.34	$ 1.51	$ 1.43	$ 1.29
RIDER CCR	$ -	$ -	$ -	$ 17.67	$ 17.73	$ 18.21	$ 18.52	$ 18.82	$ 16.18	$ 16.60	$ 12.31	$ 11.15	$ 10.99	$ 8.80	$ 6.22	$ 1.97	$ 0.98	$ 0.44
RIDER RGGI	$ -	$ -	$ -	$ 14.36	$ -	$ 27.85	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan E																		
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ 2.58	$ 8.38	$ 10.83	$ 8.62	$ 7.18	$ 6.62	$ 8.50	$ 7.96	$ 7.95	$ 7.83	$ 7.61	$ 7.86	$ 8.18
GAS CT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.64	$ 3.37	$ 5.88	$ 7.04	$ 6.56
GREENVILLE 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.81	$ 0.76	$ 0.68	$ 0.91	$ 0.83	$ 0.79	$ 0.73	$ 0.66	$ 0.55	$ 0.59	$ 0.55	$ 0.49
BRUNSWICK 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.58	$ 0.55	$ 0.55	$ 0.81	$ 0.77	$ 0.71	$ 0.62	$ 0.58	$ 0.51	$ 0.43	$ 0.43	$ 0.40
RPS Program-Related Resources in Plan A																		
RIDER RPS [6]	$ -	$ -	$ -	$ 1.09	$ 10.86	$ 9.16	$ 15.89	$ 15.83	$ 20.29	$ 20.05	$ 19.49	$ 20.15	$ 19.00	$ 20.98	$ 22.79	$ 23.30	$ 23.96	$ 25.16
RIDER CE [7]	$ -	$ -	$ -	$ 0.92	$ 5.41	$ 10.12	$ 16.43	$ 23.53	$ 29.35	$ 36.35	$ 43.67	$ 52.86	$ 60.50	$ 67.13	$ 69.03	$ 73.84	$ 79.59	$ 83.57
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.22)	$ (2.33)	$ (3.69)	$ (6.41)	$ (7.97)	$ (10.36)	$ (13.19)	$ (14.44)	$ (16.33)	$ (18.82)	$ (20.93)	$ (23.65)	$ (26.05)	$ (28.42)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (5.03)	$ (3.86)	$ (5.23)	$ (6.28)	$ (6.44)	$ (6.10)	$ (6.38)	$ (6.58)	$ (6.62)	$ (6.55)
RIDER CE - CAPACITY OFFSET [8]	$	$ -	$ -	$ -	$ -	$ (0.04)	$ (0.21)	$ (0.71)	$ (1.22)	$ (2.22)	$ (2.86)	$ (4.00)	$ (5.59)	$ (6.69)	$ (7.24)	$ (8.53)	$ (9.97)	$ (11.09)
TOTAL RIDER CE	$ -	$ -	$ -	$ 0.92	$ 5.19	$ 7.75	$ 12.53	$ 16.42	$ 15.11	$ 19.90	$ 22.39	$ 28.18	$ 32.15	$ 35.52	$ 34.48	$ 35.09	$ 35.95	$ 37.52
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 1.76	$ 2.46	$ 1.57	$ 4.96	$ 5.06	$ 8.01	$ 11.17	$ 14.66	$ 17.98	$ 21.12	$ 23.80	$ 27.01	$ 29.77	$ 32.15
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2.06)	$ (4.00)	$ (1.85)	$ (5.43)	$ (5.15)	$ (6.71)	$ (7.48)	$ (8.09)	$ (8.69)	$ (9.83)	$ (10.95)	$ (12.37)	$ (13.47)	$ (14.75)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3.79)	$ (2.48)	$ (3.08)	$ (3.14)	$ (3.10)	$ (2.79)	$ (2.98)	$ (3.15)	$ (3.20)	$ (3.19)
RIDER PPA - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ (0.13)	$ (0.11)	$ (0.13)	$ (0.58)	$ (0.89)	$ (1.44)	$ (1.81)	$ (2.44)	$ (3.28)	$ (3.84)	$ (4.12)	$ (4.81)	$ (5.58)	$ (6.17)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (0.43)	$ (1.65)	$ (0.41)	$ (1.04)	$ (4.77)	$ (2.62)	$ (1.19)	$ 1.00	$ 2.90	$ 4.66	$ 5.75	$ 6.68	$ 7.52	$ 8.03
RIDER OSW [9]	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 26.84	$ 44.45	$ 49.42	$ 56.65	$ 58.50	$ 53.25	$ 47.54	$ 49.82	$ 58.61	$ 66.67	$ 69.05	$ 65.33
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2.75)	$ (21.58)	$ (19.36)	$ (16.55)	$ (14.95)	$ (14.89)	$ (14.75)	$ (14.68)	$ (16.36)	$ (28.78)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.30)	$ (11.41)	$ (9.41)	$ (7.76)	$ (5.90)	$ (5.28)	$ (4.76)	$ (4.21)	$ (4.09)
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.98)	$ (2.23)	$ (2.32)	$ (2.57)	$ (2.54)	$ (2.72)	$ (2.29)	$ (2.39)	$ (4.84)
TOTAL OFFSHORE WIND (2 PHASES TOTALING 5,154 MW)	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 26.84	$ 44.45	$ 46.67	$ 31.80	$ 23.51	$ 24.97	$ 22.26	$ 28.49	$ 35.86	$ 44.95	$ 46.08	$ 27.63
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.17	$ 0.83	$ 2.43	$ 6.16	$ 12.98	$ 22.63	$ 37.10	$ 56.77	$ 75.61
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 2.01	$ 21.43	$ 38.00	$ 54.85	$ 75.68	$ 77.10	$ 69.31	$ 65.02	$ 78.69	$ 82.46	$ 100.63	$ 121.51	$ 147.11	$ 171.28	$ 173.95
PLAN E TOTAL	$ 573.95	$ 532.40	$ 542.13	$ 587.62	$ 670.50	$ 645.02	$ 687.33	$ 730.76	$ 719.00	$ 714.55	$ 710.85	$ 719.94	$ 730.39	$ 749.19	$ 761.79	$ 787.99	$ 818.23	$ 817.17
CAGR PLAN E (2019 BASE)													2.2%					2.2%
CAGR PLAN E (MAY 2020 BASE)													3.0%					2.8%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2023-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00158.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

230540023

Rate Outlook 2019 to 2035

LARGE GENERAL BILL PROJECTION - PLAN E, COMPANY METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

LARGE GENERAL SERVICE Schedule GS-4 (6,000,000 kWh - 10,000 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (BASE) [1]	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 127,019.69	$ 127,019.69	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [4]	$ -	$ -	$	$ -	$ (1,597.09)	$ (1,464.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 37,760.00	$ 37,760.00	$ 42,270.00	$ 45,260.00	$ 35,280.00	$ 47,770.00	$ 61,480.00	$ 62,260.00	$ 66,540.00	$ 72,350.00	$ 80,010.00	$ 84,140.00	$ 85,210.00	$ 87,890.00	$ 88,400.00	$ 87,000.00	$ 83,640.00	$ 81,850.00
FUEL - RIDER A	$ 139,524.00	$ 104,142.00	$ 102,126.00	$ 122,688.00	$ 212,274.00	$ 171,540.00	$ 165,480.00	$ 175,500.00	$ 170,946.00	$ 164,064.00	$ 161,340.00	$ 158,072.00	$ 157,494.00	$ 163,518.00	$ 171,420.00	$ 179,778.00	$ 191,346.00	$ 200,808.00
FUEL SECURITIZATION [2]	$ -	$ -	$ -	$ -	$ -	$ -	$ 14,469.12	$ 13,782.55	$ 12,979.39	$ 12,457.20	$ 11,999.14	$ 11,408.47	$ 10,838.20	$ 10,172.08	$ 9,586.32	$ 9,012.35	$	$ -
DSM (APPROVED PROGRAMS)	$ 150.00	$ 150.00	$ 144.00	$ 60.00	$ 102.00	$ 168.00	$ 126.00	$ 108.00	$ 90.00	$ 96.00	$ 30.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 162.00	$ 162.00	$ 162.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 36,670.00	$ 34,070.00	$ 33,750.00	$ 34,570.00	$ 36,660.00	$ 15,480.00	$ 17,160.00	$ 15,830.00	$ 13,110.00	$ 13,990.00	$ 15,770.00	$ 14,860.00	$ 11,110.00	$ 13,610.00	$ 13,040.00	$ 12,760.00	$ 11,380.00	$ 10,800.00
RIDER SNA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$ -	$ -	$ 5,150.00	$ 2,030.00	$ 4,100.00	$ 6,160.00	$ 7,330.00	$ 9,100.00	$ 10,640.00	$ 11,820.00	$ 11,030.00	$ 13,170.00	$ 12,620.00	$ 11,740.00	$ 10,760.00	$ 9,940.00
Distribution Infrastructure [5]																		
GRID TRANSFORMATION PLAN	$ -	$ -	$ -	$ -	$ 1,160.00	$ 360.00	$ 3,680.00	$ 3,040.00	$ 3,200.00	$ 4,450.00	$ 4,650.00	$ 5,090.00	$ 5,120.00	$ 4,730.00	$ 4,400.00	$ 4,040.00	$ 3,590.00	$ 3,170.00
RURAL BROADBAND	$ -	$ -	$ -	$ 20.00	$ 110.00	$ 350.00	$ 580.00	$ 830.00	$ 860.00	$ 1,000.00	$ 990.00	$ 940.00	$ 890.00	$ 830.00	$ 780.00	$ 720.00	$ 660.00	$ 600.00
AS Environmental																		
RIDER E	$ 5,560.00	$ 5,560.00	$ 4,300.00	$ 3,140.00	$ 4,860.00	$ 4,440.00	$ 2,710.00	$ 2,020.00	$ 1,540.00	$ 1,780.00	$ 1,880.00	$ 1,770.00	$ 1,620.00	$ 1,200.00	$ 850.00	$ 960.00	$ 850.00	$ 780.00
RIDER CCR	$ -	$ -	$ -	$ 17,670.00	$ 17,730.00	$ 16,212.00	$ 18,522.00	$ 18,816.00	$ 16,182.00	$ 16,596.00	$ 12,306.00	$ 11,148.00	$ 12,986.00	$ 8,796.00	$ 6,222.00	$ 1,974.00	$ 984.00	$ 444.00
RIDER RGGI	$ -	$ -	$ -	$ 14,358.00	$ -	$ 27,852.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan E																		
GAS CT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 990.00	$ 2,140.00	$ 3,720.00	$ 4,220.00	$ 3,940.00
GREENVILLE 2045 RETIREMENT	$ -	$ -	$ -	$ -	$	$ -	$ 460.00	$ 400.00	$ 380.00	$ 520.00	$ 500.00	$ 480.00	$ 440.00	$ 400.00	$ 350.00	$ 370.00	$ 330.00	$ 290.00
BRUNSWICK 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ 330.00	$ 290.00	$ 300.00	$ 460.00	$ 460.00	$ 430.00	$ 370.00	$ 350.00	$ 330.00	$ 270.00	$ 260.00	$ 240.00
RPS Program-Related Resources in Plan A																		
RIDER RPS [6]	$ -	$ -	$ -	$ 1,092.00	$ 10,860.00	$ 9,162.00	$ 15,888.00	$ 15,834.00	$ 20,286.00	$ 20,052.00	$ 19,488.00	$ 20,148.00	$ 18,996.00	$ 20,976.00	$ 22,794.00	$ 23,304.00	$ 23,964.00	$ 25,158.00
RIDER CE [7]	$ -	$ -	$ -	$ 480.00	$ 3,140.00	$ 5,350.00	$ 12,080.00	$ 15,040.00	$ 17,130.00	$ 21,360.00	$ 28,780.00	$ 32,370.00	$ 35,730.00	$ 40,380.00	$ 43,440.00	$ 46,810.00	$ 47,200.00	$ 49,260.00
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (216.00)	$ (2,190.00)	$ (3,690.00)	$ (6,408.00)	$ (7,974.00)	$ (10,362.00)	$ (13,188.00)	$ (14,442.00)	$ (16,326.00)	$ (18,822.00)	$ (20,934.00)	$ (23,646.00)	$ (26,052.00)	$ (28,416.00)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (5,034.00)	$ (3,864.00)	$ (5,232.00)	$ (6,282.00)	$ (5,438.00)	$ (6,096.00)	$ (6,384.00)	$ (6,582.00)	$ (6,618.00)	$ (6,546.00)
RIDER CE - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ (20.00)	$ (150.00)	$ (450.00)	$ (700.00)	$ (1,300.00)	$ (1,890.00)	$ (2,440.00)	$ (3,380.00)	$ (4,020.00)	$ (4,540.00)	$ (5,390.00)	$ (5,920.00)	$ (6,540.00)
TOTAL RIDER CE	$ -	$ -	$ -	$ 480.00	$ 2,924.00	$ 3,140.00	$ 8,240.00	$ 8,182.00	$ 3,422.00	$ 5,834.00	$ 8,470.00	$ 9,206.00	$ 10,586.00	$ 11,442.00	$ 11,582.00	$ 11,192.00	$ 8,610.00	$ 7,758.00
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 1,680.00	$ 2,016.00	$ 1,442.00	$ 4,472.00	$ 4,506.00	$ 7,324.00	$ 10,278.00	$ 13,122.00	$ 15,912.00	$ 18,544.00	$ 21,092.00	$ 23,914.00	$ 25,812.00	$ 27,764.00
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2,058.00)	$ (3,534.00)	$ (1,854.00)	$ (5,430.00)	$ (5,148.00)	$ (6,714.00)	$ (7,482.00)	$ (8,088.00)	$ (8,694.00)	$ (9,828.00)	$ (10,950.00)	$ (12,372.00)	$ (13,470.00)	$ (14,754.00)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3,786.00)	$ (2,478.00)	$ (3,078.00)	$ (3,138.00)	$ (3,102.00)	$ (2,790.00)	$ (2,982.00)	$ (3,150.00)	$ (3,198.00)	$ (3,192.00)
RIDER PPA - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ (80.00)	$ (54.00)	$ (90.00)	$ (370.00)	$ (520.00)	$ (850.00)	$ (1,190.00)	$ (1,490.00)	$ (1,990.00)	$ (2,310.00)	$ (2,590.00)	$ (3,050.00)	$ (3,310.00)	$ (3,640.00)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (458.00)	$ (1,572.00)	$ (502.00)	$ (1,328.00)	$ (4,948.00)	$ (2,718.00)	$ (1,472.00)	$ 406.00	$ 2,126.00	$ 3,616.00	$ 4,570.00	$ 5,342.00	$ 5,834.00	$ 6,178.00
RIDER OSW [3]	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 16,140.00	$ 23,600.00	$ 27,220.00	$ 32,060.00	$ 33,490.00	$ 31,810.00	$ 28,190.00	$ 29,630.00	$ 36,780.00	$ 41,790.00	$ 40,960.00	$ 38,870.00
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,748.00)	$ (21,578.00)	$ (19,356.00)	$ (16,548.00)	$ (14,952.00)	$ (14,892.00)	$ (14,748.00)	$ (14,682.00)	$ (16,362.00)	$ (28,776.00)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,296.00)	$ (11,406.00)	$ (9,414.00)	$ (7,758.00)	$ (5,898.00)	$ (5,280.00)	$ (4,758.00)	$ (4,212.00)	$ (4,092.00)
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,120.00)	$ (1,320.00)	$ (1,380.00)	$ (1,520.00)	$ (1,510.00)	$ (1,710.00)	$ (1,430.00)	$ (1,420.00)	$ (2,880.00)
TOTAL OFFSHORE WIND (2 PHASES TOTALING 5,154 MW)	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 16,140.00	$ 23,600.00	$ 24,472.00	$ 8,068.00	$ 1,408.00	$ 4,468.00	$ 3,960.00	$ 7,330.00	$ 15,042.00	$ 20,920.00	$ 18,966.00	$ 3,122.00
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 100.00	$ 500.00	$ 1,470.00	$ 3,690.00	$ 7,800.00	$ 14,390.00	$ 23,560.00	$ 34,020.00	$ 45,450.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 1,572.00	$ 16,796.00	$ 21,510.00	$ 39,766.00	$ 48,288.00	$ 43,232.00	$ 31,336.00	$ 28,394.00	$ 35,698.00	$ 39,358.00	$ 51,164.00	$ 68,378.00	$ 84,318.00	$ 91,394.00	$ 87,666.00
PLAN E TOTAL	$ 350,840.69	$ 312,878.69	$ 313,786.69	$ 370,696.69	$ 455,706.60	$ 433,429.69	$ 457,946.75	$ 474,408.18	$ 465,773.02	$ 457,282.83	$ 458,052.77	$ 462,940.10	$ 469,549.83	$ 485,903.71	$ 507,599.95	$ 525,745.98	$ 528,497.63	$ 529,611.63
CAGR PLAN E (2019 BASE)													2.7%					2.6%
CAGR PLAN E (MAY 2020 BASE)													3.9%					3.4%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Rate Outlook 2019 to 2035

