

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
AT RICHMOND, DECEMBER 8, 2017

SCC-SECURITY OFFICE
SECURITY CONTROL CENTER
2017 DEC -8 P 3:38

APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2017-00143

For approval and certification of electric transmission facilities: Idylwood-Tysons 230 kV single circuit underground transmission line, Tysons Substation rebuild and related transmission facilities

ORDER FOR NOTICE AND HEARING

On November 8, 2017, Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application for approval and for a certificate of public convenience and necessity for the proposed underground Idylwood-Tysons 230 kilovolt ("kV") single circuit transmission line ("Application"). Dominion filed the Application pursuant to § 56-46.1 of the Code of Virginia ("Code") and the Utility Facilities Act, Code § 56-265.1 *et seq.*

Specifically, Dominion proposes to: (i) construct a new single circuit 230 kV underground transmission line, designated 230 kV Idylwood-Tysons Line #2175, to run approximately 4.3 miles from the Company's existing Idylwood Substation to the Company's existing Tysons Substation, with the project located entirely in Fairfax County; (ii) rebuild the Tysons Substation using Gas Insulated Substation ("GIS") equipment to accommodate a six-breaker 230 kV ring bus within the existing property boundaries; (iii) install new Gas Insulated Line terminal equipment at Idylwood Substation for the new Line #2175 installation; and (iv) perform relay work at the Reston Substation (collectively, "Project").¹

¹ Application at 2.

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Dominion states that the proposed Project is necessary to ensure that the Company can maintain and improve reliable electric service to its customers within the growing Tysons and McLean areas of Fairfax County and to address potential violations of North American Electric Reliability Corporation Reliability Standards for transmission facilities.²

The Company presents a proposed route (Underground Alternative 05) ("Proposed Route") and five alternative underground routes for the Commission's consideration, each of which would run between the Company's Idylwood Substation and Tysons Substation. The Company states that a total of four overhead and six underground alternatives were identified for the Project, but that following detailed routing analysis, the four overhead routes were rejected by the Company due to concerns over significant environmental impacts, the Company's ability to construct these routes, and cost.³ The length of the Proposed Route is 4.3 miles, and the length of the five underground alternatives varies from 4.5 to 5.0 miles.⁴ The Company states that the Proposed Route is the lowest cost alternative and would result in minimal disturbance to the Washington & Old Dominion Park trail east of Gallows Road since it would be installed under the trail using horizontal directional drilling ("HDD").⁵

The Company further states that the Proposed Route primarily would be constructed either within the Company's existing transmission line right-of-way ("ROW") or within road ROW belonging to the Virginia Department of Transportation or the County of Fairfax.⁶ The Application states that the Project will be constructed through means of open trenching and HDD

² *Id.* at 3-4; Application Appendix at 4-6.

³ Application Appendix at 69.

⁴ *Id.* at 59.

⁵ *Id.* at 70.

⁶ Application at 6; Application Appendix at 105.

on new 30-foot wide ROW permanent easements, transportation ROW of varying width through permit, and on the Company's existing ROW.⁷ In addition, temporary easements and work areas may be required during construction of the Project along the Proposed Route.⁸ According to the Application, for the Proposed Route, the open trenching segments of the line (approximately 3.7 miles) will be comprised of six 3500 kcmil copper, XLPE solid dielectric cables (two cables per phase); the HDD segments of the line (approximately 0.6 miles) will be comprised of six 5000 kcmil copper, XLPE solid dielectric cables (two cables per phase).⁹ The Company anticipates that the proposed Project could be in service by June 2022, subject to Commission approval, presuming an approximately 36-month schedule to complete engineering, material procurement, permitting and construction, and the ability to obtain outages.¹⁰ The estimated total cost of the proposed Project is approximately \$121.8 million, of which approximately \$89.4 million is for underground transmission line construction along the Proposed Route; approximately \$31.5 million is for conversion of Tysons Substation to GIS, which includes approximately \$3.1 million for temporary and permanent overhead transmission line work at the station associated with the conversion; approximately \$790,000 is for station work at Idylwood Substation; and approximately \$118,000 is for relay work at Reston Substation.¹¹

In addition to the proposed Project, the Company requests the Commission's approval to replace lattice tower 2097/177 ("Tower") located just south of Idylwood Substation property ("Replacement Tower Proposal"). The Company states that Fairfax County Staff recommended,

⁷ Application Appendix at 1.