RESIDENTIAL BILL PROJECTION - PLAN A, DIRECTED METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

RESIDENTIAL Schedule 1 (1,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (BASE) [1]	$ 61.82	$ 61.82	$ 61.82	$ 61.82	$ 60.93	$ 60.93	$ 60.31	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$ -	$ -	$ -	$ -	$ (0.47)	$ (0.43)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 19.72	$ 19.72	$ 20.29	$ 16.60	$ 17.91	$ 15.58	$ 21.20	$ 23.14	$ 25.74	$ 28.49	$ 31.04	$ 33.53	$ 35.97	$ 38.34	$ 40.05	$ 41.38	$ 42.90	$ 44.38
FUEL - RIDER A	$ 23.25	$ 17.36	$ 17.02	$ 20.45	$ 35.38	$ 28.59	$ 27.58	$ 29.25	$ 32.54	$ 32.07	$ 32.78	$ 32.53	$ 34.01	$ 36.65	$ 37.97	$ 41.56	$ 46.08	$ 48.57
FUEL SECURITIZATION [2]	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.41	$ 2.30	$ 2.16	$ 2.08	$ 2.00	$ 1.90	$ 1.81	$ 1.70	$ 1.60	$ 1.50	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 1.13	$ 1.13	$ 1.47	$ 1.31	$ 1.60	$ 1.61	$ 1.21	$ 0.78	$ 0.39	$ 0.28	$ 0.10	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 0.03	$ 0.03	$ 0.03	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 12.91	$ 12.76	$ 12.87	$ 13.39	$ 14.51	$ 6.67	$ 6.46	$ 6.67	$ 5.74	$ 6.24	$ 6.92	$ 6.68	$ 6.64	$ 6.69	$ 6.65	$ 6.83	$ 6.56	$ 6.58
RIDER SNA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$ -	$ -	$ 2.07	$ 0.93	$ 1.62	$ 2.60	$ 3.21	$ 4.06	$ 4.66	$ 5.32	$ 6.13	$ 6.47	$ 6.44	$ 6.29	$ 6.21	$ 6.05
Distribution Infrastructure [5]																		
GRID TRANSFORMATION PLAN	$ -	$ -	$ -	$ -	$ 1.16	$ 0.30	$ 3.11	$ 2.37	$ 2.92	$ 3.86	$ 4.13	$ 4.65	$ 4.85	$ 4.73	$ 4.59	$ 4.43	$ 4.23	$ 4.00
STRATEGIC UNDERGROUND PLAN	$ 1.84	$ 1.40	$ 1.40	$ 2.14	$ 2.50	$ 1.99	$ 2.73	$ 3.71	$ 4.05	$ 4.15	$ 4.56	$ 4.11	$ 4.71	$ 3.91	$ 3.83	$ 3.75	$ 3.67	$ 3.59
RURAL BROADBAND	$ -	$ -	$ -	$ 0.03	$ 0.17	$ 0.29	$ 0.49	$ 0.64	$ 0.79	$ 0.87	$ 0.88	$ 0.86	$ 0.84	$ 0.83	$ 0.81	$ 0.79	$ 0.78	$ 0.76
AS Environmental																		
RIDER E	$ 1.99	$ 1.99	$ 1.67	$ 1.25	$ 1.95	$ 2.03	$ 1.67	$ 0.85	$ 0.68	$ 0.80	$ 0.83	$ 0.80	$ 0.76	$ 0.59	$ 0.43	$ 0.51	$ 0.49	$ 0.48
RIDER CCR	$ -	$ -	$ -	$ 2.95	$ 2.96	$ 2.70	$ 3.13	$ 3.10	$ 2.84	$ 2.92	$ 2.22	$ 2.06	$ 2.10	$ 1.75	$ 1.31	$ 0.43	$ 0.23	$ 0.11
RIDER RGGI	$ -	$ -	$ -	$ 2.39	$ -	$ 4.64	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan A																		
GAS CT	$ -	$ -	$	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.23	$ 0.65	$ 1.31	$ 2.12	$ 3.19	$ 4.65	$ 6.04
GAS CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.19	$ 0.79	$ 1.68	$ 2.50	$ 1.39	$ 4.47	$ 6.26	$ 6.45	$ 6.50	$ 7.62
RPS Program-Related Resources in Plan A																		
RIDER RPS [6]	$ -	$ -	$ -	$ 0.18	$ 1.81	$ 1.53	$ 2.71	$ 2.69	$ 3.62	$ 3.58	$ 3.56	$ 3.76	$ 3.66	$ 4.19	$ 4.80	$ 5.10	$ 5.50	$ 7.17
RIDER CE [7]	$ -	$ -	$ -	$ 0.19	$ 1.36	$ 2.13	$ 2.88	$ 3.70	$ 4.16	$ 4.26	$ 4.33	$ 4.17	$ 3.92	$ 3.89	$ 3.79	$ 3.90	$ 4.25	$ 4.63
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ (0.04)	$ (0.43)	$ (0.61)	$ (1.04)	$ (1.34)	$ (1.20)	$ (1.43)	$ (1.29)	$ (1.23)	$ (1.33)	$ (1.37)	$ (1.44)	$ (1.58)	$ (1.65)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.87)	$ (0.65)	$ (0.62)	$ (0.70)	$ (0.60)	$ (0.48)	$ (0.48)	$ (0.45)	$ (0.43)	$ (0.42)
RIDER CE - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ (0.01)	$ (0.05)	$ (0.14)	$ (0.26)	$ (0.34)	$ (0.37)	$ (0.39)	$ (0.43)	$ (0.43)	$ (0.40)	$ (0.42)	$ (0.44)	$ (0.45)
TOTAL RIDER CE	$ -	$ -	$ -	$ 0.19	$ 1.32	$ 1.70	$ 2.22	$ 2.52	$ 1.68	$ 2.06	$ 1.80	$ 1.79	$ 1.66	$ 1.65	$ 1.54	$ 1.59	$ 1.81	$ 2.11
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 0.31	$ 0.45	$ 0.78	$ 0.86	$ 0.97	$ 2.33	$ 3.68	$ 5.07	$ 6.82	$ 8.35	$ 9.97	$ 12.14	$ 13.89	$ 16.27
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ (0.34)	$ (0.72)	$ (0.31)	$ (0.88)	$ (0.93)	$ (1.78)	$ (2.41)	$ (2.95)	$ (3.49)	$ (4.28)	$ (5.16)	$ (6.14)	$ (7.17)	$ (8.38)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.59)	$ (0.45)	$ (0.92)	$ (1.18)	$ (1.35)	$ (1.35)	$ (1.53)	$ (1.68)	$ (1.80)	$ (1.89)
RIDER PPA - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ (0.03)	$ (0.02)	$ (0.03)	$ (0.12)	$ (0.19)	$ (0.46)	$ (0.70)	$ (0.95)	$ (1.25)	$ (1.52)	$ (1.64)	$ (1.91)	$ (2.41)	$ (2.70)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ -	$ (0.07)	$ (0.29)	$ (0.65)	$ (0.14)	$ (0.74)	$ (0.36)	$ (0.35)	$ (0.00)	$ 0.73	$ 1.20	$ 1.64	$ 2.42	$ 2.53	$ 3.30
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 6.21	$ 9.78	$ 11.71	$ 14.02	$ 13.41	$ 12.98	$ 12.01	$ 10.92	$ 12.03	$ 14.13	$ 17.17	$ 20.72
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.51)	$ (4.16)	$ (3.86)	$ (3.42)	$ (3.23)	$ (3.37)	$ (3.53)	$ (3.69)	$ (3.87)	$ (4.05)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.25)	$ (2.28)	$ (1.95)	$ (1.67)	$ (1.33)	$ (1.26)	$ (1.20)	$ (1.12)	$ (1.05)
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.49)	$ (0.57)	$ (0.61)	$ (0.70)	$ (0.73)	$ (0.85)	$ (0.75)	$ (0.80)	$ (0.85)
TOTAL OFFSHORE WIND	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 6.21	$ 9.78	$ 11.20	$ 9.12	$ 6.70	$ 6.98	$ 6.41	$ 5.49	$ 6.39	$ 8.50	$ 11.39	$ 14.77
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 0.37	$ 4.52	$ 7.68	$ 11.09	$ 14.86	$ 15.77	$ 14.40	$ 11.82	$ 12.53	$ 11.48	$ 12.53	$ 14.37	$ 17.60	$ 21.23	$ 27.36
PLAN A TOTAL	$ 122.66	$ 116.18	$ 116.54	$ 122.72	$ 140.21	$ 133.54	$ 144.05	$ 152.10	$ 158.85	$ 162.83	$ 165.45	$ 169.54	$ 176.15	$ 181.80	$ 188.25	$ 196.53	$ 205.37	$ 217.38
CAGR PLAN A (2019 BASE)													3.3%					3.6%
CAGR PLAN A (MAY 2020 BASE)													4.0%					4.1%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

230540075

Rate Outlook 2019 to 2035

SMALL GENERAL BILL PROJECTION - PLAN A, DIRECTED METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

SMALL GENERAL SERVICE Schedule GS-1 (6,000 kWh - 15 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (BASE) [1]	$ 272.78	$ 272.78	$ 272.78	$ 272.78	$ 266.31	$ 266.31	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$ -	$ -	$ -	$ -	$ (3.27)	$ (3.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 76.59	$ 76.59	$ 89.37	$ 70.55	$ 58.84	$ 65.08	$ 97.48	$ 105.90	$ 117.79	$ 130.39	$ 142.06	$ 153.48	$ 164.58	$ 175.45	$ 183.25	$ 189.35	$ 196.31	$ 203.09
FUEL - RIDER A	$ 139.52	$ 104.14	$ 102.13	$ 122.69	$ 212.27	$ 171.54	$ 165.48	$ 175.50	$ 195.22	$ 192.43	$ 196.70	$ 195.20	$ 204.06	$ 219.92	$ 227.79	$ 249.35	$ 276.48	$ 291.43
FUEL SECURITIZATION [2]	$ -	$ -	$ -	$ -	$ -	$ -	$ 14.47	$ 13.78	$ 12.98	$ 12.48	$ 12.00	$ 11.41	$ 10.84	$ 10.17	$ 9.59	$ 9.01	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 5.33	$ 5.33	$ 6.49	$ 6.22	$ 6.42	$ 7.73	$ 5.80	$ 3.74	$ 1.91	$ 1.35	$ 0.45	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 0.16	$ 0.18	$ 0.16	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 61.54	$ 58.22	$ 57.99	$ 65.89	$ 59.26	$ 27.32	$ 33.09	$ 32.08	$ 27.61	$ 30.01	$ 33.28	$ 32.15	$ 31.91	$ 32.19	$ 31.96	$ 32.84	$ 31.56	$ 31.64
RIDER SMA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$ -	$ -	$ 8.24	$ 4.46	$ 7.78	$ 12.50	$ 15.46	$ 19.50	$ 22.43	$ 25.57	$ 29.48	$ 31.13	$ 30.98	$ 30.23	$ 29.87	$ 29.12
Distribution Infrastructure [5]																		
GRID TRANSFORMATION PLAN	$ -	$ -	$ -	$ -	$ 4.73	$ 1.39	$ 14.44	$ 10.97	$ 13.54	$ 17.88	$ 19.15	$ 21.56	$ 22.50	$ 21.94	$ 21.30	$ 20.54	$ 19.63	$ 18.54
STRATEGIC UNDERGROUND PLAN	$ 8.75	$ 5.90	$ 5.90	$ 9.18	$ 9.90	$ 8.26	$ 13.35	$ 15.39	$ 16.79	$ 17.22	$ 18.91	$ 17.04	$ 19.57	$ 16.21	$ 15.88	$ 15.55	$ 15.23	$ 14.90
RURAL BROADBAND	$ -	$ -	$ -	$ 0.12	$ 0.73	$ 1.36	$ 2.29	$ 2.99	$ 3.64	$ 4.01	$ 4.07	$ 4.00	$ 3.91	$ 3.83	$ 3.76	$ 3.68	$ 3.60	$ 3.53
AS Environmental																		
RIDER E	$ 9.44	$ 9.44	$ 7.48	$ 5.99	$ 7.76	$ 9.77	$ 5.16	$ 4.11	$ 3.25	$ 3.84	$ 3.97	$ 3.82	$ 3.66	$ 2.85	$ 2.09	$ 2.48	$ 2.38	$ 2.28
RIDER CCR	$ -	$ -	$ -	$ 17.67	$ 17.73	$ 16.21	$ 18.76	$ 18.60	$ 17.04	$ 17.52	$ 13.83	$ 12.38	$ 12.62	$ 10.50	$ 7.84	$ 2.56	$ 1.35	$ 0.64
RIDER RGGI	$ -	$ -	$ -	$ 14.36	$ -	$ 27.85	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan A																		
GAS CT	$ -	$ -	$ -	$ -	$	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.11	$ 3.13	$ 6.28	$ 10.21	$ 15.34	$ 22.37	$ 29.06
GAS CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$	$ 0.92	$ 3.80	$ 8.06	$ 12.03	$ 16.28	$ 21.48	$ 30.12	$ 31.00	$ 31.25	$ 36.62
RPS Program-Related Resources in Plan A																		
RIDER RPS [6]	$ -	$ -	$ -	$ 1.09	$ 10.86	$ 9.16	$ 16.27	$ 16.13	$ 21.74	$ 21.47	$ 21.37	$ 22.57	$ 21.94	$ 25.16	$ 28.82	$ 30.58	$ 33.02	$ 43.03
RIDER CE [7]	$ -	$ -	$ -	$ 0.92	$ 5.41	$ 10.12	$ 13.65	$ 17.58	$ 19.74	$ 20.21	$ 20.55	$ 19.81	$ 18.59	$ 18.46	$ 18.01	$ 18.51	$ 20.19	$ 21.98
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$	$ -	$ (0.22)	$ (2.33)	$ (3.68)	$ (6.23)	$ (8.05)	$ (7.21)	$ (8.60)	$ (7.76)	$ (7.96)	$ (7.97)	$ (8.24)	$ (8.65)	$ (9.46)	$ (9.91)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (5.21)	$ (3.92)	$ (3.73)	$ (4.21)	$ (3.60)	$ (2.88)	$ (2.88)	$ (2.71)	$ (2.56)	$ (2.50)
RIDER CE - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ (0.04)	$ (0.22)	$ (0.70)	$ (1.24)	$ (1.63)	$ (1.74)	$ (1.85)	$ (2.01)	$ (2.01)	$ (1.91)	$ (1.97)	$ (2.09)	$ (2.15)
TOTAL RIDER CE	$ -	$ -	$ -	$ 0.92	$ 5.19	$ 7.75	$ 9.75	$ 10.68	$ 5.23	$ 7.44	$ 6.47	$ 5.99	$ 5.62	$ 5.60	$ 4.97	$ 5.18	$ 6.08	$ 7.41
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 1.76	$ 2.46	$ 1.58	$ 4.82	$ 5.45	$ 13.36	$ 21.23	$ 29.36	$ 39.22	$ 48.16	$ 57.59	$ 69.69	$ 79.87	$ 93.10
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2.06)	$ (4.00)	$ (1.85)	$ (5.28)	$ (5.55)	$ (10.67)	$ (14.47)	$ (17.68)	$ (20.94)	$ (25.69)	$ (30.97)	$ (36.81)	$ (42.99)	$ (50.30)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3.55)	$ (2.69)	$ (5.51)	$ (7.07)	$ (8.12)	$ (8.08)	$ (9.16)	$ (10.05)	$ (10.78)	$ (11.32)
RIDER PPA - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ (0.13)	$ (0.11)	$ (0.13)	$ (0.56)	$ (0.91)	$ (2.19)	$ (3.30)	$ (4.50)	$ (5.92)	$ (7.24)	$ (7.79)	$ (9.05)	$ (11.43)	$ (12.81)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ -	$ (0.43)	$ (1.65)	$ (0.40)	$ (1.02)	$ (4.56)	$ (2.18)	$ (2.05)	$ 0.11	$ 4.25	$ 7.16	$ 9.67	$ 13.74	$ 14.67	$ 18.67
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 29.79	$ 46.95	$ 56.21	$ 67.30	$ 64.37	$ 62.18	$ 57.65	$ 52.39	$ 57.74	$ 67.82	$ 82.42	$ 99.43
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3.08)	$ (24.98)	$ (23.18)	$ (20.52)	$ (19.36)	$ (20.21)	$ (21.17)	$ (22.17)	$ (23.20)	$ (24.27)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.50)	$ (13.66)	$ (11.68)	$ (10.04)	$ (8.00)	$ (7.58)	$ (7.17)	$ (6.71)	$ (6.28)
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2.35)	$ (2.74)	$ (2.93)	$ (3.38)	$ (3.49)	$ (4.10)	$ (3.61)	$ (3.85)	$ (4.09)
TOTAL OFFSHORE WIND	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 29.79	$ 46.95	$ 53.14	$ 38.47	$ 24.80	$ 27.05	$ 24.87	$ 20.69	$ 24.89	$ 34.91	$ 48.66	$ 64.79
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 2.01	$ 21.43	$ 38.00	$ 55.41	$ 72.71	$ 75.55	$ 65.20	$ 50.59	$ 55.72	$ 56.68	$ 58.61	$ 68.36	$ 84.41	$ 102.44	$ 133.90
PLAN A TOTAL	$ 573.95	$ 532.40	$ 542.13	$ 587.62	$ 670.50	$ 642.44	$ 697.97	$ 734.75	$ 768.18	$ 782.09	$ 791.47	$ 811.92	$ 845.69	$ 877.04	$ 909.60	$ 952.82	$ 998.94	$ 1,061.21
CAGR PLAN A (2019 BASE)													1.6%					3.9%
CAGR PLAN A (MAY 2020 BASE)													1.4%					4.5%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Rate Outlook 2019 to 2035

LARGE GENERAL BILL PROJECTION - PLAN A, DIRECTED METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

LARGE GENERAL SERVICE Schedule GS-4 (6,000,000 kWh - 10,000 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026
DISTRIBUTION & GENERATION (BASE) [1]	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 127,019.69	$ 127,019.69	$ 122,333.62	$ 122,333.62	$ 122,333.62
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$ -	$ -	$ -	$ -	$ (1,597.09)	$ (1,464.00)	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 37,760.00	$ 37,760.00	$ 42,270.00	$ 45,260.00	$ 35,280.00	$ 47,770.00	$ 61,680.00	$ 67,000.00	$ 74,520.00
FUEL - RIDER A	$ 139,524.00	$ 104,142.00	$ 102,126.00	$ 122,683.00	$ 212,274.00	$ 171,540.00	$ 165,480.00	$ 175,500.00	$ 195,216.00
FUEL SECURITIZATION [2]	$ 139,524.00	$ 104,142.00	$ -	$ -	$ -	$ -	$ 14,469.12	$ 13,782.55	$ 12,979.39
DSM (APPROVED PROGRAMS)	$ 150.00	$ 150.00	$ 144.00	$ 60.00	$ 102.00	$ 168.00	$ 126.00	$ 102.00	$ 96.00
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 162.00	$ 162.00	$ 162.00	$ 6,750.00	$ 6,750.00	$ 6,750.00
Generation Infrastructure									
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 36,670.00	$ 34,070.00	$ 33,750.00	$ 34,570.00	$ 36,660.00	$ 15,480.00	$ 15,030.00	$ 14,620.00	$ 12,570.00
RIDER SNA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$ -	$ -	$ 5,150.00	$ 2,030.00	$ 3,550.00	$ 5,690.00	$ 7,040.00
Distribution Infrastructure [5]									
GRID TRANSFORMATION PLAN	$ -	$ -	$ -	$ -	$ 1,160.00	$ 360.00	$ 3,760.00	$ 2,860.00	$ 3,530.00
RURAL BROADBAND	$ -	$ -	$ -	$ 20.00	$ 110.00	$ 350.00	$ 600.00	$ 780.00	$ 950.00
AS Environmental									
RIDER E	$ 5,560.00	$ 5,560.00	$ 4,300.00	$ 3,140.00	$ 4,860.00	$ 4,440.00	$ 2,350.00	$ 1,870.00	$ 1,480.00
RIDER CCR	$ -	$ -	$ -	$ 17,670.00	$ 17,730.00	$ 16,212.00	$ 18,756.00	$ 18,600.00	$ 17,040.00
RIDER RGGI	$ -	$ -	$ -	$ 14,358.00	$ -	$ 27,852.00	$ -	$ -	$ -
Additional Resources in Plan A									
GAS CT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
GAS CC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 420.00
RPS Program-Related Resources in Plan A									
RIDER RPS [6]	$ -	$ -	$ -	$ 1,092.00	$ 10,860.00	$ 9,162.00	$ 16,266.00	$ 16,128.00	$ 21,744.00
RIDER CE [7]	$ -	$ -	$	$ 480.00	$ 3,140.00	$ 5,350.00	$ 7,370.00	$ 9,290.00	$ 10,440.00
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (216.00)	$ (2,190.00)	$ (3,684.00)	$ (6,228.00)	$ (8,052.00)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (5,214.00)
RIDER CE - CAPACITY OFFSET [8]	$ -	$	$ -	$ -	$ -	$ (20.00)	$ (110.00)	$ (360.00)	$ (650.00)
TOTAL RIDER CE	$ -	$ -	$ -	$ 480.00	$ 2,924.00	$ 5,140.00	$ 3,576.00	$ 2,702.00	$ (3,476.00)
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 1,680.00	$ 2,016.00	$ 1,346.00	$ 4,206.00	$ 4,798.00
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2,058.00)	$ (3,534.00)	$ (1,848.00)	$ (5,280.00)	$ (5,550.00)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3,552.00)
RIDER PPA - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ (80.00)	$ (54.00)	$ (70.00)	$ (290.00)	$ (480.00)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (458.00)	$ (1,572.00)	$ (572.00)	$ (1,364.00)	$ (4,784.00)
RIDER OSW [7]	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 14,130.00	$ 22,270.00	$ 26,660.00
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3,078.00)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TOTAL OFFSHORE WIND	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 14,130.00	$ 22,270.00	$ 23,582.00
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 1,572.00	$ 16,796.00	$ 21,510.00	$ 33,400.00	$ 39,736.00	$ 37,066.00
PLAN A TOTAL	$ 490,384.69	$ 417,020.69	$ 313,786.69	$ 370,698.69	$ 455,706.60	$ 433,429.69	$ 448,284.75	$ 469,624.18	$ 491,991.02
CAGR PLAN A (2019 BASE)									
CAGR PLAN A (MAY 2020 BASE)									