⁸ *Id.*

⁹ Application Appendix at 97.

¹⁰ Application at 5; Application Appendix at 6-7.

¹¹ Application at 5-6, Application Appendix at 7.

as a condition of approval of the Company's Special Exception Amendment application to permit redevelopment of the Idylwood Substation, that the Tower be replaced in order to minimize visual impacts on neighboring properties.¹²

As provided by § 62.1-44.15:21 D 2 of the Code, the Commission and the State Water Control Board ("Board") must consult on wetland impacts prior to the siting of electric utility facilities that require a certificate of public convenience and necessity. Acting on behalf of the Board, the Department of Environmental Quality ("DEQ") must prepare a Wetland Impacts Consultation on this Application, as required by the Code and Sections 2 and 3 of the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Consultation on Wetland Impacts ("Wetlands Impact Memorandum").¹³ The Staff of the Commission ("Staff") has requested the Office of Wetlands & Stream Protection at the DEQ to provide a Wetland Impacts Consultation for this proposed Project.¹⁴

As provided by §§ 10.1-1186.2:1 B and 56-46.1 A of the Code, the Commission and the DEQ must coordinate reviews of the environmental impact of electric generating plants and associated facilities. Pursuant to the Code and the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Coordination of Reviews of the Environmental Impacts of Proposed Electric Generating Plants and Associated Facilities

¹² Application at 2-3. The Company further states that the Replacement Tower Proposal is not a component of the proposed Project, and that the estimated \$433,000 cost for replacement of the Tower has not been included in the total estimated costs for the proposed Project. *Id.* at 3.

¹³ *In re: Receiving comments on a draft memorandum of agreement between the State Water Control Board and the State Corporation Commission*, Case No. PUE-2003-00114, 2003 S.C.C. Ann. Rept. 474, Order Distributing Memorandum of Agreement (July 30, 2003).

¹⁴ Letter from William Henry Harrison, IV, Esquire, State Corporation Commission, dated November 13, 2017, to David L. Davis, Department of Environmental Quality, filed in Case No. PUR-2017-00143.

(August 2002) ("Environmental Impacts Memorandum"),¹⁵ the Commission must receive and consider reports on the proposed facilities from state environmental agencies. The Staff has requested the DEQ to coordinate an environmental review of this Application by the appropriate agencies and to provide a report on the review.¹⁶

NOW THE COMMISSION, upon consideration of the Application and applicable statutes, finds that this matter should be docketed and that the Company should give notice of its Application to interested persons and the public. The Commission also finds that, as required by § 62.1-44.15:21 D 2 and related provisions of the Code and the Wetland Impacts Memorandum, Staff has requested the DEQ to commence its wetland impacts review. Moreover, Staff has requested the DEQ to commence its coordinated environmental review pursuant to §§ 10.1-1186.2:1 B and 56-46.1 G and related provisions of the Code and the Environmental Impact Memorandum. We also find that a procedural schedule should be established to allow any interested person an opportunity to file comments on the Application or to participate in this proceeding as a respondent; and the Staff should be directed to investigate the Application and file testimony and exhibits containing its findings and recommendations thereon. We further find that public hearings should be scheduled for the purpose of receiving testimony and evidence on the Application. Finally, we find that this matter should be assigned to a Hearing Examiner to conduct all further proceedings in this matter on behalf of the Commission.

Accordingly, IT IS ORDERED THAT:

- (1) This matter is docketed and assigned Case No. PUR-2017-00143.

¹⁵ *In re: Receiving comments on a draft memorandum of agreement between the Department of Environmental Quality and the State Corporation Commission*, Case No. PUE-2002-00315, Order Distributing Memorandum of Agreement, 2002 S.C.C. Ann. Rept. 559 (Aug. 14, 2002).