LARGE GENERAL SERVICE Schedule GS-4 (6,000,000 kWh - 10,000 kW)	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (BASE) [1]	$ 122,333.62	$ 122,333.62	$ 122,333.62	$ 122,333.63	$ 122,333.62	$ 122,333.62	$ 122,333.62	$ 122,333.62	$ 122,333.63
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 82,500.00	$ 89,880.00	$ 97,090.00	$ 104,130.00	$ 111,000.00	$ 115,942.00	$ 119,800.00	$ 124,210.00	$ 128,490.00
FUEL - RIDER A	$ 192,432.00	$ 196,698.00	$ 195,198.00	$ 204,060.00	$ 219,924.00	$ 227,792.00	$ 240,354.00	$ 276,480.00	$ 291,426.00
FUEL SECURITIZATION [2]	$ 12,457.20	$ 11,999.14	$ 11,408.47	$ 10,838.20	$ 10,172.08	$ 9,585.32	$ 9,012.35	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 102.00	$ 36.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,752.00	$ 6,750.00	$ 6,750.00	$ 6,750.00
Generation Infrastructure									
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 13,670.00	$ 15,170.00	$ 14,660.00	$ 14,550.00	$ 14,670.00	$ 14,560.00	$ 14,970.00	$ 14,380.00	$ 14,420.00
RIDER SNA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ 8,890.00	$ 10,220.00	$ 11,650.00	$ 13,430.00	$ 14,190.00	$ 14,122.00	$ 13,770.00	$ 13,600.00	$ 13,260.00
Distribution Infrastructure [5]									
GRID TRANSFORMATION PLAN	$ 4,660.00	$ 4,990.00	$ 5,620.00	$ 5,860.00	$ 5,720.00	$ 5,552.00	$ 5,350.00	$ 5,120.00	$ 4,830.00
RURAL BROADBAND	$ 1,050.00	$ 1,060.00	$ 1,040.00	$ 1,020.00	$ 1,000.00	$ 980.00	$ 960.00	$ 940.00	$ 920.00
AS Environmental									
RIDER E	$ 1,750.00	$ 1,810.00	$ 1,740.00	$ 1,660.00	$ 1,310.00	$ 962.00	$ 1,130.00	$ 1,090.00	$ 1,050.00
RIDER CCR	$ 17,520.00	$ 13,332.00	$ 12,384.00	$ 12,624.00	$ 10,500.00	$ 7,835.00	$ 2,580.00	$ 1,350.00	$ 642.00
RIDER RGGI	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan A									
GAS CT	$ -	$ -	$ 510.00	$ 1,430.00	$ 2,860.00	$ 4,653.00	$ 6,990.00	$ 10,190.00	$ 13,240.00
GAS CC	$ 1,730.00	$ 3,670.00	$ 5,480.00	$ 7,420.00	$ 9,790.00	$ 13,722.00	$ 14,130.00	$ 14,250.00	$ 16,890.00
RPS Program-Related Resources in Plan A									
RIDER RPS [6]	$ 21,468.00	$ 21,366.00	$ 22,566.00	$ 21,942.00	$ 25,164.00	$ 28,824.00	$ 30,582.00	$ 33,024.00	$ 43,026.00
RIDER CE [7]	$ 10,700.00	$ 10,870.00	$ 10,480.00	$ 9,820.00	$ 9,740.00	$ 9,513.00	$ 9,790.00	$ 10,690.00	$ 11,620.00
RIDER CE - FUEL BENEFIT	$ (7,212.00)	$ (8,604.00)	$ (7,758.00)	$ (7,362.00)	$ (7,968.00)	$ (8,244.00)	$ (8,646.00)	$ (9,462.00)	$ (9,912.00)
RIDER CE - REC PROXY VALUE	$ (3,924.00)	$ (3,732.00)	$ (4,212.00)	$ (3,600.00)	$ (2,880.00)	$ (2,883.00)	$ (2,712.00)	$ (2,556.00)	$ (2,502.00)
RIDER CE - CAPACITY OFFSET [8]	$ (860.00)	$ (910.00)	$ (980.00)	$ (1,050.00)	$ (1,070.00)	$ (1,000.00)	$ (1,030.00)	$ (1,090.00)	$ (1,120.00)
TOTAL RIDER CE	$ (1,296.00)	$ (2,376.00)	$ (2,470.00)	$ (2,192.00)	$ (2,178.00)	$ (2,614.00)	$ (2,598.00)	$ (2,418.00)	$ (1,914.00)
RIDER PPA [9]	$ 12,282.00	$ 19,754.00	$ 27,448.00	$ 36,236.00	$ 44,690.00	$ 53,612.00	$ 64,012.00	$ 73,614.00	$ 84,958.00
RIDER PPA - FUEL BENEFIT	$ (10,668.00)	$ (14,472.00)	$ (17,676.00)	$ (20,940.00)	$ (25,686.00)	$ (30,972.00)	$ (36,810.00)	$ (42,990.00)	$ (50,298.00)
RIDER PPA - REC PROXY	$ (2,688.00)	$ (5,514.00)	$ (7,074.00)	$ (8,118.00)	$ (8,076.00)	$ (9,155.00)	$ (10,086.00)	$ (10,776.00)	$ (11,316.00)
RIDER PPA - CAPACITY OFFSET [8]	$ (1,160.00)	$ (1,750.00)	$ (2,380.00)	$ (3,130.00)	$ (3,830.00)	$ (4,122.00)	$ (4,790.00)	$ (6,040.00)	$ (6,770.00)
TOTAL RIDER PPA	$ (2,234.00)	$ (1,982.00)	$ 318.00	$ 4,048.00	$ 7,098.00	$ 9,364.00	$ 12,326.00	$ 13,808.00	$ 16,614.00
RIDER OSW [7]	$ 31,920.00	$ 30,530.00	$ 29,490.00	$ 27,340.00	$ 24,850.00	$ 27,382.00	$ 32,170.00	$ 39,090.00	$ 47,160.00
RIDER OSW - FUEL BENEFIT	$ (24,978.00)	$ (23,178.00)	$ (20,520.00)	$ (19,356.00)	$ (20,208.00)	$ (21,168.00)	$ (22,134.00)	$ (23,202.00)	$ (24,270.00)
RIDER OSW - REC PROXY VALUE	$ (1,500.00)	$ (13,662.00)	$ (11,676.00)	$ (10,044.00)	$ (8,004.00)	$ (7,578.00)	$ (7,170.00)	$ (6,714.00)	$ (6,282.00)
RIDER OSW - CAPACITY OFFSET [8]	$ (1,120.00)	$ (1,300.00)	$ (1,390.00)	$ (1,600.00)	$ (1,650.00)	$ (1,942.00)	$ (1,710.00)	$ (1,820.00)	$ (1,940.00)
TOTAL OFFSHORE WIND	$ 4,322.00	$ (7,610.00)	$ (4,096.00)	$ (3,660.00)	$ (5,012.00)	$ (3,306.00)	$ 1,156.00	$ 7,354.00	$ 14,668.00
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ 22,260.00	$ 9,398.00	$ 16,318.00	$ 20,138.00	$ 25,072.00	$ 32,268.00	$ 41,466.00	$ 51,768.00	$ 72,394.00
PLAN A TOTAL	$ 488,104.43	$ 487,346.77	$ 502,182.10	$ 526,243.83	$ 555,291.71	$ 577,043.95	$ 608,595.98	$ 642,461.63	$ 686,445.63
CAGR PLAN A (2019 BASE)				0.6%					2.1%
CAGR PLAN A (MAY 2020 BASE)				2.2%					3.2%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

SEADOOBROEZ

Rate Outlook 2019 to 2035

RESIDENTIAL BILL PROJECTION - PLAN B, DIRECTED METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

RESIDENTIAL Schedule 1 (1,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (BASE) [1]	$ 61.82	$ 61.82	$ 61.82	$ 61.82	$ 60.93	$ 60.93	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$ -	$ -	$ -	$ -	$ (0.47)	$ (0.43)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 19.72	$ 19.72	$ 20.29	$ 18.60	$ 12.91	$ 19.58	$ 21.30	$ 23.14	$ 25.74	$ 28.49	$ 31.04	$ 33.53	$ 35.97	$ 38.34	$ 40.05	$ 41.38	$ 42.90	$ 44.38
FUEL - RIDER A	$ 23.25	$ 17.36	$ 17.02	$ 20.45	$ 35.38	$ 28.59	$ 27.58	$ 29.25	$ 31.99	$ 31.60	$ 31.96	$ 31.97	$ 33.51	$ 36.12	$ 40.22	$ 43.64	$ 47.59	$ 52.74
FUEL SECURITIZATION [2]	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.41	$ 2.30	$ 2.16	$ 2.08	$ 2.00	$ 1.90	$ 1.81	$ 1.70	$ 1.60	$ 1.50	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 1.13	$ 1.13	$ 1.47	$ 1.31	$ 1.60	$ 1.61	$ 1.21	$ 0.78	$ 0.39	$ 0.28	$ 0.10	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 0.03	$ 0.03	$ 0.03	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 12.91	$ 12.76	$ 12.87	$ 13.39	$ 14.51	$ 6.67	$ 6.46	$ 6.67	$ 5.74	$ 6.24	$ 6.92	$ 6.68	$ 6.64	$ 6.69	$ 6.65	$ 6.83	$ 6.56	$ 6.58
RIDER SNA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$ -	$ -	$ 2.07	$ 0.93	$ 1.62	$ 2.60	$ 3.21	$ 4.06	$ 4.66	$ 5.32	$ 6.13	$ 6.47	$ 6.44	$ 6.39	$ 6.21	$ 6.05
Distribution Infrastructure [5]																		
GRID TRANSFORMATION PLAN	$ -	$ -	$ -	$ -	$ 1.16	$ 0.30	$ 3.11	$ 2.37	$ 2.92	$ 3.86	$ 4.13	$ 4.65	$ 4.85	$ 4.73	$ 4.59	$ 4.43	$ 4.23	$ 4.00
STRATEGIC UNDERGROUND PLAN	$ 1.84	$ 1.40	$ 1.40	$ 2.14	$ 2.50	$ 1.99	$ 2.73	$ 3.71	$ 4.05	$ 4.15	$ 4.56	$ 4.11	$ 4.71	$ 3.91	$ 3.83	$ 3.75	$ 3.67	$ 3.59
RURAL BROADBAND	$ -	$ -	$ -	$ 0.03	$ 0.17	$ 0.29	$ 0.49	$ 0.64	$ 0.79	$ 0.87	$ 0.88	$ 0.86	$ 0.84	$ 0.83	$ 0.81	$ 0.79	$ 0.78	$ 0.76
AS Environmental																		
RIDER E	$ 1.99	$ 1.99	$ 1.67	$ 1.25	$ 1.95	$ 2.03	$ 1.67	$ 0.85	$ 0.68	$ 0.80	$ 0.83	$ 0.80	$ 0.76	$ 0.59	$ 0.43	$ 0.51	$ 0.49	$ 0.48
RIDER CCR	$ -	$ -	$ -	$ 2.95	$ 2.96	$ 2.70	$ 3.13	$ 3.10	$ 2.84	$ 2.92	$ 2.22	$ 2.06	$ 2.10	$ 1.75	$ 1.31	$ 0.43	$ 0.23	$ 0.11
RIDER R3GI	$ -	$ -	$ -	$ 2.39	$ -	$ 4.64	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan B																		
INCREMENTAL GENERIC DSM	$ -	$ -	$	$ -	$ -	$ 0.54	$ 1.38	$ 2.37	$ 2.05	$ 1.80	$ 1.77	$ 2.40	$ 2.41	$ 2.58	$ 2.80	$ 3.00	$ 3.37	$ 3.82
GAS CT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.45	$ 0.98	$ 1.78	$ 2.18	$ 2.19	$ 2.33	$ 2.68	$ 3.27	$ 3.99	$ 5.06	$ 5.98
RPS Program-Related Resources in Plan A																		
RIDER RPS [6]	$	$ -	$ -	$ 0.18	$ 1.81	$ 1.53	$ 2.65	$ 2.57	$ 3.52	$ 3.48	$ 3.48	$ 3.68	$ 3.59	$ 4.12	$ 4.72	$ 5.14	$ 5.39	$ 5.94
RIDER CE [7]	$ -	$ -	$ -	$ 0.19	$ 1.36	$ 2.13	$ 3.40	$ 4.54	$ 5.95	$ 7.41	$ 9.15	$ 10.85	$ 12.55	$ 14.54	$ 16.45	$ 18.67	$ 20.91	$ 23.77
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.04)	$ (0.43)	$ (0.61)	$ (1.04)	$ (1.37)	$ (1.63)	$ (2.22)	$ (2.39)	$ (2.66)	$ (3.32)	$ (3.98)	$ (4.71)	$ (5.56)	$ (6.46)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.87)	$ (0.67)	$ (0.84)	$ (1.09)	$ (1.11)	$ (1.03)	$ (1.15)	$ (1.30)	$ (1.38)	$ (1.47)
RIDER CE - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ (0.01)	$ (0.05)	$ (0.14)	$ (0.26)	$ (0.44)	$ (0.61)	$ (0.82)	$ (1.10)	$ (1.36)	$ (1.58)	$ (1.96)	$ (2.36)	$ (2.80)
TOTAL RIDER CE	$ -	$ -	$ -	$ 0.19	$ 1.32	$ 1.70	$ 2.74	$ 3.35	$ 3.45	$ 4.68	$ 5.48	$ 6.55	$ 7.68	$ 8.83	$ 9.70	$ 10.70	$ 11.61	$ 13.05
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 0.31	$ 0.45	$ 0.28	$ 0.86	$ 0.92	$ 1.39	$ 1.86	$ 2.39	$ 3.01	$ 3.78	$ 4.66	$ 5.55	$ 6.52	$ 7.56
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.34)	$ (0.72)	$ (0.31)	$ (0.88)	$ (0.88)	$ (1.06)	$ (1.17)	$ (1.27)	$ (1.42)	$ (1.73)	$ (2.08)	$ (2.46)	$ (2.87)	$ (3.35)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.59)	$ (0.43)	$ (0.55)	$ (0.57)	$ (0.59)	$ (0.55)	$ (0.62)	$ (0.68)	$ (0.72)	$ (0.75)
RIDER PPA - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ (0.03)	$ (0.02)	$ (0.03)	$ (0.12)	$ (0.19)	$ (0.29)	$ (0.38)	$ (0.50)	$ (0.65)	$ (0.79)	$ (0.91)	$ (1.11)	$ (1.33)	$ (1.57)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (0.07)	$ (0.29)	$ (0.05)	$ (0.14)	$ (0.74)	$ (0.39)	$ (0.24)	$ 0.05	$ 0.35	$ 0.72	$ 1.05	$ 1.30	$ 1.61	$ 1.89
RIDER OSW [9]	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 6.21	$ 9.78	$ 13.35	$ 15.75	$ 15.93	$ 17.84	$ 19.72	$ 22.34	$ 24.60	$ 24.47	$ 21.75	$ 20.31
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.51)	$ (4.16)	$ (3.86)	$ (3.42)	$ (3.23)	$ (3.37)	$ (3.99)	$ (7.40)	$ (7.75)	$ (8.11)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.25)	$ (2.28)	$ (1.95)	$ (1.67)	$ (1.33)	$ (1.26)	$ (1.32)	$ (2.24)	$ (2.10)
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.49)	$ (0.57)	$ (0.61)	$ (0.70)	$ (0.73)	$ (0.85)	$ (1.51)	$ (1.61)	$ (1.71)
TOTAL OFFSHORE WIND (2 PHASES TOTALING 5,154 MW)	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 6.21	$ 9.78	$ 12.84	$ 10.84	$ 9.22	$ 11.86	$ 14.12	$ 16.91	$ 18.49	$ 14.25	$ 10.14	$ 8.40
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.04	$ 0.17	$ 0.42	$ 1.03	$ 2.03	$ 3.48	$ 5.38	$ 7.62	$ 9.92	$ 12.61	$ 15.82
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 0.37	$ 4.52	$ 7.68	$ 11.54	$ 15.61	$ 19.22	$ 19.04	$ 18.96	$ 24.17	$ 29.22	$ 25.95	$ 41.59	$ 41.32	$ 41.26	$ 45.09
PLAN B TOTAL	$ 122.66	$ 116.18	$ 116.54	$ 122.72	$ 140.21	$ 134.08	$ 145.88	$ 155.67	$ 164.59	$ 169.79	$ 174.05	$ 182.48	$ 193.12	$ 204.18	$ 215.40	$ 219.69	$ 224.27	$ 235.40
CAGR PLAN B (2019 BASE)													4.2%					4.2%
CAGR PLAN B (MAY 2020 BASE)													4.9%					4.6%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

230940025

Rate Outlook 2019 to 2035

SMALL GENERAL BILL PROTECTION - PLAN B, DIRECTED METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

SMALL GENERAL SERVICE Schedule GS-1 (6,000 kWh - 15 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (BASE) [1]	$ 272.78	$ 272.78	$ 272.78	$ 272.78	$ 266.31	$ 266.31	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$ -	$ -	$ -	$ -	$ (3.27)	$ (3.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$	$ -
TRANSMISSION - RIDER T	$ 76.59	$ 76.59	$ 89.37	$ 70.55	$ 58.84	$ 65.08	$ 97.48	$ 105.90	$ 117.79	$ 130.39	$ 142.06	$ 153.46	$ 164.58	$ 175.45	$ 183.25	$ 189.35	$ 196.31	$ 203.09
FUEL - RIDER A	$ 139.52	$ 104.14	$ 107.13	$ 122.69	$ 212.27	$ 171.54	$ 165.48	$ 175.50	$ 191.91	$ 189.59	$ 191.75	$ 191.84	$ 201.07	$ 216.74	$ 241.30	$ 261.82	$ 285.51	$ 318.41
FUEL SECURITIZATION [2]	$ -	$ -	$ -	$ -	$ -	$ -	$ 14.47	$ 13.78	$ 12.98	$ 12.46	$ 12.00	$ 11.41	$ 10.84	$ 10.17	$ 9.59	$ 9.01	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 5.33	$ 5.33	$ 6.49	$ 6.22	$ 6.42	$ 7.73	$ 5.80	$ 3.74	$ 1.91	$ 1.35	$ 0.45	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 0.16	$ 0.16	$ 0.16	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 61.54	$ 58.22	$ 57.99	$ 65.89	$ 59.26	$ 27.32	$ 33.09	$ 32.08	$ 27.61	$ 30.01	$ 33.28	$ 32.15	$ 31.91	$ 32.19	$ 31.96	$ 32.84	$ 31.56	$ 31.64
RIDER SNA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$ -	$ -	$ 8.24	$ 4.46	$ 7.78	$ 12.50	$ 15.46	$ 19.50	$ 22.43	$ 25.57	$ 29.48	$ 31.13	$ 30.98	$ 30.23	$ 29.87	$ 29.12
Distribution Infrastructure [5]																		
GRID TRANSFORMATION PLAN	$ -	$ -	$ -	$ -	$ 4.73	$ 1.39	$ 14.44	$ 10.97	$ 13.54	$ 17.88	$ 19.15	$ 21.56	$ 22.50	$ 21.94	$ 21.30	$ 20.54	$ 19.63	$ 18.54
STRATEGIC UNDERGROUND PLAN	$ 8.75	$ 9.90	$ 9.90	$ 9.18	$ 9.90	$ 8.26	$ 11.35	$ 15.39	$ 16.79	$ 17.22	$ 18.91	$ 17.04	$ 19.57	$ 16.21	$ 15.88	$ 15.55	$ 15.23	$ 14.90
RURAL BROADBAND	$ -	$ -	$ -	$ 0.12	$ 0.73	$ 1.36	$ 2.29	$ 2.99	$ 3.64	$ 4.01	$ 4.07	$ 4.00	$ 3.91	$ 3.83	$ 3.78	$ 3.68	$ 3.60	$ 3.53
AS Environmental																		
RIDER E	$ 9.44	$ 9.44	$ 7.48	$ 5.99	$ 7.76	$ 9.77	$ 5.16	$ 4.11	$ 3.25	$ 3.84	$ 3.97	$ 3.82	$ 3.66	$ 2.85	$ 2.09	$ 2.48	$ 2.38	$ 2.28
RIDER CCR	$ -	$ -	$ -	$ 17.67	$ 17.73	$ 16.21	$ 18.76	$ 18.60	$ 17.04	$ 17.52	$ 13.33	$ 12.38	$ 12.62	$ 10.50	$ 7.84	$ 2.58	$ 1.35	$ 0.64
RIDER RGGI	$ -	$ -	$ -	$ 14.36	$ -	$ 27.85	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan B																		
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ 2.58	$ 6.62	$ 11.39	$ 9.85	$ 8.63	$ 8.49	$ 11.51	$ 11.56	$ 12.39	$ 13.40	$ 14.40	$ 16.14	$ 18.32
GAS CT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.14	$ 4.72	$ 8.58	$ 10.49	$ 10.52	$ 11.20	$ 12.89	$ 15.71	$ 19.21	$ 24.32	$ 28.75
RPS Program-Related Resources in Plan A																		
RIDER RPS [6]	$ -	$ -	$ -	$ 1.09	$ 10.86	$ 9.16	$ 15.88	$ 15.44	$ 21.09	$ 20.89	$ 20.85	$ 22.09	$ 21.54	$ 24.72	$ 28.34	$ 30.83	$ 32.33	$ 35.61
RIDER CE [7]	$ -	$ -	$ -	$ 0.92	$ 5.41	$ 10.12	$ 16.10	$ 21.54	$ 28.27	$ 35.20	$ 43.46	$ 51.49	$ 59.59	$ 69.08	$ 78.13	$ 88.68	$ 99.30	$ 112.91
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.22)	$ (2.33)	$ (3.68)	$ (6.73)	$ (8.20)	$ (9.75)	$ (13.32)	$ (14.35)	$ (15.98)	$ (19.93)	$ (23.86)	$ (28.26)	$ (33.34)	$ (38.75)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (5.21)	$ (3.99)	$ (5.05)	$ (5.52)	$ (6.63)	$ (6.20)	$ (7.14)	$ (7.82)	$ (8.30)	$ (8.79)
RIDER CE - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ (0.04)	$ (0.22)	$ (0.70)	$ (1.24)	$ (2.11)	$ (2.89)	$ (3.86)	$ (5.19)	$ (6.46)	$ (7.50)	$ (9.28)	$ (11.22)	$ (13.31)
TOTAL RIDER CE	$ -	$ -	$ -	$ 0.92	$ 5.19	$ 7.75	$ 12.20	$ 14.62	$ 13.61	$ 19.36	$ 22.21	$ 26.75	$ 31.78	$ 36.49	$ 39.63	$ 43.32	$ 46.44	$ 52.06
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 1.76	$ 2.46	$ 1.58	$ 4.82	$ 5.18	$ 7.82	$ 10.48	$ 13.42	$ 16.83	$ 21.19	$ 26.03	$ 31.00	$ 36.36	$ 42.08
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2.06)	$ (4.00)	$ (1.85)	$ (5.28)	$ (5.30)	$ (6.35)	$ (7.03)	$ (7.64)	$ (8.50)	$ (10.37)	$ (12.46)	$ (14.76)	$ (17.20)	$ (20.09)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3.55)	$ (2.58)	$ (3.29)	$ (3.43)	$ (3.51)	$ (3.28)	$ (3.70)	$ (4.06)	$ (4.32)	$ (4.52)
RIDER PPA - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ (0.13)	$ (0.11)	$ (0.13)	$ (0.56)	$ (0.91)	$ (1.38)	$ (1.82)	$ (2.36)	$ (3.10)	$ (3.76)	$ (4.32)	$ (5.29)	$ (6.32)	$ (7.45)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (0.43)	$ (1.65)	$ (0.40)	$ (1.02)	$ (4.58)	$ (2.50)	$ (1.66)	$ (0.01)	$ 1.72	$ 3.79	$ 5.56	$ 6.89	$ 8.53	$ 10.01
RIDER OSW [3]	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 29.79	$ 48.95	$ 64.06	$ 75.57	$ 76.45	$ 85.62	$ 94.65	$ 107.19	$ 118.03	$ 117.44	$ 104.37	$ 97.49
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3.08)	$ (24.88)	$ (23.18)	$ (20.52)	$ (19.36)	$ (20.21)	$ (23.93)	$ (44.38)	$ (46.52)	$ (48.66)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.50)	$ (13.66)	$ (11.68)	$ (10.04)	$ (8.00)	$ (7.58)	$ (7.90)	$ (13.46)	$ (12.59)
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2.35)	$ (2.74)	$ (2.93)	$ (3.38)	$ (3.49)	$ (4.10)	$ (7.23)	$ (7.71)	$ (8.21)
TOTAL OFFSHORE WIND (2 PHASES TOTALING 5,154 MW)	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 29.79	$ 48.95	$ 60.98	$ 48.74	$ 38.88	$ 50.49	$ 61.87	$ 75.49	$ 82.42	$ 57.94	$ 38.68	$ 28.03
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.19	$ 0.80	$ 2.03	$ 4.93	$ 9.74	$ 16.72	$ 25.87	$ 36.64	$ 47.72	$ 60.66	$ 76.10
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 2.01	$ 21.43	$ 38.00	$ 57.48	$ 76.18	$ 91.89	$ 88.52	$ 83.21	$ 109.06	$ 133.64	$ 166.86	$ 192.59	$ 188.70	$ 184.63	$ 201.80
PLAN B TOTAL	$ 573.95	$ 532.40	$ 542.13	$ 587.62	$ 670.50	$ 645.02	$ 706.66	$ 751.74	$ 794.86	$ 813.98	$ 830.06	$ 870.79	$ 923.00	$ 979.13	$ 1,036.11	$ 1,054.85	$ 1,077.00	$ 1,135.48
CAGR PLAN B (2019 BASE)													4.4%					4.4%
CAGR PLAN B (MAY 2020 BASE)													5.3%					5.0%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