¹⁶ Letter from William Henry Harrison, IV, Esquire, State Corporation Commission, dated November 13, 2017, to Bettina Sullivan, Department of Environmental Quality, filed in Case No. PUR-2017-00143.

(2) As provided by § 12.1-31 of the Code and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"),¹⁷ a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission and to file a final report.

(3) A local public hearing shall be convened on February 26, 2018, at 7 p.m., at Shrevewood Elementary School, 7525 Shreve Road, Falls Church, Virginia 22043, to receive testimony on the Company's Application from public witnesses participating as provided by 5 VAC 5-20-80 C, *Public witnesses*, of the Rules of Practice.

(4) A public evidentiary hearing on the Application shall be convened on May 8, 2018, at 10 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony of public witnesses and the evidence of the Company, any respondents and the Staff. Any person desiring to offer testimony as a public witness at this evidentiary hearing should appear in the Commission's courtroom fifteen (15) minutes prior to the starting time of the hearing and identify himself or herself to the Commission's Bailiff.

(5) A copy of the Application can be obtained by submitting a written request to counsel for the Company, David J. DePippo, Esquire, Dominion Energy Services, Inc., 120 Tredegar Street, Riverside 2, Richmond, Virginia 23219. If acceptable to the requesting party, the Company may provide the documents by electronic means. Copies of the public version of all documents also shall be available for interested persons to review in the Commission's Document Control Center, located on the first floor of the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, between the hours of 8:15 a.m. and 5 p.m., Monday through Friday,

¹⁷ 5 VAC 5-20-10 *et seq.*

excluding holidays. Interested persons also may download unofficial copies from the Commission's website: <http://www.scc.virginia.gov/case>.

(6) On or before January 26, 2018, the Company shall cause to be sent by first class mail a copy of the notice and sketch map prescribed in Ordering Paragraph (7) to all owners, as of the date of this Order, of property within the proposed and alternative routes for the proposed Project, as indicated on the map or sketch of the route filed with the Commission, which requirement shall be satisfied by mailing to such persons at such addresses as are indicated in the land books maintained by the commissioner of revenue, director of finance, treasurer or other officer of the county or municipality designated as provided by Code § 58.1-3100 *et seq.*

(7) On or before January 26, 2018, the Company shall publish in two (2) successive weeks the sketch map of the proposed and alternative routes, as shown on page 155 of the Appendix to the Application, and the following notice as display advertising (not classified) in a newspaper or newspapers of general circulation in Fairfax County:

NOTICE TO THE PUBLIC OF AN APPLICATION BY
VIRGINIA ELECTRIC AND POWER COMPANY
FOR APPROVAL AND CERTIFICATION OF
IDYLWOOD-TYSONS 230 KV UNDERGROUND
TRANSMISSION LINE IN FAIRFAX COUNTY
CASE NO. PUR-2017-00143

On November 8, 2017, Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application for approval and for a certificate of public convenience and necessity for the proposed underground Idylwood-Tyson's 230 kilovolt ("kV") single circuit transmission line ("Application").

Specifically, Dominion proposes to: (i) construct a new single circuit 230 kV underground transmission line, designated 230 kV Idylwood-Tyson's Line #2175, to run approximately 4.3 miles from the Company's existing Idylwood Substation to the Company's existing Tyson's Substation, with the project located

entirely in Fairfax County; (ii) rebuild the Tysons Substation using Gas Insulated Substation ("GIS") equipment to accommodate a six-breaker 230 kV ring bus within the existing property boundaries; (iii) install new Gas Insulated Line terminal equipment at Idylwood Substation for the new Line #2175 installation; and (iv) perform relay work at the Reston Substation (collectively, "Project").

Dominion states that the proposed Project is necessary to ensure that the Company can maintain and improve reliable electric service to its customers within the growing Tysons and McLean areas of Fairfax County and to address potential violations of North American Electric Reliability Corporation Reliability Standards for transmission facilities.

The Company presents a proposed route (Underground Alternative 05) ("Proposed Route") and five alternative underground routes for the Commission's consideration, each of which would run between the Company's Idylwood Substation and Tysons Substation. The Company states that a total of four overhead and six underground alternatives were identified for the Project, but that following detailed routing analysis, the four overhead routes were rejected by the Company due to concerns over significant environmental impacts, the Company's ability to construct these routes, and cost. The length of the Proposed Route is 4.3 miles and the length of the five underground alternatives varies from 4.5 to 5.0 miles. The Company states that the Proposed Route is the lowest cost alternative and would result in minimal disturbance to the Washington & Old Dominion ("W&OD") Park trail east of Gallows Road since it would be installed under the trail using horizontal directional drilling ("HDD").

The Company further states that the Proposed Route primarily would be constructed either within the Company's existing transmission line right-of-way ("ROW") or within road ROW belonging to the Virginia Department of Transportation or the County of Fairfax. The Application states that the Project will be constructed through means of open trenching and HDD on new 30-foot wide ROW permanent easements, transportation ROW of varying width through permit, and on the Company's existing ROW. In addition, temporary easements and work areas may be required during construction of the Project along the Proposed Route. According to the Application, for the Proposed Route, the open trenching segments of the line (approximately 3.7 miles) will be comprised of six 3500 kcmil copper, XLPE solid dielectric

cables (two cables per phase); HDD segments of the line (approximately 0.6 miles) will be comprised of six 5000 kcmil copper, XLPE solid dielectric cables (two cables per phase).

The Company anticipates that the proposed Project could be in service by June 2022, subject to Commission approval. The estimated total cost of the proposed Project is approximately \$121.8 million.

In addition to the proposed Project, the Company requests approval to replace lattice tower 2097/177 ("Tower") located just south of Idylwood Substation property at an additional estimated cost of \$433,000.

Transmission Line Routes for the Proposed Project

Proposed Route (Underground Alternative 05)

Underground Alternative 05 is approximately 4.3 miles long. With the exception of the first mile, the route would be constructed primarily within the roadbed of existing roads. The route follows Dominion's existing Line #2035 out of the Idylwood Substation for about 0.2 mile heading north across Shreve Road. At the W&OD Park, the route turns west to follow Line #202 parallel with the park for about 0.1 mile, crossing under I-66 and the WMATA Orange Line, and then parallel with the W&OD Park trail for about 0.6 mile, crossing I-495, Nottingham Drive, and Sandburg Street. The route then continues for about 1.9 miles, turning north and following Gallows Road, crossing Idylwood Road, Elm Place, Electric Avenue, Cedar Lane/Oak Street, Wolftrap Road, Madron Lane, Tyson Oaks Drive (2 crossings), Science Applications Court, Gallows Branch Road/Aline Avenue, and Boone Boulevard. The route crosses Leesburg Pike and continues in a northeast direction along International Drive for about 1.3 miles, crossing Fletcher Street, Tysons Corner Center, Chain Bridge Road, the WMATA Silver Line, Galleria Drive, Greensboro Drive, Tysons Boulevard, Westpark Drive, Lincoln Circle (2 crossings), and Lincoln Lane. Just prior to reaching Jones Branch Drive, the route turns west and southwest following Spring Hill Road for 0.1 mile. The route then turns west to follow Tyco Road for about 0.1 mile before entering the Tysons Substation.

Alternative Transmission Line Routes

Underground Alternative 06

Underground Alternative 06 is approximately 4.7 miles long. With the exception of the first mile, the route would be constructed primarily within the roadbed of existing roads. The route would follow Dominion's existing Line #2035 out of the Idylwood Substation for about 0.2 mile, heading north across Shreve Road. At the W&OD Park, the route turns west to follow Line #202 parallel with the park for about 0.1 mile, crossing under I-66 and the WMATA Orange Line, and then parallel with the W&OD Park trail for about 0.6 mile, crossing Interstate 495 (I-495), Nottingham Drive, and Sandburg Street. The route continues for 1.9 miles, turning north to follow Gallows Road, crossing Idylwood Road, Elm Place, Electric Avenue, Cedar Lane/Oak Street, Wolfrap Road, Madron Lane, Tyson Oaks Drive (2 crossings), Science Applications Court, Gallows Branch Road/Aline Avenue, and Boone Boulevard. The route crosses Leesburg Pike and continues in a northeast direction along International Drive for about 0.2 mile, crossing Fletcher Street. The route veers northeast and east along Tysons Corner Center for about 0.2 mile, after which it diverges from the road heading northeast crossing Chain Bridge Road and the WMATA Silver Line before veering north then northwest, following Tysons Boulevard for 0.7 mile crossing Galleria Drive, and Westbranch Drive. The route turns north along Park Run Drive for about 0.3 mile, crossing Westpark Drive and Crestwood Heights Drive before turning west on Jones Branch Drive for about 0.3 mile, crossing Lincoln Way (2 crossings), Lincoln Center Court, International Drive, then continues west and southwest on Spring Hill Road for 0.1 mile. The route turns west to follow Tyco Road for about 0.1 mile before entering the Tysons Substation.