230540075

Rate Outlook 2019 to 2035

LARGE GENERAL BILL PROJECTION - PLAN B, DIRECTED METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

LARGE GENERAL SERVICE Schedule GS-4 (6,000,000 kWh - 10,000 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (BASE) [1]	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 127,019.69	$ 127,019.69	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63	$ 122,333.63
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$ -	$ -	$ -	$ -	$ (1,597.09)	$ (1,464.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 37,760.00	$ 37,760.00	$ 42,270.00	$ 45,260.00	$ 35,280.00	$ 47,770.00	$ 61,680.00	$ 67,000.00	$ 74,520.00	$ 82,500.00	$ 89,880.00	$ 97,090.00	$ 104,130.00	$ 111,000.00	$ 115,940.00	$ 119,800.00	$ 124,210.00	$ 128,490.00
FUEL - RIDER A	$ 139,524.00	$ 104,142.00	$ 102,126.00	$ 122,683.00	$ 212,274.00	$ 171,540.00	$ 165,480.00	$ 175,500.00	$ 191,910.00	$ 189,594.00	$ 191,748.00	$ 191,833.00	$ 201,066.00	$ 216,744.00	$ 241,296.00	$ 261,822.00	$ 285,510.00	$ 316,410.00
FUEL SECURITIZATION [2]	$ -	$ -	$ -	$ -	$ -	$ -	$ 14,469.12	$ 13,782.55	$ 12,979.39	$ 12,457.10	$ 11,999.14	$ 11,408.47	$ 10,838.20	$ 10,172.08	$ 9,585.32	$ 9,012.35	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 150.00	$ 150.00	$ 144.00	$ 60.00	$ 102.00	$ 168.00	$ 126.00	$ 102.00	$ 96.00	$ 102.00	$ 36.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 162.00	$ 162.00	$ 162.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 36,670.00	$ 34,070.00	$ 33,750.00	$ 34,570.00	$ 36,660.00	$ 15,480.00	$ 15,030.00	$ 14,620.00	$ 12,570.00	$ 13,670.00	$ 15,170.00	$ 14,660.00	$ 14,550.00	$ 14,670.00	$ 14,563.00	$ 14,970.00	$ 14,380.00	$ 14,420.00
RIDER SNA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$ -	$ -	$ 5,150.00	$ 2,030.00	$ 3,550.00	$ 5,690.00	$ 7,040.00	$ 8,890.00	$ 10,220.00	$ 11,650.00	$ 13,430.00	$ 14,190.00	$ 14,123.00	$ 13,770.00	$ 13,600.00	$ 13,260.00
Distribution Infrastructure [5]																		
GRID TRANSFORMATION PLAN	$ -	$ -	$ -	$ -	$ 1,160.00	$ 360.00	$ 3,760.00	$ 2,860.00	$ 3,530.00	$ 4,660.00	$ 4,990.00	$ 5,620.00	$ 5,860.00	$ 5,720.00	$ 5,553.00	$ 5,350.00	$ 5,120.00	$ 4,830.00
RURAL BROADBAND	$ -	$ -	$ -	$ 20.00	$ 110.00	$ 350.00	$ 600.00	$ 780.00	$ 950.00	$ 1,050.00	$ 1,060.00	$ 1,040.00	$ 1,020.00	$ 1,000.00	$ 983.00	$ 960.00	$ 940.00	$ 920.00
AS Environmental																		
RIDER E	$ 5,560.00	$ 5,560.00	$ 4,300.00	$ 3,140.00	$ 4,860.00	$ 4,440.00	$ 2,350.00	$ 1,870.00	$ 1,480.00	$ 1,750.00	$ 1,810.00	$ 1,740.00	$ 1,660.00	$ 1,310.00	$ 962.00	$ 1,130.00	$ 1,090.00	$ 1,050.00
RIDER CCR	$ -	$ -	$ -	$ 17,670.00	$ 17,730.00	$ 16,212.00	$ 18,756.00	$ 18,600.00	$ 17,040.00	$ 17,520.00	$ 13,332.00	$ 12,384.00	$ 12,624.00	$ 10,500.00	$ 7,835.00	$ 2,580.00	$ 1,350.00	$ 642.00
RIDER RGGI	$ -	$ -	$ -	$ 14,358.00	$ -	$ 27,852.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan B																		
GAS CT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 970.00	$ 2,150.00	$ 3,910.00	$ 4,780.00	$ 4,790.00	$ 5,110.00	$ 5,870.00	$ 7,163.00	$ 8,750.00	$ 11,080.00	$ 13,100.00
RPS Program-Related Resources in Plan A																		
RIDER RPS [6]	$ -	$ -	$ -	$ 1,092.00	$ 10,860.00	$ 9,162.00	$ 15,882.00	$ 15,444.00	$ 21,090.00	$ 20,892.00	$ 20,850.00	$ 22,086.00	$ 21,540.00	$ 24,720.00	$ 28,341.00	$ 30,834.00	$ 32,328.00	$ 35,610.00
RIDER CE [7]	$ -	$ -	$ -	$ 480.00	$ 3,140.00	$ 5,350.00	$ 8,670.00	$ 11,390.00	$ 14,940.00	$ 18,630.00	$ 22,980.00	$ 27,230.00	$ 31,490.00	$ 36,510.00	$ 41,303.00	$ 46,880.00	$ 52,520.00	$ 59,700.00
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (216.00)	$ (2,190.00)	$ (3,684.00)	$ (6,228.00)	$ (8,202.00)	$ (9,750.00)	$ (13,320.00)	$ (14,352.00)	$ (15,984.00)	$ (19,926.00)	$ (23,862.00)	$ (28,260.00)	$ (33,336.00)	$ (38,754.00)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (5,214.00)	$ (3,990.00)	$ (5,046.00)	$ (6,522.00)	$ (6,630.00)	$ (6,204.00)	$ (7,143.00)	$ (7,800.00)	$ (8,304.00)	$ (8,790.00)
RIDER CE - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ (20.00)	$ (110.00)	$ (360.00)	$ (650.00)	$ (1,110.00)	$ (1,510.00)	$ (2,050.00)	$ (2,730.00)	$ (3,430.00)	$ (3,953.00)	$ (4,890.00)	$ (5,910.00)	$ (7,020.00)
TOTAL RIDER CE	$ -	$ -	$ -	$ 480.00	$ 2,924.00	$ 3,140.00	$ 4,876.00	$ 4,802.00	$ 874.00	$ 3,780.00	$ 3,104.00	$ 4,306.00	$ 6,146.00	$ 6,950.00	$ 6,348.00	$ 5,930.00	$ 4,970.00	$ 5,136.00
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 1,680.00	$ 2,016.00	$ 1,346.00	$ 4,206.00	$ 4,542.00	$ 6,896.00	$ 9,228.00	$ 11,754.00	$ 14,674.00	$ 18,490.00	$ 22,633.00	$ 26,870.00	$ 31,402.00	$ 36,204.00
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2,058.00)	$ (3,534.00)	$ (1,848.00)	$ (5,280.00)	$ (5,298.00)	$ (6,354.00)	$ (7,026.00)	$ (7,638.00)	$ (8,496.00)	$ (10,368.00)	$ (12,453.00)	$ (14,760.00)	$ (17,196.00)	$ (20,094.00)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3,552.00)	$ (2,580.00)	$ (3,288.00)	$ (3,432.00)	$ (3,510.00)	$ (3,276.00)	$ (3,698.00)	$ (4,056.00)	$ (4,320.00)	$ (4,524.00)
RIDER PPA - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ (80.00)	$ (54.00)	$ (70.00)	$ (290.00)	$ (480.00)	$ (730.00)	$ (960.00)	$ (1,250.00)	$ (1,640.00)	$ (1,990.00)	$ (2,293.00)	$ (2,800.00)	$ (3,340.00)	$ (3,940.00)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (458.00)	$ (1,572.00)	$ (572.00)	$ (1,364.00)	$ (4,788.00)	$ (2,768.00)	$ (2,046.00)	$ (566.00)	$ 1,028.00	$ 2,856.00	$ 4,188.00	$ 5,254.00	$ 6,546.00	$ 7,646.00
RIDER OSW [3]	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 14,130.00	$ 22,270.00	$ 30,380.00	$ 35,840.00	$ 36,260.00	$ 40,610.00	$ 44,890.00	$ 50,840.00	$ 55,983.00	$ 55,700.00	$ 49,500.00	$ 46,240.00
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3,078.00)	$ (24,978.00)	$ (23,178.00)	$ (20,520.00)	$ (19,356.00)	$ (20,208.00)	$ (23,934.00)	$ (44,382.00)	$ (46,518.00)	$ (48,660.00)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,500.00)	$ (13,662.00)	$ (11,676.00)	$ (10,044.00)	$ (8,004.00)	$ (7,578.00)	$ (7,896.00)	$ (13,464.00)	$ (12,594.00)
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,120.00)	$ (1,300.00)	$ (1,390.00)	$ (1,600.00)	$ (1,650.00)	$ (1,943.00)	$ (3,430.00)	$ (3,650.00)	$ (3,890.00)
TOTAL OFFSHORE WIND (2 PHASES TOTALING 5,154 MW)	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 14,130.00	$ 22,270.00	$ 27,302.00	$ 8,242.00	$ (1,880.00)	$ 7,024.00	$ 13,890.00	$ 20,978.00	$ 22,528.00	$ (8.00)	$ (14,132.00)	$ (18,904.00)
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 80.00	$ 360.00	$ 920.00	$ 2,250.00	$ 4,440.00	$ 7,620.00	$ 11,790.00	$ 16,693.00	$ 21,750.00	$ 27,640.00	$ 34,670.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 1,572.00	$ 16,796.00	$ 21,510.00	$ 34,316.00	$ 41,232.00	$ 44,838.00	$ 31,066.00	$ 22,278.00	$ 37,290.00	$ 50,224.00	$ 67,294.00	$ 78,093.00	$ 63,760.00	$ 57,352.00	$ 64,158.00
PLAN B TOTAL	$ 350,160.69	$ 312,878.69	$ 313,785.69	$ 370,696.69	$ 455,706.60	$ 433,429.69	$ 449,200.75	$ 472,090.18	$ 498,187.02	$ 496,252.83	$ 496,386.77	$ 518,594.10	$ 549,395.83	$ 587,553.71	$ 625,169.95	$ 630,987.98	$ 643,715.63	$ 686,363.63
CAGR PLAN B (2019 BASE)													4.2%					4.3%
CAGR PLAN B (MAY 2020 BASE)													5.4%					5.1%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Rate Outlook 2019 to 2035

RESIDENTIAL BILL PROJECTION - PLAN C, DIRECTED METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

RESIDENTIAL Schedule 1 (1,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (BASE) [1]	$ 61.82	$ 61.82	$ 61.82	$ 61.82	$ 60.93	$ 60.93	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$ -	$ -	$ -	$ -	$ (0.47)	$ (0.43)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 19.72	$ 19.72	$ 20.29	$ 18.60	$ 12.91	$ 15.58	$ 21.20	$ 23.14	$ 25.74	$ 28.49	$ 31.04	$ 33.53	$ 35.97	$ 38.34	$ 40.05	$ 41.38	$ 42.90	$ 44.38
FUEL - RIDER A	$ 23.25	$ 17.36	$ 17.02	$ 20.45	$ 35.38	$ 28.59	$ 27.58	$ 29.25	$ 32.00	$ 31.64	$ 32.22	$ 32.16	$ 33.74	$ 36.34	$ 39.91	$ 43.37	$ 47.86	$ 52.78
FUEL SECURITIZATION [2]	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.41	$ 2.30	$ 2.16	$ 2.08	$ 2.00	$ 1.90	$ 1.81	$ 1.70	$ 1.60	$ 1.50	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 1.13	$ 1.13	$ 1.47	$ 1.31	$ 1.60	$ 1.61	$ 1.21	$ 0.78	$ 0.39	$ 0.28	$ 0.10	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 0.03	$ 0.03	$ 0.03	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 12.91	$ 12.76	$ 12.87	$ 13.39	$ 14.51	$ 6.67	$ 6.46	$ 6.67	$ 5.74	$ 6.24	$ 6.92	$ 6.68	$ 6.64	$ 6.69	$ 6.65	$ 6.83	$ 6.56	$ 6.58
RIDER SNA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$ -	$ -	$ 2.07	$ 0.93	$ 1.62	$ 2.60	$ 3.21	$ 4.06	$ 4.66	$ 5.32	$ 6.13	$ 6.47	$ 6.44	$ 6.29	$ 6.21	$ 6.05
Distribution Infrastructure [5]																		
GRID TRANSFORMATION PLAN	$ -	$ -	$ -	$ -	$ 1.16	$ 0.30	$ 3.31	$ 2.37	$ 2.92	$ 3.86	$ 4.13	$ 4.66	$ 4.85	$ 4.73	$ 4.59	$ 4.43	$ 4.23	$ 4.00
STRATEGIC UNDERGROUND PLAN	$ 1.84	$ 1.40	$ 1.40	$ 2.14	$ 2.50	$ 1.99	$ 2.73	$ 3.71	$ 4.05	$ 4.15	$ 4.56	$ 4.11	$ 4.71	$ 3.91	$ 3.83	$ 3.75	$ 3.67	$ 3.59
RURAL BROADBAND	$ -	$ -	$ -	$ 0.03	$ 0.17	$ 0.29	$ 0.49	$ 0.64	$ 0.79	$ 0.87	$ 0.88	$ 0.86	$ 0.84	$ 0.83	$ 0.81	$ 0.79	$ 0.78	$ 0.76
AS Environmental																		
RIDER E	$ 1.99	$ 1.99	$ 1.67	$ 1.25	$ 1.95	$ 2.03	$ 1.67	$ 0.85	$ 0.68	$ 0.80	$ 0.83	$ 0.80	$ 0.76	$ 0.59	$ 0.43	$ 0.51	$ 0.49	$ 0.48
RIDER CCR	$ -	$ -	$ -	$ 2.95	$ 2.96	$ 2.70	$ 3.13	$ 3.10	$ 2.84	$ 2.92	$ 2.22	$ 2.06	$ 2.10	$ 1.75	$ 1.31	$ 0.43	$ 0.23	$ 0.11
RIDER RGGI	$ -	$ -	$ -	$ 2.39	$ -	$ 4.64	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan C																		
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ 0.54	$ 1.38	$ 2.37	$ 2.05	$ 1.80	$ 1.77	$ 2.40	$ 2.41	$ 2.58	$ 2.80	$ 3.00	$ 3.37	$ 3.82
GAS CT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.45	$ 2.36	$ 3.77	$ 4.91	$ 5.51	$ 6.35
RPS Program-Related Resources in Plan A																		
RIDER RPS [6]	$ -	$ -	$ -	$ 0.18	$ 1.81	$ 1.53	$ 2.65	$ 2.57	$ 3.52	$ 3.48	$ 3.48	$ 3.68	$ 3.59	$ 4.12	$ 4.72	$ 5.14	$ 5.39	$ 5.94
RIDER CE [7]	$ -	$ -	$ -	$ 0.19	$ 1.36	$ 2.13	$ 3.57	$ 4.71	$ 6.19	$ 7.66	$ 9.22	$ 10.79	$ 12.34	$ 14.32	$ 16.10	$ 18.03	$ 19.75	$ 22.08
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.04)	$ (0.43)	$ (0.61)	$ (1.04)	$ (1.38)	$ (1.80)	$ (2.34)	$ (2.63)	$ (3.08)	$ (3.69)	$ (4.29)	$ (4.97)	$ (5.76)	$ (6.61)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.87)	$ (0.67)	$ (0.93)	$ (1.15)	$ (1.21)	$ (1.19)	$ (1.32)	$ (1.40)	$ (1.46)	$ (1.52)
RIDER CE - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ (0.01)	$ (0.05)	$ (0.14)	$ (0.26)	$ (0.49)	$ (0.65)	$ (0.82)	$ (1.06)	$ (1.35)	$ (1.61)	$ (2.01)	$ (2.29)	$ (2.73)
TOTAL RIDER CE	$ -	$ -	$ -	$ 0.19	$ 1.32	$ 1.70	$ 2.91	$ 3.53	$ 3.68	$ 4.70	$ 5.30	$ 6.19	$ 6.98	$ 8.09	$ 8.87	$ 9.64	$ 10.23	$ 11.22
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 0.31	$ 0.45	$ 0.28	$ 0.86	$ 0.93	$ 1.46	$ 1.95	$ 2.47	$ 3.24	$ 4.05	$ 4.90	$ 5.59	$ 6.50	$ 7.45
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.34)	$ (0.72)	$ (0.31)	$ (0.88)	$ (0.89)	$ (1.16)	$ (1.33)	$ (1.47)	$ (1.64)	$ (1.92)	$ (2.25)	$ (2.60)	$ (2.98)	$ (3.43)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.59)	$ (0.43)	$ (0.60)	$ (0.65)	$ (0.68)	$ (0.63)	$ (0.69)	$ (0.73)	$ (0.76)	$ (0.78)
RIDER PPA - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ (0.03)	$ (0.02)	$ (0.03)	$ (0.12)	$ (0.19)	$ (0.32)	$ (0.43)	$ (0.57)	$ (0.74)	$ (0.88)	$ (0.99)	$ (1.19)	$ (1.41)	$ (1.65)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (0.07)	$ (0.29)	$ (0.05)	$ (0.14)	$ (0.74)	$ (0.45)	$ (0.41)	$ (0.22)	$ 0.19	$ 0.62	$ 0.98	$ 1.06	$ 1.35	$ 1.59
RIDER OSW [9]	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 6.21	$ 9.78	$ 11.71	$ 14.02	$ 14.44	$ 14.07	$ 12.02	$ 14.28	$ 18.39	$ 21.89	$ 23.08	$ 23.11
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.51)	$ (4.16)	$ (3.86)	$ (3.42)	$ (3.23)	$ (3.37)	$ (3.53)	$ (3.69)	$ (4.35)	$ (8.11)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.25)	$ (2.28)	$ (1.95)	$ (1.67)	$ (1.33)	$ (1.26)	$ (1.20)	$ (1.12)	$ (1.15)
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.49)	$ (0.57)	$ (0.61)	$ (0.70)	$ (0.73)	$ (0.85)	$ (0.75)	$ (0.80)	$ (1.71)
TOTAL OFFSHORE WIND (2 PHASES TOTALING 5,154 MW)	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 6.21	$ 9.78	$ 11.20	$ 9.12	$ 7.73	$ 8.09	$ 7.42	$ 8.85	$ 12.74	$ 16.25	$ 16.82	$ 12.13
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.04	$ 0.17	$ 0.42	$ 1.03	$ 2.03	$ 3.48	$ 5.38	$ 7.62	$ 9.92	$ 12.61	$ 15.82
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 0.37	$ 4.52	$ 7.68	$ 11.71	$ 15.79	$ 17.82	$ 17.28	$ 17.12	$ 19.76	$ 21.66	$ 27.05	$ 34.93	$ 42.02	$ 46.39	$ 45.70
PLAN C TOTAL	$ 122.66	$ 116.18	$ 116.54	$ 122.72	$ 140.21	$ 134.08	$ 146.05	$ 155.40	$ 162.22	$ 166.28	$ 170.28	$ 176.07	$ 184.91	$ 195.18	$ 208.95	$ 221.04	$ 230.04	$ 237.43
CAGR PLAN C (2019 BASE)													3.8%					4.2%
CAGR PLAN C (MAY 2020 BASE)													4.5%					4.7%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