Underground Alternative 04

Underground Alternative 04 is approximately 4.5 miles long. With the exception of the first mile, the route would be constructed primarily within the roadbed of existing roads. The route would follow Dominion's existing Line #2035 out of the Idylwood Substation for about 0.2 mile, heading north across Shreve Road. At the W&OD Park, the route turns west to follow Line #202 parallel with the park for about 0.1 mile, crossing under I-66 and the WMATA Orange Line, and then parallel with the W&OD Park trail for about 0.6 mile, crossing I-495, Nottingham Drive, and Sandburg Street. The route continues for 1.6 miles, turning north to follow Gallows Road, crossing Idylwood Road,

Elm Place, Electric Avenue, Cedar Lane/Oak Street, Wolftrap Road, Madron Lane, Tyson Oaks Drive (2 crossings), Science Applications Court, and Gallows Branch Road. The route then veers west to follow Old Courthouse Road for about 0.8 mile, crossing Lord Fairfax Road, Byrd Road, Hull Road, Woodford Road and Chain Bridge Road. Where Old Courthouse Road turns west, the route continues north along Gosnell Road for about 0.4 mile crossing Wall Street, Raglan Road, Tyspring Street, Leesburg Pike and the WMATA Silver Line. After crossing the rail line, the route continues onto West Park Drive for about 0.2 mile before turning northwest onto Greensboro Drive for about 0.3 mile. At Spring Hill Road, the route veers northeast following Spring Hill Road for about 0.2 mile. At Tyco Road, the route turns west to follow Tyco Road for about 0.1 mile before entering Tysons Substation.

Underground Alternative 01

Underground Alternative 01 is approximately 5.0 miles long. With the exception of the first 2.0 miles, the route would be constructed primarily within the roadbed of existing roads. The route would follow Dominion's existing Line #2035 out of the Idylwood Substation for about 0.2 mile, heading north across Shreve Road. At the W&OD Park, the route turns west to follow Line #202 parallel with the park for about 0.1 mile, crossing under I-66 and the WMATA Orange Line. The route then follows the W&OD Park trail for about 1.7 miles, crossing I-495, Nottingham Drive, Sandburg Street, Gallows Road, and Cedar Lane. About 0.4 mile west of the Cedar Lane crossing, the route heads north behind residences on the west side of Malraux Road for about 0.2 mile. At Electric Avenue, the route turns northeast and follows Electric Avenue for about 0.2 mile until it reaches Woodford Road. The route heads north following Woodford Road for about 1.0 mile, crossing Connierae Lane, Falcone Pointe Way, Wolftrap Creek, Tysons Court, Bethany Court, Quaint Lane, Wolftrap Road, Woodford Court, Rainbow Road, Black Stallion Place (2 crossings), and Old Courthouse Road. After the crossing under Old Courthouse Road, the route veers northwest to follow Old Courthouse Road for about 0.4 mile, crossing Howard Avenue and Chain Bridge Road. Where Old Courthouse Road turns west, the route continues north along Gosnell Road for about 0.4 mile, crossing Wall Street, Raglan Road, Tyspring Street, Leesburg Pike, and the WMATA Silver Line. After crossing the rail line, the route continues onto West Park Drive for about 0.2 mile before turning northwest onto Greensboro Drive for about 0.3 mile. At Spring Hill Road, the route veers northeast following Spring Hill

Road for about 0.2 mile. At Tyco Road, the route turns west to follow Tyco Road for about 0.1 mile before entering Tysons Substation.

Underground Alternative 03

Underground Alternative 03 is approximately 4.6 miles long. With the exception of about 0.8 mile, the route would be constructed primarily within the roadbed of existing roads. The route would follow Dominion's existing Line #2035 for about 0.2 mile out of the Idylwood Substation, heading north across Shreve Road. The route would diverge from Line #2035 and over a length of approximately 0.2 mile, crosses W&OD Park and veers northwest to cross under I-66 and the WMATA Orange Line and enter Idylwood Park. The route turns northeast before leaving the park and crossing Virginia Lane, to follow Hurst Street for about 0.3 mile before turning west on Idylwood Road and crossing Senseney Lane. The route veers northwest onto Helena Drive for about 0.2 mile, crossing Providence Street. The route crosses I-495 (about 0.1 mile) and then extends onto Railroad Street, crossing Coal Train Drive and Morgan Lane while turning west. The route crosses about 0.3 mile of unpaved Fairfax County right-of-way before rejoining Railroad Street. The route continues along Railroad Street crossing 4th Place, Arden Street, and Journey Drive for about 0.2 mile. The route turns to follow Gallows Road north and northwest for about 1.1 miles, crossing Cedar Lane/Oak Street, Wolftrap Road, Madron Lane, Tyson Oaks Drive (2 crossings), Science Applications Court, and Gallows Branch Road. The route then veers west to follow Old Courthouse Road for about 0.8 mile, crossing Lord Fairfax Road, Byrd Road, Hull Road, Woodford Road and Chain Bridge Road. Where Old Courthouse Road turns west, the route continues north along Gosnell Road for about 0.4 mile crossing Wall Street, Raglan Road, Tyspring Street, Leesburg Pike and the WMATA Silver Line. After crossing the rail line, the route continues onto West Park Drive for about 0.2 mile before turning northwest onto Greensboro Drive for about 0.3 mile. At Spring Hill Road, the route veers northeast following Spring Hill Road for about 0.2 mile. At Tyco Road, the route turns west to follow Tyco Road for about 0.1 mile before entering Tysons Substation.

Underground Alternative 02

Underground Alternative 02 is approximately 5.0 miles long. With the exception of about 0.8 mile, the route would be constructed primarily within the roadbed of existing roads. The

route would follow Dominion's existing Line #2035 for about 0.2 mile out of the Idylwood Substation, heading north across Shreve Road. The route would diverge from Line #2035 and over a length of approximately 0.2 mile, crosses W&OD Park and veers northwest to cross under I-66 and the WMATA Orange Line and enter Idylwood Park. The route turns northeast before leaving the park and crossing Virginia Lane, to follow Hurst Street for about 0.3 mile before turning west on Idylwood Road and crossing Senseney Lane. The route veers northwest onto Helena Drive for about 0.2 mile, crossing Providence Street. The route crosses I-495 (about 0.1 mile) and then extends onto Railroad Street, crossing Coal Train Drive and Morgan Lane while turning west. The route crosses about 0.3 mile of unpaved Fairfax County right-of-way before rejoining Railroad Street. The route continues along Railroad Street crossing 4th Place, Arden Street, and Journey Drive for about 0.2 mile. After crossing Gallows Road, the route continues west onto Electric Avenue for about 0.9 mile, crossing McGregor Court, Wheystone Court (2 crossings), Cedar Lane, Central Avenue, Williams Avenue, and Frank Street. At Woodford Road the route heads north following Woodford Road for about 1.0 mile, crossing Connierae Lane, Falcone Pointe Way, Wolftrap Creek, Tysons Court, Bethany Court, Quaint Lane, Wolftrap Road, Woodford Court, Rainbow Road, Black Stallion Place (2 crossings), and Old Courthouse Road. After the crossing under Old Courthouse Road, the route veers northwest to follow Old Courthouse Road for about 0.4 mile, crossing Howard Avenue, and Chain Bridge Road. Where Old Courthouse Road turns west, the route continues north along Gosnell Road for about 0.4 mile, crossing Wall Street, Raglan Road, Tyspring Street, Leesburg Pike and the WMATA Silver Line. After crossing the rail line, the route continues onto West Park Drive for about 0.2 mile before turning northwest onto Greensboro Drive for about 0.3 mile. At Spring Hill Road, the route veers northeast following Spring Hill Road for about 0.2 mile. At Tyco Road, the route turns west to follow Tyco Road for about 0.1 mile before entering Tysons Substation.