230940075

Rate Outlook 2019 to 2035

SMALL GENERAL BILL PROJECTION - PLAN C, DIRECTED METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

SMALL GENERAL SERVICE Schedule GS-1 (6,000 kWh - 15 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (MAP) [1]	$ 272.78	$ 272.78	$ 272.78	$ 272.78	$ 266.31	$ 266.31	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$ -	$ -	$ -	$ -	$ (3.27)	$ (3.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 76.59	$ 76.59	$ 89.37	$ 70.55	$ 58.84	$ 65.08	$ 97.48	$ 105.90	$ 117.79	$ 130.39	$ 142.06	$ 153.46	$ 164.58	$ 175.45	$ 183.25	$ 189.35	$ 196.31	$ 203.09
FUEL - RIDER A	$ 139.52	$ 104.14	$ 102.13	$ 122.69	$ 212.27	$ 171.54	$ 165.48	$ 175.50	$ 192.01	$ 189.81	$ 193.34	$ 192.94	$ 201.45	$ 218.04	$ 239.46	$ 260.20	$ 287.16	$ 316.70
FUEL SECURITIZATION [2]	$ -	$ -	$ -	$ -	$ -	$ -	$ 14.47	$ 13.78	$ 12.98	$ 12.46	$ 12.00	$ 11.41	$ 10.84	$ 10.17	$ 9.59	$ 9.01	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 5.33	$ 5.33	$ 6.49	$ 6.22	$ 6.42	$ 7.73	$ 5.80	$ 3.74	$ 1.91	$ 1.35	$ 0.45	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 0.16	$ 0.16	$ 0.16	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 61.54	$ 58.22	$ 57.99	$ 65.89	$ 59.26	$ 27.32	$ 33.09	$ 32.08	$ 27.61	$ 30.01	$ 33.28	$ 32.15	$ 31.91	$ 32.19	$ 31.96	$ 32.84	$ 31.56	$ 31.64
RIDER SNA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$ -	$ -	$ 8.24	$ 4.46	$ 7.78	$ 12.50	$ 15.46	$ 19.50	$ 22.43	$ 25.57	$ 29.48	$ 31.13	$ 30.98	$ 30.23	$ 29.87	$ 29.12
Distribution Infrastructure [5]																		
GRID TRANSFORMATION PLAN	$ -	$ -	$ -	$ -	$ 4.73	$ 1.39	$ 14.44	$ 10.97	$ 13.54	$ 17.88	$ 19.15	$ 21.56	$ 22.50	$ 21.94	$ 21.30	$ 20.54	$ 19.63	$ 18.54
STRATEGIC UNDERGROUND PLAN	$ 8.75	$ 5.90	$ 5.90	$ 9.18	$ 9.90	$ 8.26	$ 11.35	$ 15.39	$ 16.79	$ 17.22	$ 18.91	$ 17.04	$ 19.57	$ 16.21	$ 15.88	$ 15.55	$ 15.23	$ 14.90
RURAL BROADBAND	$ -	$ -	$ -	$ 0.12	$ 0.73	$ 1.36	$ 2.29	$ 2.99	$ 3.64	$ 4.01	$ 4.07	$ 4.00	$ 3.91	$ 3.83	$ 3.76	$ 3.68	$ 3.60	$ 3.53
AS Environmental																		
RIDER E	$ 9.44	$ 9.44	$ 7.48	$ 5.99	$ 7.76	$ 9.77	$ 5.16	$ 4.11	$ 3.25	$ 3.84	$ 3.97	$ 3.82	$ 3.66	$ 2.85	$ 2.09	$ 2.48	$ 2.38	$ 2.28
RIDER OCR	$ -	$ -	$ -	$ 17.67	$ 17.73	$ 16.21	$ 18.76	$ 18.60	$ 17.04	$ 17.52	$ 13.33	$ 12.38	$ 12.62	$ 10.50	$ 7.84	$ 2.58	$ 1.35	$ 0.64
RIDER RGGI	$ -	$	$ -	$ 14.36	$ -	$ 27.85	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan C																		
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$	$ 2.58	$ 6.62	$ 11.39	$ 9.85	$ 8.63	$ 8.49	$ 11.51	$ 11.56	$ 12.39	$ 13.40	$ 14.42	$ 16.14	$ 18.32
GAS CT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 6.96	$ 11.33	$ 18.14	$ 23.63	$ 26.51	$ 30.55
RPS Program-Related Resources in Plan A																		
RIDER RPS [6]	$	$ -	$ -	$ 1.09	$ 10.86	$ 9.16	$ 15.88	$ 15.44	$ 21.09	$ 20.89	$ 20.85	$ 22.09	$ 21.54	$ 24.72	$ 28.34	$ 30.83	$ 32.33	$ 35.63
RIDER CE [7]	$ -	$ -	$ -	$ 0.92	$ 5.41	$ 10.12	$ 16.91	$ 22.37	$ 29.43	$ 36.36	$ 43.79	$ 51.24	$ 58.60	$ 68.03	$ 76.46	$ 85.64	$ 93.79	$ 104.87
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.22)	$ (2.33)	$ (3.68)	$ (6.73)	$ (8.27)	$ (10.78)	$ (14.06)	$ (15.79)	$ (18.47)	$ (22.11)	$ (25.75)	$ (29.84)	$ (34.58)	$ (39.64)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (5.21)	$ (4.02)	$ (5.58)	$ (6.83)	$ (7.27)	$ (7.16)	$ (7.92)	$ (8.41)	$ (8.76)	$ (9.11)
RIDER CE - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ (0.04)	$ (0.22)	$ (0.70)	$ (1.24)	$ (2.32)	$ (3.07)	$ (3.89)	$ (5.03)	$ (6.42)	$ (7.66)	$ (9.55)	$ (10.90)	$ (13.00)
TOTAL RIDER CE	$ -	$ -	$ -	$ 0.92	$ 5.19	$ 7.75	$ 13.01	$ 15.44	$ 14.71	$ 19.24	$ 21.08	$ 24.67	$ 27.83	$ 32.34	$ 35.14	$ 37.84	$ 39.55	$ 43.12
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 1.76	$ 2.46	$ 1.58	$ 4.82	$ 5.23	$ 8.33	$ 11.16	$ 14.18	$ 18.41	$ 22.82	$ 27.48	$ 31.37	$ 36.37	$ 41.59
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2.06)	$ (4.00)	$ (1.85)	$ (5.28)	$ (5.34)	$ (6.98)	$ (7.98)	$ (8.84)	$ (9.83)	$ (11.54)	$ (13.47)	$ (15.61)	$ (17.87)	$ (20.57)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3.55)	$ (2.59)	$ (3.61)	$ (3.90)	$ (4.06)	$ (3.80)	$ (4.12)	$ (4.39)	$ (4.57)	$ (4.70)
RIDER PPA - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ (0.13)	$ (0.11)	$ (0.13)	$ (0.56)	$ (0.91)	$ (1.51)	$ (2.04)	$ (2.69)	$ (3.52)	$ (4.16)	$ (4.69)	$ (5.67)	$ (6.71)	$ (7.85)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (0.43)	$ (1.65)	$ (0.40)	$ (1.02)	$ (4.58)	$ (2.75)	$ (2.47)	$ (1.25)	$ 0.99	$ 3.32	$ 5.20	$ 5.71	$ 7.22	$ 8.47
RIDER OSW [9]	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 29.79	$ 46.95	$ 56.21	$ 67.30	$ 69.30	$ 67.50	$ 62.50	$ 68.52	$ 88.24	$ 105.04	$ 110.78	$ 110.90
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3.08)	$ (24.98)	$ (23.18)	$ (20.52)	$ (19.36)	$ (20.21)	$ (21.17)	$ (22.13)	$ (26.09)	$ (48.66)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.50)	$ (13.66)	$ (11.68)	$ (10.04)	$ (8.00)	$ (7.58)	$ (7.17)	$ (6.71)	$ (6.92)
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2.35)	$ (2.74)	$ (2.93)	$ (3.38)	$ (3.49)	$ (4.10)	$ (3.61)	$ (3.85)	$ (8.21)
TOTAL OFFSHORE WIND (2 PHASES TOTALING 5,154 MW)	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 29.79	$ 46.95	$ 53.14	$ 38.47	$ 29.72	$ 32.37	$ 29.72	$ 36.82	$ 55.39	$ 72.13	$ 74.13	$ 47.11
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.19	$ 0.80	$ 2.03	$ 4.93	$ 9.74	$ 16.72	$ 25.87	$ 36.64	$ 47.72	$ 60.66	$ 76.10
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 2.01	$ 21.43	$ 38.00	$ 58.28	$ 77.00	$ 85.15	$ 77.89	$ 74.12	$ 87.81	$ 96.80	$ 123.07	$ 160.72	$ 194.24	$ 213.89	$ 210.41
PLAN C TOTAL	$ 573.95	$ 532.40	$ 542.13	$ 587.62	$ 670.50	$ 645.02	$ 707.46	$ 750.43	$ 783.49	$ 796.98	$ 812.07	$ 839.93	$ 883.31	$ 935.59	$ 1,004.83	$ 1,065.20	$ 1,110.10	$ 1,146.18
CAGR PLAN C (2019 BASE)													4.0%					4.4%
CAGR PLAN C (MAY 2020 BASE)													4.9%					5.0%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

230905000025

Rate Outlook 2019 to 2035

LARGE GENERAL BILL PROJECTION - PLAN C, DIRECTED METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

LARGE GENERAL SERVICE Schedule GS-4 (6,000,000 kWh - 10,000 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (BASE) [1]	$ 133,196.69	$ 131,196.69	$ 131,196.69	$ 133,196.69	$ 127,019.69	$ 127,019.69	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$ -	$ -	$ -	$ -	$ (1,597.09)	$ (1,464.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 37,760.00	$ 37,760.00	$ 42,270.00	$ 45,260.00	$ 35,280.00	$ 47,770.00	$ 61,680.00	$ 67,000.00	$ 74,520.00	$ 82,500.00	$ 89,880.00	$ 97,090.00	$ 104,130.00	$ 111,000.00	$ 115,940.00	$ 119,800.00	$ 124,210.00	$ 128,490.00
FUEL - RIDER A	$ 139,524.00	$ 104,142.00	$ 102,128.00	$ 122,688.00	$ 212,274.00	$ 173,540.00	$ 165,480.00	$ 175,500.00	$ 192,006.00	$ 189,810.00	$ 193,338.00	$ 192,942.00	$ 202,452.00	$ 218,040.00	$ 239,460.00	$ 260,202.00	$ 287,160.00	$ 316,704.00
FUEL SECURITIZATION [2]	$ -	$ -	$ -	$ -	$ -	$ -	$ 14,469.12	$ 13,782.55	$ 12,979.39	$ 12,457.10	$ 11,999.14	$ 11,408.47	$ 10,838.20	$ 10,172.08	$ 9,585.32	$ 9,012.35	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 150.00	$ 150.00	$ 144.00	$ 60.00	$ 102.00	$ 168.00	$ 126.00	$ 102.00	$ 96.00	$ 102.00	$ 36.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 162.00	$ 162.00	$ 162.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 36,670.00	$ 34,070.00	$ 33,750.00	$ 34,570.00	$ 36,660.00	$ 15,480.00	$ 15,030.00	$ 14,620.00	$ 12,570.00	$ 13,670.00	$ 15,170.00	$ 14,660.00	$ 14,550.00	$ 14,670.00	$ 14,560.00	$ 14,970.00	$ 14,380.00	$ 14,420.00
RIDER SNA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$ -	$ -	$ 5,150.00	$ 2,030.00	$ 3,550.00	$ 5,690.00	$ 7,040.00	$ 8,890.00	$ 10,220.00	$ 11,650.00	$ 13,430.00	$ 14,190.00	$ 14,120.00	$ 13,770.00	$ 13,600.00	$ 13,260.00
Distribution Infrastructure [5]																		
GRID TRANSFORMATION PLAN	$ -	$ -	$ -	$ -	$ 1,160.00	$ 360.00	$ 3,760.00	$ 2,860.00	$ 3,530.00	$ 4,660.00	$ 4,990.00	$ 5,620.00	$ 5,850.00	$ 5,720.00	$ 5,550.00	$ 5,350.00	$ 5,120.00	$ 4,830.00
RURAL BROADBAND	$ -	$ -	$ -	$ 20.00	$ 110.00	$ 350.00	$ 600.00	$ 780.00	$ 950.00	$ 1,050.00	$ 1,060.00	$ 1,040.00	$ 1,020.00	$ 1,000.00	$ 980.00	$ 960.00	$ 940.00	$ 920.00
AS Environmental																		
RIDER E	$ 5,560.00	$ 5,560.00	$ 4,300.00	$ 3,140.00	$ 4,860.00	$ 4,440.00	$ 2,350.00	$ 1,870.00	$ 1,480.00	$ 1,750.00	$ 1,810.00	$ 1,740.00	$ 1,660.00	$ 1,310.00	$ 960.00	$ 1,130.00	$ 1,090.00	$ 1,050.00
RIDER CCR	$ -	$ -	$ -	$ 17,670.00	$ 17,730.00	$ 16,212.00	$ 18,756.00	$ 18,600.00	$ 17,040.00	$ 17,520.00	$ 13,332.00	$ 12,384.00	$ 12,624.00	$ 10,500.00	$ 7,835.00	$ 2,580.00	$ 1,350.00	$ 642.00
RIDER RGGI	$ -	$ -	$ -	$ 14,358.00	$ -	$ 27,852.00	$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan C																		
GAS CT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,170.00	$ 5,160.00	$ 8,270.00	$ 10,770.00	$ 12,080.00	$ 13,920.00
RPS Program-Related Resources in Plan A																		
RIDER RPS [6]	$ -	$ -	$ -	$ 1,092.00	$ 10,860.00	$ 9,162.00	$ 15,882.00	$ 15,444.00	$ 21,090.00	$ 20,892.00	$ 20,850.00	$ 22,086.00	$ 21,540.00	$ 24,720.00	$ 28,344.00	$ 30,834.00	$ 32,328.00	$ 35,610.00
RIDER CE [7]	$ -	$ -	$ -	$ 480.00	$ 3,140.00	$ 5,350.00	$ 9,090.00	$ 11,820.00	$ 15,560.00	$ 19,240.00	$ 23,150.00	$ 27,100.00	$ 30,970.00	$ 35,940.00	$ 40,423.00	$ 45,280.00	$ 49,610.00	$ 55,440.00
RIDER CE - FUEL BENEFIT	$ -	$ -	$	$ -	$ (216.00)	$ (2,190.00)	$ (3,684.00)	$ (6,228.00)	$ (8,268.00)	$ (10,776.00)	$ (14,064.00)	$ (15,792.00)	$ (18,468.00)	$ (22,110.00)	$ (25,745.00)	$ (29,844.00)	$ (34,584.00)	$ (39,642.00)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (5,214.00)	$ (4,020.00)	$ (5,580.00)	$ (6,882.00)	$ (7,272.00)	$ (7,164.00)	$ (7,923.00)	$ (8,406.00)	$ (8,760.00)	$ (9,114.00)
RIDER CE - CAPACITY OFFSET [8]	$ -	$ -	$	$ -	$ -	$ (20.00)	$ (110.00)	$ (360.00)	$ (650.00)	$ (1,220.00)	$ (1,810.00)	$ (2,060.00)	$ (2,650.00)	$ (3,400.00)	$ (4,043.00)	$ (5,030.00)	$ (5,760.00)	$ (6,850.00)
TOTAL RIDER CE	$ -	$ -	$ -	$ 480.00	$ 2,924.00	$ 3,140.00	$ 5,296.00	$ 5,232.00	$ 1,428.00	$ 3,224.00	$ 1,896.00	$ 2,366.00	$ 2,580.00	$ 3,266.00	$ 2,714.00	$ 2,000.00	$ 506.00	$ (166.00)
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 1,680.00	$ 2,016.00	$ 1,348.00	$ 4,206.00	$ 4,584.00	$ 7,310.00	$ 10,194.00	$ 13,008.00	$ 16,520.00	$ 20,186.00	$ 24,053.00	$ 27,538.00	$ 31,684.00	$ 36,014.00
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2,058.00)	$ (3,534.00)	$ (1,848.00)	$ (5,280.00)	$ (5,340.00)	$ (6,978.00)	$ (7,980.00)	$ (8,844.00)	$ (9,834.00)	$ (11,544.00)	$ (13,473.00)	$ (15,606.00)	$ (17,858.00)	$ (20,568.00)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3,552.00)	$ (2,592.00)	$ (3,606.00)	$ (3,900.00)	$ (4,062.00)	$ (3,798.00)	$ (4,115.00)	$ (4,386.00)	$ (4,572.00)	$ (4,704.00)
RIDER PPA - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ (80.00)	$ (54.00)	$ (70.00)	$ (290.00)	$ (480.00)	$ (800.00)	$ (1,080.00)	$ (1,420.00)	$ (1,860.00)	$ (2,200.00)	$ (2,483.00)	$ (3,000.00)	$ (3,550.00)	$ (4,150.00)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (458.00)	$ (1,572.00)	$ (572.00)	$ (1,364.00)	$ (4,788.00)	$ (2,880.00)	$ (2,472.00)	$ (1,156.80)	$ 784.00	$ 2,644.00	$ 3,992.00	$ 4,546.00	$ 5,694.00	$ 6,592.00
RIDER OSW [9]	$ -	$ -	$ -	$	$ 3,470.00	$ 10,780.00	$ 14,130.00	$ 22,270.00	$ 26,660.00	$ 31,920.00	$ 32,870.00	$ 32,020.80	$ 29,640.00	$ 32,500.00	$ 41,853.00	$ 49,820.00	$ 52,550.00	$ 52,600.00
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3,078.00)	$ (24,978.00)	$ (23,178.00)	$ (20,520.00)	$ (19,356.00)	$ (20,208.00)	$ (21,169.00)	$ (22,134.00)	$ (26,088.00)	$ (48,660.00)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,500.00)	$ (13,662.00)	$ (11,676.80)	$ (10,044.00)	$ (8,004.00)	$ (7,578.00)	$ (7,170.00)	$ (6,714.00)	$ (6,918.00)
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -	$ (1,120.00)	$ (3,300.00)	$ (1,390.00)	$ (1,600.00)	$ (1,650.00)	$ (1,943.00)	$ (1,710.00)	$ (1,820.00)	$ (3,890.00)
TOTAL OFFSHORE WIND (2 PHASES TOTALING 5,154 MW)	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 14,130.00	$ 22,270.00	$ 23,582.00	$ 4,322.00	$ (5,270.00)	$ (1,566.80)	$ (1,360.00)	$ 2,638.00	$ 11,164.00	$ 18,806.00	$ 17,928.00	$ (6,868.00)
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 80.00	$ 360.00	$ 970.00	$ 2,250.00	$ 4,440.00	$ 7,620.00	$ 11,790.00	$ 18,692.00	$ 21,750.00	$ 27,640.00	$ 34,670.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 1,572.00	$ 16,796.00	$ 21,510.00	$ 34,736.00	$ 41,662.00	$ 41,672.00	$ 26,498.00	$ 17,254.00	$ 26,170.80	$ 31,144.00	$ 45,058.00	$ 62,904.00	$ 77,936.00	$ 84,096.00	$ 69,838.00
PLAN C TOTAL	$ 350,660.69	$ 312,878.69	$ 313,788.69	$ 370,696.69	$ 455,706.60	$ 433,429.69	$ 449,620.75	$ 471,550.18	$ 482,967.02	$ 487,990.83	$ 488,172.77	$ 503,788.10	$ 529,981.83	$ 565,903.71	$ 609,249.95	$ 645,563.98	$ 673,109.83	$ 693,157.63
CAGR PLAN C (2019 BASE)													3.8%					4.3%
CAGR PLAN C (MAY 2020 BASE)													5.1%					5.2%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