All distances and directions are approximate. A sketch map of the routes accompanies this notice. A more detailed map of the routes can be viewed on the Commission's website: <https://www.scc.virginia.gov/pur/elec/transline.aspx>.

The Commission may consider a route not significantly different from the routes described in this notice without additional notice to the public.

A more complete description of the proposed Project can be found in the Company's Application.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings in Fairfax County and Richmond, Virginia. A local public hearing will be convened on February 26, 2018, at 7 p.m., at Shrevevood Elementary School, 7525 Shreve Road, Falls Church, Virginia 22043, for the sole purpose of receiving testimony of public witnesses. The public hearing will resume on May 8, 2018, at 10 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive testimony from members of the public and evidence related to the Application from the Company, any respondents, and the Commission's Staff. Any person desiring to testify as a public witness at this hearing should appear fifteen (15) minutes prior to the starting time of the hearing and contact the Commission's Bailiff.

Copies of the Application and documents filed in this case are available for interested persons to review in the Commission's Document Control Center, located on the first floor of the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, between the hours of 8:15 a.m. and 5 p.m., Monday through Friday, excluding holidays. Interested persons also can download unofficial copies from the Commission's website: <http://www.scc.virginia.gov/case>.

Copies of the Application and other supporting materials also can be inspected during regular business hours at the following locations:

Dominion Virginia Power
OJRP 12th Floor
701 East Cary Street
Richmond, Virginia 23219
Attn: Ms. Amanda Mayhew

Fairfax County
Department of Planning and Zoning Divisions
Planning Division
12055 Government Center Parkway
7th Floor, Suite 730
Fairfax, Virginia 22035
Attn: Mr. Fred Selden

Dranesville District
 McLean Governmental Center
 1437 Balls Hill Road
 McLean, VA 22101
 Attn: Mr. John Foust

Hunter Mill District
 1801 Cameron Glen Drive
 Reston, VA 20190
 Attn: Ms. Cathy Hudgins

Providence District
 Providence Community Center
 3001 Vaden Drive (2nd Floor)
 Fairfax, VA 22031
 Attn: Ms. Linda Smyth

Virginia Electric and Power Company
 Lincoln Park Office
 3072 Centerville Road
 Herndon, Virginia 20171
 Attn: Ms. Deborah Johnson

Interested persons also can obtain a copy of the Application by submitting a written request to counsel for the Company, David J. DePippo, Esquire, Dominion Energy Services, Inc., 120 Tredegar Street, Riverside 2, Richmond, Virginia 23219. If acceptable to the requesting party, the Company may provide the documents by electronic means.

Any person or entity may participate as a respondent in this proceeding by filing, on or before February 9, 2018, a notice of participation. If not filed electronically, an original and fifteen (15) copies of the notice of participation shall be submitted to Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. A copy of the notice of participation as a respondent also must be sent to counsel for the Company at the address set forth above. Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. All filings shall refer to Case No. PUR-2017-00143. For additional information about

participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before May 1, 2018, any interested person wishing to comment on the Application shall file written comments on the Application with the Clerk of the Commission at the address set forth above. Any interested person desiring to file comments electronically may do so on or before May 1, 2018, by following the instructions on the Commission's website: <http://www.scc.virginia.gov/case>. Compact discs or any other form of electronic storage medium cannot be filed with the comments. All such comments shall refer to Case No. PUR-2017-00143.

The Commission's Rules of Practice may be viewed at <http://www.scc.virginia.gov/case>. A printed copy of the Commission's Rules of Practice and an official copy of the Commission's Order for Notice and Hearing in this proceeding may be obtained from the Clerk of the Commission at the address set forth above.

VIRGINIA ELECTRIC AND POWER COMPANY

(8) On or before January 26, 2018, the Company shall serve a copy of this Order for Notice and Hearing on the following local officials, to the extent the position exists, in each county, city, and town in which the Company provides service in the Commonwealth of Virginia: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Dominion shall serve these persons by certified mail, return receipt requested.

(9) On or before February 23, 2018, the Company shall file proof of the notice and service required by Ordering Paragraphs (7) and (8), including the name, title and address of each official served, with Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118.

(10) On or before February 23, 2018, the Company shall file with the Clerk of the Commission a certificate of the mailing of notice to owners of property prescribed by Ordering

Paragraph (6). The certificate shall not include the names and addresses of the owners of property served, but the Company shall maintain a record of such information.

(11) On or before May 1, 2018, any interested person may file written comments on the Application with the Clerk of the Commission at the address set forth in Ordering Paragraph (9). Any interested person desiring to submit comments electronically may do so on or before May 1, 2018, by following the instructions found on the Commission's website:

<http://www.scc.virginia.gov/case>. Compact discs or any other form of electronic storage medium cannot be filed with the comments. All comments shall refer to Case No. PUR-2017-00143.

(12) On or before February 9, 2018, any person or entity may participate as a respondent in this proceeding by filing a notice of participation. If not filed electronically, an original and fifteen (15) copies of the notice of participation shall be filed with the Clerk of the Commission at the address set forth in Ordering Paragraph (9), and the respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company at the address in Ordering Paragraph (5). Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2017-00143.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of the Application and supporting materials, unless these materials have already been provided to the respondent.

(14) On or before March 13, 2018, each respondent may file with the Clerk of the Commission at the address set forth in Ordering Paragraph (9) and serve on the Staff, the Company, and all other respondents, any testimony and exhibits by which the respondent expects to establish its case, and each witness's testimony shall include a summary not to exceed one page. If not filed electronically, an original and fifteen (15) copies of such testimony and exhibits shall be filed with the Clerk of the Commission at the address set forth in Ordering Paragraph (9). In all filings, the respondent shall comply with the Commission's Rules of Practice, including, but not limited to: 5 VAC 5-20-140, *Filing and service*; 5 VAC 5-20-150, *Copies and format*; and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2017-00143.

(15) The Staff shall investigate the Application. On or before March 27, 2018, the Staff shall file with the Clerk of the Commission an original and fifteen (15) copies of testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to the Company and all respondents.

(16) On or before April 12, 2018, the Company shall file with the Clerk of the Commission: (a) any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page; and (b) a summary not to exceed one page of each direct witness's testimony if not previously included therewith. The Company shall serve a copy on the Staff and all respondents. If not filed electronically, an

original and fifteen (15) copies of such rebuttal testimony and exhibits shall be submitted to the Clerk of the Commission at the address set forth in Ordering Paragraph (9).

(17) The Company and respondents shall respond to written interrogatories and requests for production of documents within seven (7) calendar days after receipt of the same. In addition to the service requirements of Rule 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically, or by facsimile, on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.¹⁸ Except as modified above, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(18) This matter is continued.

AN ATTESTED COPY hereof shall be sent by the Clerk of the Commission to: David J. DePippo, Esquire, Dominion Energy Services, Inc., 120 Tredegar Street, Riverside 2, Richmond, Virginia 23219; Vishwa B. Link, Esquire, Jennifer D. Valaika, Esquire, and Katlyn A. Farrell, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219; and C. Meade Browder, Jr., Senior Assistant Attorney General, Division of Consumer Counsel, Office of the Attorney General, 202 N. 9th Street, 8th floor, Richmond, Virginia 23219-3424. A copy also shall be delivered to the Commission's Office of General Counsel and Divisions of Public Utility Regulation and Utility Accounting and Finance.

¹⁸ The assigned Staff attorney is identified on the Commission's website, <http://www.scc.virginia.gov/case>, by clicking "Docket Search," then "Search Cases," and entering the case number, PUR-2017-00143, in the appropriate box.