230940025

Rate Outlook 2019 to 2035

RESIDENTIAL BILL PROJECTION - PLAN D, DIRECTED METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

RESIDENTIAL Schedule 1 (1,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (BASE) [1]	$ 61.82	$ 61.82	$ 61.82	$ 61.82	$ 60.93	$ 60.93	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$	$ -	$ -	$ -	$ (0.47)	$ (0.43)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 19.72	$ 19.72	$ 20.29	$ 16.60	$ 12.91	$ 15.58	$ 21.30	$ 23.14	$ 25.74	$ 28.49	$ 31.04	$ 33.53	$ 35.97	$ 38.34	$ 40.05	$ 41.38	$ 42.90	$ 44.38
FUEL - RIDER A	$ 23.25	$ 17.36	$ 17.02	$ 20.45	$ 35.38	$ 28.59	$ 27.58	$ 29.25	$ 31.83	$ 31.46	$ 31.81	$ 31.80	$ 33.30	$ 35.90	$ 39.97	$ 43.43	$ 48.03	$ 51.81
FUEL SECURITIZATION [2]	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.41	$ 2.30	$ 2.16	$ 2.03	$ 2.00	$ 1.90	$ 1.81	$ 1.70	$ 1.60	$ 1.50	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 1.13	$ 1.13	$ 1.47	$ 1.31	$ 1.60	$ 1.61	$ 1.21	$ 0.78	$ 0.39	$ 0.28	$ 0.10	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 0.03	$ 0.03	$ 0.03	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 12.91	$ 12.76	$ 12.87	$ 13.39	$ 14.51	$ 6.67	$ 6.46	$ 6.67	$ 5.74	$ 6.24	$ 6.92	$ 6.68	$ 6.64	$ 6.69	$ 6.65	$ 6.83	$ 6.56	$ 6.58
RIDER SRA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$	$ -	$ -	$ 2.07	$ 0.93	$ 1.62	$ 2.60	$ 3.21	$ 4.06	$ 4.66	$ 5.32	$ 6.13	$ 6.47	$ 6.44	$ 5.29	$ 6.21	$ 6.05
Distribution Infrastructure [5]																		
GRID TRANSFORMATION PLAN	$ -	$	$ -	$ -	$ 1.16	$ 0.30	$ 3.11	$ 2.37	$ 2.92	$ 3.86	$ 4.13	$ 4.65	$ 4.85	$ 4.73	$ 4.59	$ 4.43	$ 4.23	$ 4.00
STRATEGIC UNDERGROUND PLAN	$ 1.84	$ 1.40	$ 1.40	$ 2.14	$ 2.50	$ 1.99	$ 2.73	$ 3.71	$ 4.05	$ 4.15	$ 4.56	$ 4.11	$ 4.71	$ 3.91	$ 3.83	$ 3.75	$ 3.67	$ 3.59
RURAL BROADBAND	$	$ -	$ -	$ 0.03	$ 0.17	$ 0.29	$ 0.49	$ 0.64	$ 0.79	$ 0.87	$ 0.88	$ 0.86	$ 0.84	$ 0.83	$ 0.81	$ 0.79	$ 0.78	$ 0.76
AS Environmental																		
RIDER E	$ 1.99	$ 1.99	$ 1.67	$ 1.25	$ 1.95	$ 2.03	$ 1.07	$ 0.85	$ 0.68	$ 0.80	$ 0.83	$ 0.80	$ 0.76	$ 0.59	$ 0.43	$ 0.51	$ 0.49	$ 0.48
RIDER CCR	$ -	$ -	$ -	$ 2.95	$ 2.96	$ 2.70	$ 3.13	$ 3.10	$ 2.84	$ 2.92	$ 2.22	$ 2.06	$ 2.10	$ 1.75	$ 1.31	$ 0.43	$ 0.23	$ 0.11
RIDER RGGI	$ -	$ -	$ -	$ 2.39	$ -	$ 4.64	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan D																		
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ 0.54	$ 1.38	$ 2.37	$ 2.05	$ 1.80	$ 1.77	$ 2.40	$ 2.41	$ 2.58	$ 2.80	$ 3.00	$ 3.37	$ 3.82
GAS CT	$ -	$	$ -	$ -	$ -	$ -	$ -	$ 0.45	$ 0.98	$ 1.78	$ 2.18	$ 2.15	$ 2.12	$ 2.07	$ 2.01	$ 1.96	$ 1.90	$ 1.85
GREENVILLE 2045 RETIREMENT	$ -	$	$ -	$ -	$ -	$ -	$ 0.18	$ 0.17	$ 0.17	$ 0.23	$ 0.22	$ 0.22	$ 0.21	$ 0.19	$ 0.18	$ 0.20	$ 0.19	$ 0.18
BRUNSWICK 2045 RETIREMENT	$ -	$	$ -	$ -	$ -	$ -	$ 0.13	$ 0.12	$ 0.13	$ 0.21	$ 0.20	$ 0.19	$ 0.17	$ 0.17	$ 0.17	$ 0.15	$ 0.15	$ 0.15
RPS Program-Related Resources in Plan A																		
RIDER RPS [6]	$ -	$ -	$ -	$ 0.18	$ 1.81	$ 1.53	$ 2.65	$ 2.57	$ 3.52	$ 3.48	$ 3.48	$ 3.68	$ 3.59	$ 4.12	$ 4.72	$ 5.01	$ 5.67	$ 6.04
RIDER CE [7]	$ -	$ -	$ -	$ 0.19	$ 1.36	$ 2.13	$ 3.40	$ 4.54	$ 5.95	$ 7.41	$ 9.15	$ 10.85	$ 12.55	$ 14.54	$ 16.45	$ 18.67	$ 20.91	$ 23.89
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.04)	$ (0.43)	$ (0.81)	$ (1.04)	$ (1.37)	$ (1.63)	$ (2.22)	$ (2.39)	$ (2.66)	$ (3.32)	$ (3.98)	$ (4.71)	$ (5.56)	$ (6.46)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.87)	$ (0.67)	$ (0.84)	$ (1.09)	$ (1.11)	$ (1.03)	$ (1.19)	$ (1.30)	$ (1.38)	$ (1.47)
RIDER CE - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ (0.01)	$ (0.05)	$ (0.14)	$ (0.26)	$ (0.44)	$ (0.61)	$ (0.82)	$ (1.10)	$ (1.36)	$ (1.58)	$ (1.96)	$ (2.36)	$ (2.80)
TOTAL RIDER CE	$ -	$ -	$ -	$ 0.19	$ 1.32	$ 1.70	$ 2.74	$ 3.35	$ 3.45	$ 4.68	$ 5.48	$ 6.55	$ 7.68	$ 8.83	$ 9.70	$ 10.70	$ 11.61	$ 13.17
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 0.31	$ 0.45	$ 0.28	$ 0.86	$ 0.92	$ 1.39	$ 1.86	$ 2.39	$ 3.01	$ 3.78	$ 4.66	$ 5.55	$ 6.52	$ 7.56
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.34)	$ (0.72)	$ (0.31)	$ (0.88)	$ (0.88)	$ (1.06)	$ (1.17)	$ (1.27)	$ (1.42)	$ (1.73)	$ (2.08)	$ (2.46)	$ (2.87)	$ (3.35)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.59)	$ (0.43)	$ (0.55)	$ (0.57)	$ (0.59)	$ (0.55)	$ (0.62)	$ (0.68)	$ (0.72)	$ (0.75)
RIDER PPA - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ (0.03)	$ (0.02)	$ (0.03)	$ (0.12)	$ (0.19)	$ (0.29)	$ (0.38)	$ (0.50)	$ (0.65)	$ (0.79)	$ (0.91)	$ (1.11)	$ (1.33)	$ (1.57)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (0.07)	$ (0.29)	$ (0.05)	$ (0.14)	$ (0.74)	$ (0.39)	$ (0.24)	$ 0.05	$ 0.35	$ 0.72	$ 1.05	$ 1.30	$ 1.61	$ 1.89
RIDER OSW [9]	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 6.21	$ 9.78	$ 13.35	$ 15.75	$ 15.93	$ 17.84	$ 19.72	$ 22.34	$ 24.60	$ 24.47	$ 21.75	$ 20.31
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.51)	$ (4.16)	$ (3.86)	$ (3.42)	$ (3.23)	$ (3.37)	$ (3.99)	$ (7.40)	$ (7.75)	$ (8.11)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.25)	$ (2.28)	$ (1.95)	$ (1.67)	$ (1.33)	$ (1.26)	$ (1.32)	$ (2.24)	$ (2.10)
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.49)	$ (0.57)	$ (0.61)	$ (0.70)	$ (0.73)	$ (0.85)	$ (1.51)	$ (1.61)	$ (1.71)
TOTAL OFFSHORE WIND (2 PHASES TOTALING 5,154 MW)	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 6.21	$ 9.78	$ 12.84	$ 10.84	$ 9.22	$ 11.86	$ 14.12	$ 16.91	$ 18.49	$ 14.25	$ 10.14	$ 8.40
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.09	$ 0.41	$ 1.12	$ 2.63	$ 5.45	$ 9.49	$ 14.84	$ 21.61	$ 28.96	$ 39.44
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 0.37	$ 4.52	$ 7.68	$ 11.54	$ 15.58	$ 19.15	$ 19.02	$ 19.06	$ 24.77	$ 31.20	$ 40.06	$ 48.80	$ 52.88	$ 57.98	$ 68.92
PLAN D TOTAL	$ 122.68	$ 116.18	$ 116.54	$ 122.72	$ 140.21	$ 134.08	$ 146.19	$ 155.93	$ 164.68	$ 170.07	$ 174.41	$ 183.29	$ 195.05	$ 207.82	$ 221.45	$ 229.35	$ 238.53	$ 254.50
CAGR PLAN D (2019 BASE)													4.3%					4.7%
CAGR PLAN D (MAY 2020 BASE)													5.0%					5.1%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

230940071

Rate Outlook 2019 to 2035

SMALL GENERAL BILL PROJECTION - PLAN D, DIRECTED METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

SMALL GENERAL SERVICE Schedule GS-1 (6,000 kWh - 15 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (BASE) [1]	$ 272.78	$ 272.78	$ 272.78	$ 272.78	$ 266.31	$ 266.31	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$ -	$ -	$ -	$	$ (3.27)	$ (3.00)	$	$ -	$ -	$	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 76.59	$ 76.59	$ 89.37	$ 70.55	$ 58.84	$ 65.02	$ 97.48	$ 105.90	$ 117.79	$ 130.39	$ 142.06	$ 153.46	$ 164.58	$ 175.45	$ 183.25	$ 189.35	$ 196.51	$ 203.09
FUEL - RIDER A	$ 139.52	$ 104.14	$ 102.13	$ 122.69	$ 212.27	$ 171.54	$ 165.48	$ 175.50	$ 191.00	$ 188.78	$ 190.87	$ 190.81	$ 199.77	$ 215.41	$ 239.81	$ 250.56	$ 288.18	$ 310.84
FUEL SECURITIZATION [2]	$ -	$ -	$	$	$ -	$ -	$ 14.47	$ 13.78	$ 12.98	$ 12.46	$ 12.00	$ 11.41	$ 10.84	$ 10.17	$ 9.59	$ 9.01	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 5.33	$ 5.33	$ 6.49	$ 6.22	$ 6.42	$ 7.73	$ 5.80	$ 3.74	$ 1.91	$ 1.35	$ 0.45	$ -	$ -	$ -	$	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 0.16	$ 0.16	$ 0.16	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 61.54	$ 58.22	$ 57.99	$ 65.89	$ 59.26	$ 27.32	$ 33.09	$ 32.03	$ 27.61	$ 30.01	$ 33.28	$ 32.15	$ 31.91	$ 32.19	$ 31.96	$ 32.84	$ 31.56	$ 31.64
RIDER SNA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$ -	$ -	$ 8.24	$ 4.46	$ 7.78	$ 12.50	$ 15.46	$ 19.50	$ 22.41	$ 25.57	$ 29.48	$ 31.13	$ 30.93	$ 30.23	$ 29.87	$ 29.12
Distribution Infrastructure [5]																		
GRID TRANSFORMATION PLAN	$ -	$ -	$ -	$ -	$ 4.73	$ 1.39	$ 14.44	$ 10.97	$ 13.54	$ 17.88	$ 19.15	$ 21.56	$ 22.50	$ 21.94	$ 21.30	$ 20.54	$ 19.63	$ 18.54
STRATEGIC UNDERGROUND PLAN	$ 8.75	$ 5.90	$ 5.90	$ 9.18	$ 9.90	$ 8.26	$ 11.35	$ 15.39	$ 16.79	$ 17.22	$ 18.91	$ 17.04	$ 19.57	$ 18.21	$ 15.88	$ 15.55	$ 15.23	$ 14.90
RURAL BROADBAND	$ -	$ -	$ -	$ 0.12	$ 0.73	$ 1.36	$ 2.29	$ 2.99	$ 3.64	$ 4.01	$ 4.07	$ 4.00	$ 3.91	$ 3.83	$ 3.76	$ 3.68	$ 3.60	$ 3.53
AS Environmental																		
RIDER E	$ 9.44	$ 9.44	$ 7.48	$ 5.99	$ 7.76	$ 9.77	$ 5.16	$ 4.11	$ 3.75	$ 3.84	$ 3.97	$ 3.82	$ 3.66	$ 2.85	$ 2.09	$ 2.48	$ 2.38	$ 2.28
RIDER CCR	$ -	$ -	$ -	$ 17.67	$ 17.73	$ 16.21	$ 19.76	$ 18.60	$ 17.04	$ 17.52	$ 13.31	$ 12.38	$ 12.62	$ 10.50	$ 7.84	$ 2.58	$ 1.35	$ 0.64
RIDER BGGI	$ -	$ -	$ -	$ 14.36	$ -	$ 27.83	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan D																		
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ 2.58	$ 6.62	$ 11.39	$ 9.85	$ 8.63	$ 8.49	$ 11.51	$ 11.56	$ 12.39	$ 13.60	$ 14.40	$ 16.14	$ 18.32
GAS CT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.14	$ 4.72	$ 8.58	$ 10.48	$ 10.34	$ 10.21	$ 9.93	$ 9.67	$ 9.41	$ 9.16	$ 8.90
GREENVILLE 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.87	$ 0.82	$ 0.80	$ 1.11	$ 1.05	$ 1.04	$ 0.99	$ 0.94	$ 0.85	$ 0.96	$ 0.91	$ 0.86
BRUNSWICK 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.62	$ 0.59	$ 0.64	$ 0.99	$ 0.97	$ 0.92	$ 0.84	$ 0.82	$ 0.80	$ 0.70	$ 0.71	$ 0.70
RPS Program-Related Resources in Plan A																		
RIDER RPS [6]	$ -	$ -	$ -	$ 1.09	$ 10.86	$ 9.16	$ 15.88	$ 15.44	$ 21.09	$ 20.89	$ 20.85	$ 22.09	$ 21.54	$ 24.72	$ 28.34	$ 30.08	$ 33.99	$ 36.21
RIDER CE [7]	$ -	$ -	$ -	$ 0.92	$ 5.41	$ 10.12	$ 16.10	$ 21.54	$ 28.27	$ 35.20	$ 43.46	$ 51.49	$ 59.59	$ 69.08	$ 78.13	$ 88.66	$ 99.30	$ 113.48
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.22)	$ (2.33)	$ (3.68)	$ (6.23)	$ (8.20)	$ (9.75)	$ (13.32)	$ (14.35)	$ (15.98)	$ (19.93)	$ (23.86)	$ (28.26)	$ (33.34)	$ (38.75)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (5.21)	$ (3.99)	$ (5.05)	$ (6.52)	$ (6.63)	$ (6.20)	$ (7.14)	$ (7.80)	$ (8.30)	$ (8.79)
RIDER CE - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ (0.04)	$ (0.22)	$ (0.70)	$ (1.24)	$ (2.11)	$ (2.89)	$ (3.88)	$ (5.19)	$ (6.46)	$ (7.50)	$ (9.28)	$ (11.22)	$ (13.31)
TOTAL RIDER CE	$ -	$ -	$ -	$ 0.92	$ 5.19	$ 7.75	$ 12.20	$ 14.62	$ 13.61	$ 19.38	$ 22.21	$ 28.75	$ 31.78	$ 36.49	$ 39.63	$ 43.32	$ 46.44	$ 52.62
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 1.76	$ 2.46	$ 1.58	$ 4.82	$ 5.18	$ 7.82	$ 10.48	$ 13.42	$ 16.83	$ 21.19	$ 26.03	$ 31.00	$ 36.36	$ 42.03
RIDER PPA - FUEL BENEFIT	$ -	$	$	$ -	$ (2.06)	$ (4.00)	$ (1.85)	$ (5.78)	$ (5.30)	$ (6.35)	$ (7.03)	$ (7.64)	$ (8.50)	$ (10.37)	$ (12.46)	$ (14.76)	$ (17.20)	$ (20.09)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3.55)	$ (2.58)	$ (3.29)	$ (3.43)	$ (3.51)	$ (3.28)	$ (3.70)	$ (4.06)	$ (4.32)	$ (4.52)
RIDER PPA - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ (0.13)	$ (0.11)	$ (0.13)	$ (0.56)	$ (0.91)	$ (1.38)	$ (1.81)	$ (2.36)	$ (3.10)	$ (3.76)	$ (4.32)	$ (5.29)	$ (6.32)	$ (7.45)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (0.43)	$ (1.65)	$ (0.40)	$ (1.02)	$ (4.58)	$ (2.50)	$ (1.66)	$ (0.01)	$ 1.72	$ 3.79	$ 5.56	$ 6.89	$ 8.53	$ 10.01
RIDER OSW [9]	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 29.79	$ 46.95	$ 64.06	$ 75.57	$ 78.45	$ 85.62	$ 94.65	$ 107.19	$ 118.03	$ 117.44	$ 104.37	$ 97.49
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (9.08)	$ (24.98)	$ (23.18)	$ (20.52)	$ (19.36)	$ (20.21)	$ (23.93)	$ (44.38)	$ (46.52)	$ (48.66)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.50)	$ (13.66)	$ (11.68)	$ (10.04)	$ (8.00)	$ (7.58)	$ (7.90)	$ (13.46)	$ (12.59)
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2.35)	$ (2.74)	$ (2.93)	$ (3.38)	$ (3.49)	$ (4.10)	$ (7.23)	$ (7.71)	$ (8.21)
TOTAL OFFSHORE WIND (2 PHASES TOTALING 5,154 MW)	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 29.79	$ 46.95	$ 60.98	$ 48.74	$ 38.81	$ 50.49	$ 61.87	$ 75.49	$ 82.42	$ 57.94	$ 35.68	$ 28.03
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.42	$ 1.96	$ 5.41	$ 12.65	$ 26.23	$ 45.65	$ 71.35	$ 103.94	$ 139.30	$ 189.67
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 2.01	$ 21.43	$ 38.00	$ 57.48	$ 75.99	$ 91.51	$ 86.45	$ 83.81	$ 111.97	$ 143.15	$ 188.14	$ 227.31	$ 242.17	$ 264.94	$ 315.54
PLAN D TOTAL	$ 573.95	$ 532.40	$ 542.13	$ 587.62	$ 670.50	$ 645.02	$ 708.15	$ 752.97	$ 795.00	$ 819.20	$ 831.66	$ 874.48	$ 932.06	$ 996.38	$ 1,064.95	$ 1,100.91	$ 1,146.43	$ 1,226.36
CAGR PLAN D (2019 BASE)													4.5%					4.9%
CAGR PLAN D (MAY 2020 BASE)													5.4%					5.5%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

230520002

Rate Outlook 2019 to 2035

LARGE GENERAL BILL PROJECTION - PLAN D, DIRECTED METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

LARGE GENERAL SERVICE Schedule GS-4 (6,000,000 kWh - 10,000 kW)	2019 DEC 2319	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (BASE) [1]	$ 121,196.69	$ 121,196.69	$ 121,196.69	$ 121,196.69	$ 127,019.69	$ 127,019.69	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$ -	$ -	$ -	$ -	$ (1,597.09)	$ (1,464.00)	$	$ -	$	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 37,760.00	$ 37,760.00	$ 42,270.00	$ 45,260.00	$ 35,280.00	$ 47,770.00	$ 61,680.00	$ 67,000.00	$ 74,520.00	$ 82,500.00	$ 89,880.00	$ 97,090.80	$ 104,130.00	$ 111,000.00	$ 115,940.00	$ 119,800.00	$ 124,210.00	$ 128,490.00
FUEL - RIDER A	$ 139,524.00	$ 104,142.00	$ 102,126.00	$ 127,689.00	$ 212,274.00	$ 171,540.00	$ 165,480.00	$ 175,500.00	$ 190,998.00	$ 188,784.00	$ 190,866.00	$ 190,812.80	$ 199,770.00	$ 215,412.00	$ 239,814.00	$ 260,556.00	$ 288,180.00	$ 310,842.00
FUEL SECURITIZATION [2]	$ -	$ -	$ -	$ -	$ -	$ -	$ 14,469.12	$ 13,782.55	$ 12,979.39	$ 12,457.10	$ 11,999.14	$ 11,408.47	$ 10,838.20	$ 10,172.08	$ 9,585.32	$ 9,012.35	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 150.00	$ 150.00	$ 144.00	$ 60.00	$ 102.00	$ 168.00	$ 126.00	$ 102.00	$ 96.00	$ 102.00	$ 36.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 162.00	$ 162.00	$ 162.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 36,670.00	$ 34,070.00	$ 33,750.00	$ 34,570.00	$ 36,660.00	$ 15,480.00	$ 15,030.00	$ 14,620.00	$ 12,570.00	$ 13,670.00	$ 15,170.00	$ 14,660.00	$ 14,550.00	$ 14,670.00	$ 14,560.00	$ 14,970.00	$ 14,380.00	$ 14,420.00
RIDER SNA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$ -	$ -	$ 5,150.00	$ 2,030.00	$ 3,550.00	$ 5,690.00	$ 7,040.00	$ 8,890.00	$ 10,220.00	$ 11,650.00	$ 13,430.00	$ 14,190.00	$ 14,120.00	$ 13,770.00	$ 13,600.00	$ 13,260.00
Distribution Infrastructure [5]																		
GRID TRANSFORMATION PLAN	$ -	$ -	$ -	$ -	$ 1,160.00	$ 360.00	$ 3,760.00	$ 2,860.00	$ 3,530.00	$ 4,660.00	$ 4,990.00	$ 5,620.00	$ 5,860.00	$ 5,720.00	$ 5,550.00	$ 5,350.00	$ 5,120.00	$ 4,830.00
RURAL BROADBAND	$ -	$ -	$ -	$ 20.00	$ 110.00	$ 350.00	$ 600.00	$ 780.00	$ 950.00	$ 1,050.00	$ 1,060.00	$ 1,040.00	$ 1,020.00	$ 1,000.00	$ 980.00	$ 960.00	$ 940.00	$ 920.00
AS Environmental																		
RIDER E	$ 5,560.00	$ 5,560.00	$ 4,300.00	$ 3,140.00	$ 4,860.00	$ 4,440.00	$ 2,350.00	$ 1,870.00	$ 1,480.00	$ 1,750.00	$ 1,810.00	$ 1,740.00	$ 1,660.00	$ 1,310.00	$ 960.00	$ 1,130.00	$ 1,090.00	$ 1,050.00
RIDER CCR	$ -	$ -	$ -	$ 17,670.00	$ 17,730.00	$ 16,212.00	$ 18,756.00	$ 18,600.00	$ 17,040.00	$ 17,520.00	$ 13,332.00	$ 12,384.00	$ 12,624.00	$ 10,500.00	$ 7,836.00	$ 2,580.00	$ 1,350.00	$ 642.00
RIDER RGGI	$ -	$ -	$ -	$ 14,358.00	$ -	$ 27,852.00	$	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan D																		
GAS CT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 970.00	$ 2,150.00	$ 3,910.00	$ 4,770.00	$ 4,710.00	$ 4,650.00	$ 4,530.00	$ 4,400.00	$ 4,290.00	$ 4,170.00	$ 4,060.00
GREENVILLE 2045 RETIREMENT	$	$	$ -	$ -	$ -	$ -	$ 400.00	$ 370.00	$ 360.00	$ 510.00	$ 480.00	$ 470.00	$ 450.00	$ 430.00	$ 390.00	$ 440.00	$ 410.00	$ 390.00
BRUNSWICK 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ 290.00	$ 270.00	$ 290.00	$ 450.00	$ 440.00	$ 420.00	$ 380.00	$ 370.00	$ 360.00	$ 320.00	$ 330.00	$ 320.00
RPS Program-Related Resources in Plan A																		
RIDER RPS [6]	$ -	$	$ -	$ 1,092.00	$ 10,860.00	$ 9,162.00	$ 15,882.00	$ 15,444.00	$ 21,090.00	$ 20,692.00	$ 20,850.00	$ 22,086.00	$ 21,540.00	$ 24,720.00	$ 28,344.00	$ 30,078.00	$ 33,990.00	$ 36,210.00
RIDER CE [7]	$ -	$ -	$ -	$ 480.00	$ 3,140.00	$ 5,350.00	$ 8,670.00	$ 11,390.00	$ 14,940.00	$ 18,630.00	$ 22,980.00	$ 27,230.00	$ 31,490.00	$ 36,510.00	$ 41,300.00	$ 46,880.00	$ 52,520.00	$ 60,000.00
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (216.00)	$ (2,190.00)	$ (3,684.00)	$ (6,228.00)	$ (8,202.00)	$ (9,750.00)	$ (13,320.00)	$ (14,352.00)	$ (15,984.00)	$ (19,926.00)	$ (23,862.00)	$ (28,260.00)	$ (33,336.00)	$ (38,754.00)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (5,214.00)	$ (3,990.00)	$ (5,046.00)	$ (6,522.00)	$ (6,630.00)	$ (6,204.00)	$ (7,140.00)	$ (7,800.00)	$ (8,304.00)	$ (8,790.00)
RIDER CE - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ (20.00)	$ (110.00)	$ (360.00)	$ (650.00)	$ (1,110.00)	$ (1,510.00)	$ (2,050.00)	$ (2,730.00)	$ (3,430.00)	$ (3,950.00)	$ (4,890.00)	$ (5,910.00)	$ (7,020.00)
TOTAL RIDER CE	$ -	$ -	$ -	$ 480.00	$ 2,924.00	$ 3,140.00	$ 4,876.00	$ 4,802.00	$ 874.00	$ 3,780.00	$ 3,104.00	$ 4,308.00	$ 6,148.00	$ 6,950.00	$ 6,348.00	$ 5,930.00	$ 4,970.00	$ 5,438.00
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 1,680.00	$ 2,016.00	$ 1,346.00	$ 4,206.00	$ 4,542.00	$ 6,896.00	$ 9,228.00	$ 11,754.00	$ 14,674.00	$ 18,490.00	$ 22,630.00	$ 26,870.00	$ 31,402.00	$ 36,204.00
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2,058.00)	$ (3,534.00)	$ (1,848.00)	$ (5,280.00)	$ (5,298.00)	$ (6,354.00)	$ (7,026.00)	$ (7,638.00)	$ (8,496.00)	$ (10,368.00)	$ (12,455.00)	$ (14,760.00)	$ (17,196.00)	$ (20,094.00)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3,552.00)	$ (2,580.00)	$ (3,288.00)	$ (3,432.00)	$ (3,510.00)	$ (3,276.00)	$ (3,696.00)	$ (4,056.00)	$ (4,320.00)	$ (4,524.00)
RIDER PPA - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ (60.00)	$ (54.00)	$ (70.00)	$ (290.00)	$ (480.00)	$ (730.00)	$ (960.00)	$ (1,250.00)	$ (1,640.00)	$ (1,990.00)	$ (2,290.00)	$ (2,800.00)	$ (3,340.00)	$ (3,940.00)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (458.00)	$ (3,572.00)	$ (572.00)	$ (1,364.00)	$ (4,788.00)	$ (2,768.00)	$ (2,046.00)	$ (566.80)	$ 1,028.00	$ 2,856.00	$ 4,182.00	$ 5,254.00	$ 6,546.00	$ 7,646.00
RIDER OSW [8]	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 14,130.00	$ 22,270.00	$ 30,380.00	$ 35,840.00	$ 38,260.00	$ 40,610.00	$ 44,890.00	$ 50,840.00	$ 55,980.00	$ 55,700.00	$ 49,500.00	$ 48,240.00
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3,078.00)	$ (24,978.00)	$ (23,178.00)	$ (20,520.00)	$ (19,356.00)	$ (20,208.00)	$ (23,934.00)	$ (44,382.00)	$ (46,518.00)	$ (48,660.00)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,500.00)	$ (13,662.00)	$ (11,676.00)	$ (10,044.00)	$ (8,004.00)	$ (7,578.00)	$ (7,896.00)	$ (13,464.00)	$ (12,594.00)
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,120.00)	$ (1,300.00)	$ (1,390.00)	$ (1,600.00)	$ (1,650.00)	$ (1,940.00)	$ (3,430.00)	$ (3,650.00)	$ (3,890.00)
TOTAL OFFSHORE WIND (2 PHASES TOTALING 5,154 MW)	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 14,130.00	$ 22,270.00	$ 27,302.00	$ 8,242.00	$ (1,880.00)	$ 7,024.80	$ 13,890.00	$ 20,978.00	$ 22,528.00	$ (8.00)	$ (14,132.00)	$ (18,904.00)
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 190.00	$ 690.00	$ 2,460.00	$ 5,760.00	$ 11,950.00	$ 20,800.00	$ 32,510.00	$ 47,360.00	$ 63,480.00	$ 86,430.00
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 1,572.00	$ 18,796.00	$ 21,510.00	$ 34,318.00	$ 41,152.00	$ 44,868.00	$ 31,038.00	$ 22,488.00	$ 28,610.80	$ 54,554.00	$ 76,304.00	$ 93,918.00	$ 88,614.00	$ 94,854.00	$ 116,818.00
PLAN D TOTAL	$ 350,660.69	$ 312,878.69	$ 313,786.69	$ 370,696.69	$ 455,706.60	$ 433,429.69	$ 449,890.75	$ 472,650.18	$ 497,755.02	$ 496,372.83	$ 496,624.77	$ 519,698.10	$ 552,999.83	$ 594,691.71	$ 637,497.95	$ 650,879.98	$ 677,717.63	$ 725,125.63
CAGR PLAN D (2019 BASE)													4.2%					4.6%
CAGR PLAN D (MAY 2020 BASE)													5.5%					5.5%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Rate Outlook 2019 to 2035

RESIDENTIAL BILL PROJECTION - PLAN E, DIRECTED METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

RESIDENTIAL Schedule 1 (1,000 kWh)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (BASE) [1]	$ 61.82	$ 61.82	$ 61.82	$ 61.82	$ 60.93	$ 60.93	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71	$ 60.71
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$ -	$ -	$ -	$ -	$ (0.47)	$ (0.43)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 19.72	$ 19.72	$ 20.29	$ 16.60	$ 12.91	$ 15.58	$ 21.30	$ 23.14	$ 25.74	$ 28.49	$ 31.04	$ 33.53	$ 35.97	$ 38.34	$ 40.05	$ 41.38	$ 42.90	$ 44.38
FUEL - RIDER A	$ 23.25	$ 17.36	$ 17.02	$ 20.45	$ 35.38	$ 28.59	$ 27.58	$ 29.25	$ 31.85	$ 31.50	$ 32.07	$ 31.95	$ 33.47	$ 36.06	$ 39.61	$ 43.25	$ 48.27	$ 53.25
FUEL SECURITIZATION [2]	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.41	$ 2.30	$ 2.16	$ 2.08	$ 2.00	$ 1.90	$ 1.81	$ 1.70	$ 1.60	$ 1.50	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 1.13	$ 1.13	$ 1.47	$ 1.31	$ 1.60	$ 1.61	$ 1.21	$ 0.78	$ 0.39	$ 0.28	$ 0.10	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 0.03	$ 0.03	$ 0.03	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13	$ 1.13
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 12.91	$ 12.76	$ 12.87	$ 13.39	$ 14.51	$ 6.67	$ 6.46	$ 6.67	$ 5.74	$ 6.24	$ 6.92	$ 6.68	$ 6.64	$ 6.69	$ 6.65	$ 6.83	$ 6.56	$ 6.58
RIDER SRA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$	$ -	$ 2.07	$ 0.93	$ 1.62	$ 2.60	$ 3.21	$ 4.06	$ 4.66	$ 5.32	$ 6.13	$ 6.47	$ 6.44	$ 5.29	$ 6.21	$ 6.05
Distribution Infrastructure [5]																		
GRID TRANSFORMATION PLAN	$ -	$ -	$ -	$ -	$ 1.16	$ 0.30	$ 3.11	$ 2.37	$ 2.92	$ 3.86	$ 4.13	$ 4.65	$ 4.85	$ 4.73	$ 4.59	$ 4.43	$ 4.23	$ 4.00
STRATEGIC UNDERGROUND PLAN	$ 1.84	$ 1.40	$ 1.40	$ 2.14	$ 2.50	$ 1.99	$ 2.73	$ 3.71	$ 4.05	$ 4.15	$ 4.56	$ 4.11	$ 4.71	$ 3.91	$ 3.83	$ 3.75	$ 3.67	$ 3.59
RURAL BROADBAND	$ -	$ -	$ -	$ 0.03	$ 0.17	$ 0.29	$ 0.49	$ 0.64	$ 0.79	$ 0.87	$ 0.88	$ 0.86	$ 0.84	$ 0.83	$ 0.81	$ 0.79	$ 0.78	$ 0.76
AS Environmental																		
RIDER E	$ 1.99	$ 1.99	$ 1.67	$ 1.25	$ 1.95	$ 2.03	$ 1.07	$ 0.85	$ 0.68	$ 0.80	$ 0.83	$ 0.80	$ 0.76	$ 0.59	$ 0.43	$ 0.51	$ 0.49	$ 0.48
RIDER CCR	$ -	$ -	$ -	$ 2.95	$ 2.96	$ 2.70	$ 3.13	$ 3.10	$ 2.84	$ 2.92	$ 2.22	$ 2.06	$ 2.10	$ 1.75	$ 1.31	$ 0.43	$ 0.23	$ 0.11
RIDER RGGI	$ -	$ -	$ -	$ 2.59	$ -	$ 4.64	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan E																		
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ 0.54	$ 1.38	$ 2.37	$ 2.05	$ 1.80	$ 1.77	$ 2.40	$ 2.41	$ 2.58	$ 2.80	$ 3.00	$ 3.37	$ 3.82
GAS CT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.49	$ 1.09	$ 1.99	$ 2.43	$ 2.40
GREENVILLE 2045 RETIREMENT	$ -	$	$ -	$ -	$ -	$ -	$ 0.18	$ 0.17	$ 0.17	$ 0.23	$ 0.22	$ 0.22	$ 0.21	$ 0.19	$ 0.18	$ 0.20	$ 0.19	$ 0.18
BRUNSWICK 2045 RETIREMENT	$ -	$	$ -	$ -	$ -	$ -	$ 0.13	$ 0.12	$ 0.13	$ 0.21	$ 0.20	$ 0.19	$ 0.17	$ 0.17	$ 0.17	$ 0.15	$ 0.15	$ 0.15
RPS Program-Related Resources in Plan A																		
RIDER RPS [6]	$ -	$ -	$ -	$ 0.18	$ 1.81	$ 1.53	$ 2.65	$ 2.57	$ 3.52	$ 3.48	$ 3.48	$ 3.68	$ 3.59	$ 4.12	$ 4.72	$ 5.01	$ 5.41	$ 5.96
RIDER CE [7]	$ -	$ -	$ -	$ 0.19	$ 1.36	$ 2.13	$ 3.57	$ 4.78	$ 6.30	$ 7.97	$ 9.86	$ 12.09	$ 14.28	$ 16.44	$ 18.39	$ 20.45	$ 22.39	$ 24.66
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.04)	$ (0.43)	$ (0.61)	$ (1.04)	$ (1.38)	$ (1.80)	$ (2.34)	$ (2.63)	$ (3.08)	$ (3.69)	$ (4.32)	$ (5.07)	$ (5.87)	$ (6.71)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.87)	$ (0.67)	$ (0.93)	$ (1.15)	$ (1.21)	$ (1.19)	$ (1.32)	$ (1.41)	$ (1.49)	$ (1.55)
RIDER CE - CAPACITY OFFSET [8]	$ -	$	$ -	$ -	$ -	$ (0.01)	$ (0.05)	$ (0.14)	$ (0.26)	$ (0.49)	$ (0.65)	$ (0.92)	$ (1.32)	$ (1.64)	$ (1.93)	$ (2.36)	$ (2.81)	$ (3.27)
TOTAL RIDER CE	$ -	$ -	$ -	$ 0.19	$ 1.32	$ 1.70	$ 2.91	$ 3.60	$ 3.79	$ 5.02	$ 5.94	$ 7.39	$ 8.67	$ 9.92	$ 10.82	$ 11.61	$ 12.23	$ 13.13
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 0.31	$ 0.45	$ 0.28	$ 0.86	$ 0.93	$ 1.46	$ 2.11	$ 2.86	$ 3.64	$ 4.45	$ 5.36	$ 5.32	$ 7.25	$ 8.22
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.34)	$ (0.72)	$ (0.31)	$ (0.88)	$ (0.89)	$ (1.16)	$ (1.33)	$ (1.47)	$ (1.64)	$ (1.93)	$ (2.26)	$ (2.65)	$ (3.03)	$ (3.49)
RIDER PPA - REC PROXY	$ -	$	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.65)	$ (0.43)	$ (0.55)	$ (0.57)	$ (0.59)	$ (0.55)	$ (0.62)	$ (0.68)	$ (0.72)	$ (0.75)
RIDER PPA - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ (0.03)	$ (0.02)	$ (0.03)	$ (0.12)	$ (0.19)	$ (0.32)	$ (0.41)	$ (0.56)	$ (0.77)	$ (0.94)	$ (1.10)	$ (1.33)	$ (1.57)	$ (1.82)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (0.07)	$ (0.29)	$ (0.05)	$ (0.14)	$ (0.81)	$ (0.49)	$ (0.17)	$ 0.25	$ 0.64	$ 1.04	$ 1.38	$ 1.66	$ 1.93	$ 2.16
RIDER OSW [9]	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 6.21	$ 9.78	$ 11.71	$ 14.02	$ 14.44	$ 14.07	$ 13.02	$ 14.28	$ 18.39	$ 21.89	$ 23.08	$ 23.11
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.51)	$ (4.16)	$ (3.86)	$ (3.42)	$ (3.23)	$ (3.37)	$ (3.53)	$ (3.69)	$ (4.35)	$ (8.11)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.25)	$ (2.28)	$ (1.55)	$ (1.67)	$ (1.33)	$ (1.26)	$ (1.20)	$ (1.12)	$ (1.15)
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.49)	$ (0.57)	$ (0.61)	$ (0.70)	$ (0.73)	$ (0.85)	$ (0.75)	$ (0.80)	$ (1.71)
TOTAL OFFSHORE WIND (2 PHASES TOTALING 5,154 MW)	$ -	$ -	$ -	$ -	$ 1.45	$ 4.74	$ 6.21	$ 9.78	$ 11.20	$ 9.12	$ 7.73	$ 8.09	$ 7.42	$ 8.85	$ 12.74	$ 16.25	$ 16.82	$ 12.33
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.05	$ 0.22	$ 0.66	$ 1.74	$ 3.83	$ 7.34	$ 12.60	$ 19.62	$ 27.69
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 0.37	$ 4.52	$ 7.68	$ 11.71	$ 15.82	$ 17.70	$ 17.22	$ 17.19	$ 20.07	$ 22.05	$ 27.77	$ 37.00	$ 47.13	$ 56.01	$ 61.07
PLAN E TOTAL	$ 122.86	$ 116.18	$ 116.54	$ 122.72	$ 140.21	$ 134.08	$ 146.36	$ 155.73	$ 162.25	$ 168.52	$ 170.63	$ 176.59	$ 183.56	$ 194.10	$ 208.38	$ 223.46	$ 237.33	$ 248.64
CAGR PLAN E (2019 BASE)													3.8%					4.5%
CAGR PLAN E (MAY 2020 BASE)													4.4%					5.0%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2320 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

230055400025

Rate Outlook 2019 to 2035

SMALL GENERAL BILL PROJECTION - PLAN E, DIRECTED METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

SMALL GENERAL SERVICE Schedule GS-1 (6,000 kWh - 15 kW)	2019 DEC 2019	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION BASE [1]	$ 272.78	$ 272.78	$ 272.78	$ 272.78	$ 266.31	$ 266.31	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72	$ 259.72
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$ -	$ -	$	$ -	$ (3.27)	$ (3.00)	$	$	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
TRANSMISSION - RIDER T	$ 76.59	$ 78.59	$ 89.37	$ 70.55	$ 58.84	$ 65.08	$ 97.48	$ 105.90	$ 117.79	$ 130.39	$ 142.06	$ 153.46	$ 164.58	$ 175.45	$ 183.25	$ 189.35	$ 196.31	$ 203.09
FUEL - RIDER A	$ 139.52	$ 104.14	$ 102.13	$ 122.69	$ 212.27	$ 171.54	$ 165.48	$ 175.50	$ 191.09	$ 189.02	$ 192.44	$ 191.72	$ 200.80	$ 216.35	$ 237.67	$ 259.49	$ 289.63	$ 319.51
FUEL SECURITIZATION [2]	$ -	$	$ -	$ -	$ -	$ -	$ 14.47	$ 13.78	$ 12.98	$ 12.46	$ 12.00	$ 11.41	$ 10.84	$ 10.17	$ 9.59	$ 9.01	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 5.33	$ 5.33	$ 6.49	$ 6.22	$ 6.42	$ 7.73	$ 5.80	$ 3.74	$ 1.91	$ 1.35	$ 0.45	$ -	$	$	$	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 0.16	$ 0.16	$ 0.16	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 61.54	$ 58.22	$ 57.99	$ 65.89	$ 59.26	$ 27.32	$ 33.09	$ 32.03	$ 27.61	$ 30.01	$ 33.28	$ 32.15	$ 31.91	$ 32.19	$ 31.96	$ 32.84	$ 31.56	$ 31.64
RIDER SNA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$ -	$ -	$ 8.74	$ 4.46	$ 7.78	$ 12.50	$ 15.46	$ 19.50	$ 22.43	$ 25.57	$ 29.48	$ 31.13	$ 30.98	$ 30.23	$ 29.87	$ 29.12
Distribution Infrastructure [5]																		
GRID TRANSFORMATION PLAN	$ -	$ -	$ -	$ -	$ 4.73	$ 1.39	$ 14.44	$ 10.97	$ 13.54	$ 17.88	$ 19.15	$ 21.56	$ 22.50	$ 21.94	$ 21.20	$ 20.54	$ 19.63	$ 18.54
STRATEGIC UNDERGROUND PLAN	$ 8.75	$ 9.90	$ 9.90	$ 9.18	$ 9.90	$ 8.26	$ 11.35	$ 15.39	$ 18.79	$ 17.22	$ 18.93	$ 17.04	$ 19.57	$ 18.23	$ 15.88	$ 15.55	$ 15.23	$ 14.90
RURAL BROADBAND	$ -	$ -	$ -	$ 0.12	$ 0.73	$ 1.36	$ 2.29	$ 2.99	$ 3.64	$ 4.01	$ 4.07	$ 4.00	$ 3.91	$ 3.83	$ 3.76	$ 3.68	$ 3.60	$ 3.53
AS Environmental																		
RIDER E	$ 9.44	$ 9.44	$ 7.48	$ 5.99	$ 7.76	$ 9.77	$ 5.16	$ 4.11	$ 3.25	$ 3.84	$ 3.97	$ 3.82	$ 3.66	$ 2.85	$ 2.09	$ 2.48	$ 2.38	$ 2.28
RIDER CCR	$ -	$ -	$ -	$ 17.67	$ 17.73	$ 16.21	$ 18.76	$ 18.60	$ 17.04	$ 17.52	$ 13.33	$ 12.38	$ 12.62	$ 10.50	$ 7.84	$ 2.58	$ 1.35	$ 0.64
RIDER BGGI	$ -	$ -	$ -	$ 14.36	$ -	$ 27.85	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Additional Resources in Plan E																		
INCREMENTAL GENERIC DSM	$ -	$ -	$ -	$ -	$ -	$ 2.58	$ 6.62	$ 11.39	$ 9.85	$ 8.63	$ 8.49	$ 11.51	$ 11.56	$ 12.39	$ 13.40	$ 14.40	$ 16.14	$ 18.32
GAS CT	$	$	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.33	$ 5.75	$ 9.58	$ 11.71	$ 11.55
GREENVILLE 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.87	$ 0.82	$ 0.80	$ 1.11	$ 1.05	$ 1.04	$ 0.99	$ 0.94	$ 0.85	$ 0.96	$ 0.91	$ 0.86
BRUNSWICK 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.62	$ 0.59	$ 0.64	$ 0.99	$ 0.97	$ 0.92	$ 0.84	$ 0.82	$ 0.80	$ 0.70	$ 0.71	$ 0.70
RPS Program-Related Resources in Plan A																		
RIDER RPS [6]	$ -	$ -	$ -	$ 1.09	$ 10.86	$ 9.16	$ 15.88	$ 15.44	$ 21.09	$ 20.89	$ 20.85	$ 22.09	$ 21.54	$ 24.72	$ 28.34	$ 30.08	$ 32.47	$ 35.76
RIDER CE [7]	$ -	$ -	$ -	$ 0.92	$ 5.41	$ 10.12	$ 16.91	$ 22.72	$ 29.95	$ 37.84	$ 46.85	$ 57.41	$ 67.81	$ 78.11	$ 87.33	$ 97.14	$ 106.35	$ 117.10
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (0.22)	$ (2.33)	$ (3.68)	$ (6.23)	$ (8.27)	$ (10.78)	$ (14.06)	$ (15.79)	$ (18.47)	$ (22.12)	$ (25.94)	$ (30.43)	$ (35.20)	$ (40.28)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (5.21)	$ (4.02)	$ (5.58)	$ (6.88)	$ (7.27)	$ (7.16)	$ (7.92)	$ (8.47)	$ (8.93)	$ (9.28)
RIDER CE - CAPACITY OFFSET [8]	$ -	$	$ -	$ -	$ -	$ (0.04)	$ (0.22)	$ (0.70)	$ (1.24)	$ (2.32)	$ (3.07)	$ (4.34)	$ (6.25)	$ (7.78)	$ (9.14)	$ (11.20)	$ (13.33)	$ (15.53)
TOTAL RIDER CE	$ -	$ -	$ -	$ 0.92	$ 5.19	$ 7.75	$ 13.01	$ 15.80	$ 15.23	$ 20.72	$ 24.14	$ 30.40	$ 35.81	$ 41.05	$ 44.32	$ 47.04	$ 48.89	$ 52.01
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 1.76	$ 2.46	$ 1.58	$ 4.82	$ 5.23	$ 8.33	$ 11.94	$ 16.00	$ 20.27	$ 24.74	$ 29.70	$ 35.00	$ 40.09	$ 45.40
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2.06)	$ (4.00)	$ (1.85)	$ (5.28)	$ (5.34)	$ (6.98)	$ (7.98)	$ (8.84)	$ (9.83)	$ (11.55)	$ (13.58)	$ (15.92)	$ (18.20)	$ (20.92)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3.92)	$ (2.58)	$ (3.29)	$ (3.43)	$ (3.51)	$ (3.28)	$ (3.70)	$ (4.06)	$ (4.32)	$ (4.52)
RIDER PPA - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ (0.13)	$ (0.13)	$ (0.13)	$ (0.56)	$ (0.91)	$ (1.50)	$ (1.94)	$ (2.65)	$ (3.67)	$ (4.47)	$ (5.21)	$ (6.32)	$ (7.46)	$ (8.65)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (0.43)	$ (1.65)	$ (0.40)	$ (1.02)	$ (4.95)	$ (2.73)	$ (1.27)	$ 1.08	$ 3.26	$ 5.45	$ 7.22	$ 8.69	$ 10.12	$ 11.31
RIDER OSW [9]	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 29.79	$ 46.95	$ 56.21	$ 67.10	$ 69.30	$ 67.50	$ 62.50	$ 58.52	$ 88.24	$ 105.04	$ 110.78	$ 110.90
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3.08)	$ (24.98)	$ (23.18)	$ (20.52)	$ (19.36)	$ (20.21)	$ (21.17)	$ (22.13)	$ (26.09)	$ (48.66)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.50)	$ (13.66)	$ (11.68)	$ (10.04)	$ (8.00)	$ (7.58)	$ (7.17)	$ (6.71)	$ (6.92)
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (2.35)	$ (2.74)	$ (2.93)	$ (3.38)	$ (3.49)	$ (4.10)	$ (3.61)	$ (3.85)	$ (8.21)
TOTAL OFFSHORE WIND (2 PHASES TOTALING 5,154 MW)	$ -	$ -	$ -	$ -	$ 5.80	$ 22.73	$ 29.79	$ 46.95	$ 53.14	$ 38.47	$ 29.71	$ 32.37	$ 29.72	$ 36.82	$ 55.39	$ 72.13	$ 74.13	$ 47.11
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.22	$ 1.04	$ 3.17	$ 8.35	$ 18.44	$ 35.30	$ 60.62	$ 94.37	$ 133.16
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 2.01	$ 21.43	$ 38.00	$ 58.28	$ 77.17	$ 84.50	$ 77.57	$ 74.58	$ 89.11	$ 98.68	$ 128.48	$ 170.57	$ 218.56	$ 259.98	$ 279.26
PLAN E TOTAL	$ 573.95	$ 532.40	$ 542.13	$ 587.62	$ 670.50	$ 645.02	$ 708.95	$ 752.01	$ 783.57	$ 797.98	$ 813.57	$ 842.17	$ 878.41	$ 930.07	$ 1,001.65	$ 1,076.42	$ 1,145.48	$ 1,200.50
CAGR PLAN E (2019 BASE)													3.9%					4.7%
CAGR PLAN E (MAY 2020 BASE)													4.8%					5.3%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00158.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

Rate Outlook 2019 to 2035

LARGE GENERAL BILL PROJECTION - PLAN E, DIRECTED METHODOLOGY

Rate projections are not final. Rates are subject to regulatory approval.
Certain line items potentially eligible for customer credit reinvestment offset under Va. Code.

LARGE GENERAL SERVICE Schedule GS-4 (6,000,000 kWh - 10,000 kW)	2019 DEC 2319	2020 MAY 1, 2020	2020 DEC 2020	2021 DEC 2021	2022 DEC 2022	2023 DEC 2023	2024 DEC 2024	2025 DEC 2025	2026 DEC 2026	2027 DEC 2027	2028 DEC 2028	2029 DEC 2029	2030 DEC 2030	2031 DEC 2031	2032 DEC 2032	2033 DEC 2033	2034 DEC 2034	2035 DEC 2035
DISTRIBUTION & GENERATION (BASE) [1]	$ 133,196.69	$ 131,196.69	$ 131,196.69	$ 131,196.69	$ 127,019.69	$ 127,019.69	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63	$ 122,222.63
TRIENNIAL REVIEW - VOLUNTARY CUSTOMER REFUND [1]	$ -	$ -	$ -	$ -	$ (1,597.09)	$ (1,464.00)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
TRANSMISSION - RIDER T	$ 37,760.00	$ 37,760.00	$ 42,270.00	$ 45,260.00	$ 35,280.00	$ 47,770.00	$ 61,680.00	$ 67,000.00	$ 74,520.00	$ 82,500.00	$ 89,880.00	$ 97,090.80	$ 104,130.00	$ 111,000.00	$ 115,940.00	$ 119,800.00	$ 124,210.00	$ 128,490.00
FUEL - RIDER A	$ 139,524.00	$ 104,142.00	$ 102,126.00	$ 122,683.00	$ 212,274.00	$ 171,540.00	$ 165,480.00	$ 175,500.00	$ 191,094.00	$ 189,024.00	$ 192,438.00	$ 191,718.80	$ 200,796.00	$ 216,354.00	$ 237,672.00	$ 259,488.00	$ 289,632.00	$ 319,512.00
FUEL SECURITIZATION [2]	$ -	$ -	$ -	$ -	$ -	$ -	$ 14,469.12	$ 13,782.55	$ 12,979.39	$ 12,457.70	$ 11,999.14	$ 11,408.47	$ 10,838.20	$ 10,172.08	$ 9,585.32	$ 9,012.35	$ -	$ -
DSM (APPROVED PROGRAMS)	$ 150.00	$ 150.00	$ 144.00	$ 60.00	$ 102.00	$ 168.00	$ 126.00	$ 102.00	$ 96.00	$ 102.00	$ 36.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RIDER PIPP - UNIVERSAL SERVICE FEE [3]	$ -	$ -	$ -	$ 162.00	$ 162.00	$ 162.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00	$ 6,750.00
Generation Infrastructure																		
GENERATION RIDERS APPROVED PRIOR TO 2020 [4]	$ 35,670.00	$ 34,070.00	$ 33,750.00	$ 34,570.00	$ 36,660.00	$ 15,480.00	$ 15,030.00	$ 14,620.00	$ 12,570.00	$ 13,670.00	$ 15,170.00	$ 14,660.00	$ 14,550.00	$ 14,670.00	$ 14,562.00	$ 14,970.00	$ 14,380.00	$ 14,420.00
RIDER SNA - NUCLEAR SUBSEQUENT LICENSE RENEWAL	$ -	$ -	$ -	$ -	$ 5,150.00	$ 2,030.00	$ 3,550.00	$ 5,690.00	$ 7,040.00	$ 8,890.00	$ 10,220.00	$ 11,650.00	$ 13,430.00	$ 14,190.00	$ 14,122.00	$ 13,770.00	$ 13,600.00	$ 13,260.00
Distribution Infrastructure [5]																		
GRID TRANSFORMATION PLAN	$ -	$ -	$ -	$ -	$ 1,160.00	$ 360.00	$ 3,760.00	$ 2,860.00	$ 3,530.00	$ 4,660.00	$ 4,990.00	$ 5,620.00	$ 5,860.00	$ 5,720.00	$ 5,552.00	$ 5,350.00	$ 5,120.00	$ 4,830.00
RURAL BROADBAND	$ -	$ -	$ -	$ 20.00	$ 110.00	$ 350.00	$ 600.00	$ 780.00	$ 950.00	$ 1,050.00	$ 1,060.00	$ 1,040.00	$ 1,020.00	$ 1,000.00	$ 980.00	$ 960.00	$ 940.00	$ 920.00
AS Environmental																		
RIDER E	$ 5,560.00	$ 5,560.00	$ 4,300.00	$ 3,140.00	$ 4,860.00	$ 4,440.00	$ 2,350.00	$ 1,870.00	$ 1,480.00	$ 1,750.00	$ 1,810.00	$ 1,740.00	$ 1,660.00	$ 1,310.00	$ 960.00	$ 1,130.00	$ 1,090.00	$ 1,050.00
RIDER CCR	$ -	$ -	$ -	$ 17,670.00	$ 17,730.00	$ 16,212.00	$ 18,756.00	$ 18,600.00	$ 17,040.00	$ 17,520.00	$ 13,332.00	$ 12,384.00	$ 12,824.00	$ 10,500.00	$ 7,835.00	$ 2,580.00	$ 1,350.00	$ 642.00
RIDER RGGI	$ -	$ -	$ -	$ 14,358.00	$ -	$ 27,852.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Additional Resources in Plan E																		
GAS CT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,060.00	$ 2,393.00	$ 4,370.00	$ 5,330.00	$ 5,260.00
GREENVILLE 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ 400.00	$ 370.00	$ 350.00	$ 510.00	$ 480.00	$ 470.00	$ 450.00	$ 430.00	$ 390.00	$ 440.00	$ 410.00	$ 390.00
BRUNSWICK 2045 RETIREMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ 290.00	$ 270.00	$ 290.00	$ 450.00	$ 440.00	$ 420.00	$ 380.00	$ 370.00	$ 360.00	$ 320.00	$ 330.00	$ 320.00
RPS Program-Related Resources in Plan A																		
RIDER RPS [6]	$ -	$ -	$ -	$ 1,092.00	$ 10,860.00	$ 9,162.00	$ 15,882.00	$ 15,444.00	$ 21,090.00	$ 20,892.00	$ 20,850.00	$ 22,086.00	$ 21,540.00	$ 24,720.00	$ 28,344.00	$ 30,078.00	$ 32,472.00	$ 35,760.00
RIDER CE [7]	$ -	$ -	$ -	$ 480.00	$ 3,140.00	$ 5,350.00	$ 9,090.00	$ 12,010.00	$ 15,840.00	$ 20,020.00	$ 24,770.00	$ 30,380.00	$ 35,850.00	$ 41,270.00	$ 46,172.00	$ 51,370.00	$ 56,250.00	$ 61,910.00
RIDER CE - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (216.00)	$ (2,190.00)	$ (3,684.00)	$ (6,228.00)	$ (8,268.00)	$ (10,776.00)	$ (14,064.00)	$ (15,792.00)	$ (18,468.00)	$ (22,122.00)	$ (25,944.00)	$ (30,432.00)	$ (35,198.00)	$ (40,284.00)
RIDER CE - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (5,214.00)	$ (4,020.00)	$ (5,580.00)	$ (6,882.00)	$ (7,272.00)	$ (7,164.00)	$ (7,920.00)	$ (8,472.00)	$ (8,934.00)	$ (9,276.00)
RIDER CE - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ (20.00)	$ (110.00)	$ (360.00)	$ (650.00)	$ (1,220.00)	$ (1,610.00)	$ (2,300.00)	$ (3,290.00)	$ (4,120.00)	$ (4,823.00)	$ (5,910.00)	$ (7,040.00)	$ (8,190.00)
TOTAL RIDER CE	$ -	$ -	$ -	$ 480.00	$ 2,924.00	$ 3,140.00	$ 5,296.00	$ 5,422.00	$ 1,708.00	$ 4,004.00	$ 3,516.00	$ 5,406.00	$ 6,820.00	$ 7,864.00	$ 7,486.00	$ 6,536.00	$ 5,080.00	$ 4,160.00
RIDER PPA [9]	$ -	$ -	$ -	$ -	$ 1,680.00	$ 2,016.00	$ 1,346.00	$ 4,206.00	$ 4,584.00	$ 7,510.00	$ 10,604.00	$ 13,968.00	$ 17,510.00	$ 21,202.00	$ 25,336.00	$ 29,762.00	$ 33,972.00	$ 38,348.00
RIDER PPA - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ (2,058.00)	$ (3,534.00)	$ (1,848.00)	$ (5,280.00)	$ (5,340.00)	$ (6,978.00)	$ (7,980.00)	$ (8,844.00)	$ (9,834.00)	$ (11,550.00)	$ (13,578.00)	$ (15,924.00)	$ (18,198.00)	$ (20,916.00)
RIDER PPA - REC PROXY	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3,924.00)	$ (2,580.00)	$ (3,288.00)	$ (3,432.00)	$ (3,510.00)	$ (3,276.00)	$ (3,696.00)	$ (4,056.00)	$ (4,320.00)	$ (4,524.00)
RIDER PPA - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ (80.00)	$ (54.00)	$ (70.00)	$ (290.00)	$ (480.00)	$ (790.00)	$ (1,030.00)	$ (1,400.00)	$ (1,940.00)	$ (2,360.00)	$ (2,752.00)	$ (3,340.00)	$ (3,940.00)	$ (4,570.00)
TOTAL RIDER PPA	$ -	$ -	$ -	$ -	$ (458.00)	$ (3,572.00)	$ (572.00)	$ (1,364.00)	$ (5,160.00)	$ (2,838.00)	$ (1,694.00)	$ 292.80	$ 2,226.00	$ 4,016.00	$ 5,312.00	$ 6,442.00	$ 7,514.00	$ 8,338.00
RIDER OSW [9]	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 14,130.00	$ 22,270.00	$ 26,660.00	$ 31,920.00	$ 32,870.00	$ 32,020.00	$ 29,840.00	$ 32,500.00	$ 41,850.00	$ 49,820.00	$ 52,550.00	$ 52,600.00
RIDER OSW - FUEL BENEFIT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3,078.00)	$ (24,978.00)	$ (23,178.00)	$ (20,520.00)	$ (19,356.00)	$ (20,208.00)	$ (21,168.00)	$ (22,134.00)	$ (26,088.00)	$ (48,660.00)
RIDER OSW - REC PROXY VALUE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,500.00)	$ (13,662.00)	$ (11,676.00)	$ (10,044.00)	$ (8,004.00)	$ (7,578.00)	$ (7,170.00)	$ (6,714.00)	$ (6,918.00)
RIDER OSW - CAPACITY OFFSET [8]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,120.00)	$ (1,300.00)	$ (1,390.00)	$ (1,600.00)	$ (1,650.00)	$ (1,943.00)	$ (1,710.00)	$ (1,820.00)	$ (3,890.00)
TOTAL OFFSHORE WIND (2 PHASES TOTALING 5,154 MW)	$ -	$ -	$ -	$ -	$ 3,470.00	$ 10,780.00	$ 14,130.00	$ 22,270.00	$ 23,582.00	$ 4,322.00	$ (5,270.00)	$ (1,566.80)	$ (1,350.00)	$ 2,838.00	$ 11,164.00	$ 18,808.00	$ 17,928.00	$ (6,868.00)
NUCLEAR SMALL MODULAR REACTORS [10]	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 100.00	$ 480.00	$ 1,450.00	$ 3,800.00	$ 8,400.00	$ 16,080.00	$ 27,620.00	$ 43,000.00	$ 60,680.00	
RPS PROGRAM-RELATED RESOURCES SUBTOTAL	$ -	$ -	$ -	$ 1,572.00	$ 16,796.00	$ 21,510.00	$ 34,736.00	$ 41,772.00	$ 41,220.00	$ 26,480.00	$ 17,882.00	$ 27,868.80	$ 33,026.00	$ 47,638.00	$ 68,386.00	$ 89,502.00	$ 105,994.00	$ 102,870.00
PLAN E TOTAL	$ 350,660.69	$ 312,878.69	$ 313,786.69	$ 370,696.69	$ 455,706.60	$ 433,429.69	$ 450,310.75	$ 472,300.18	$ 492,253.02	$ 488,146.83	$ 488,820.77	$ 504,952.10	$ 527,847.83	$ 563,497.71	$ 607,813.95	$ 650,775.58	$ 691,469.63	$ 720,247.63
CAGR PLAN E (2019 BASE)													3.8%					4.6%
CAGR PLAN E (MAY 2020 BASE)													5.0%					5.5%

[1] Publicly available, annualized tariff rates consistent with the final order in Case No. PUR-2021-00058. No future changes modeled.
[2] Indicative rate for fuel securitization. No assumptions modeled for opt out.
[3] No assumptions modeled for exemptions to Riders OSW & PIPP.
[4] Reflects Riders B, R, S, W, BW, GV, US-2, US-3, and US-4 through 2023. Assumes Riders R, S, and W rolled into base rates effective July 1, 2023.
[5] Includes all approved and anticipated phases of distribution infrastructure as of March 2023.
[6] Includes the cost of REC purchases plus the REC proxy value for RECs from Company-owned and contracted-for resources.
[7] Includes specific Company-owned projects proposed in 2020 and thereafter, along with generic solar, distributed solar, and storage.
[8] Need for a credit at the avoided capacity cost proxy value for Riders CE, PPA, and OSW under consideration in Case No. PUR-2021-00156.
[9] Includes specific PPAs proposed in 2020 and thereafter, along with generic solar and storage PPAs.
[10] While nuclear small modular reactors do not generate RECs, the output from such facilities reduces the Company's RPS Program annual requirement.

230540075