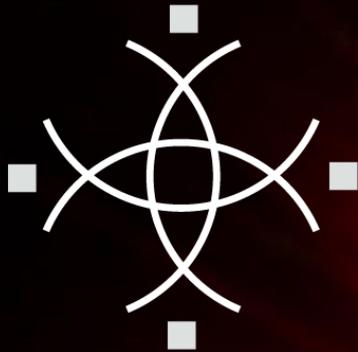


Applications of Auto-Offset Location Technology



Optimal
Ranging

Jim Waite
President



2011 Damage Prevention Conference, Virginia Beach

Utility Geospatial Mapping – Current Method

- Utility location, followed by GPS position
 - **Locate the peak/null, then survey**
- Export depth values and lat/lon/altitude
- Assign attributes
- Convert to local job site coordinates
 - **Determine East, North, Up (elevation)**
- Update GIS database and CAD

Software can automate these tasks



Gas Pipeline Survey – Typical Result



Each point annotated with depth, current, and GNSS error



Combined locating and mapping accuracy is typically sub-meter

- GPS system reports expected accuracy
- Locating system relies on the competence of the operator



Desired Process Improvements

- Directly survey the utility from offset positions
- Improve overall accuracy to a decimeter (4")
- Record locate result with expected "RMS" error
- Reduce the subjectivity of the locate
- Reduce occurrences of poor GNSS signals
- Reduce incidence of non-locatable lines



Auto-Offset Data Collection

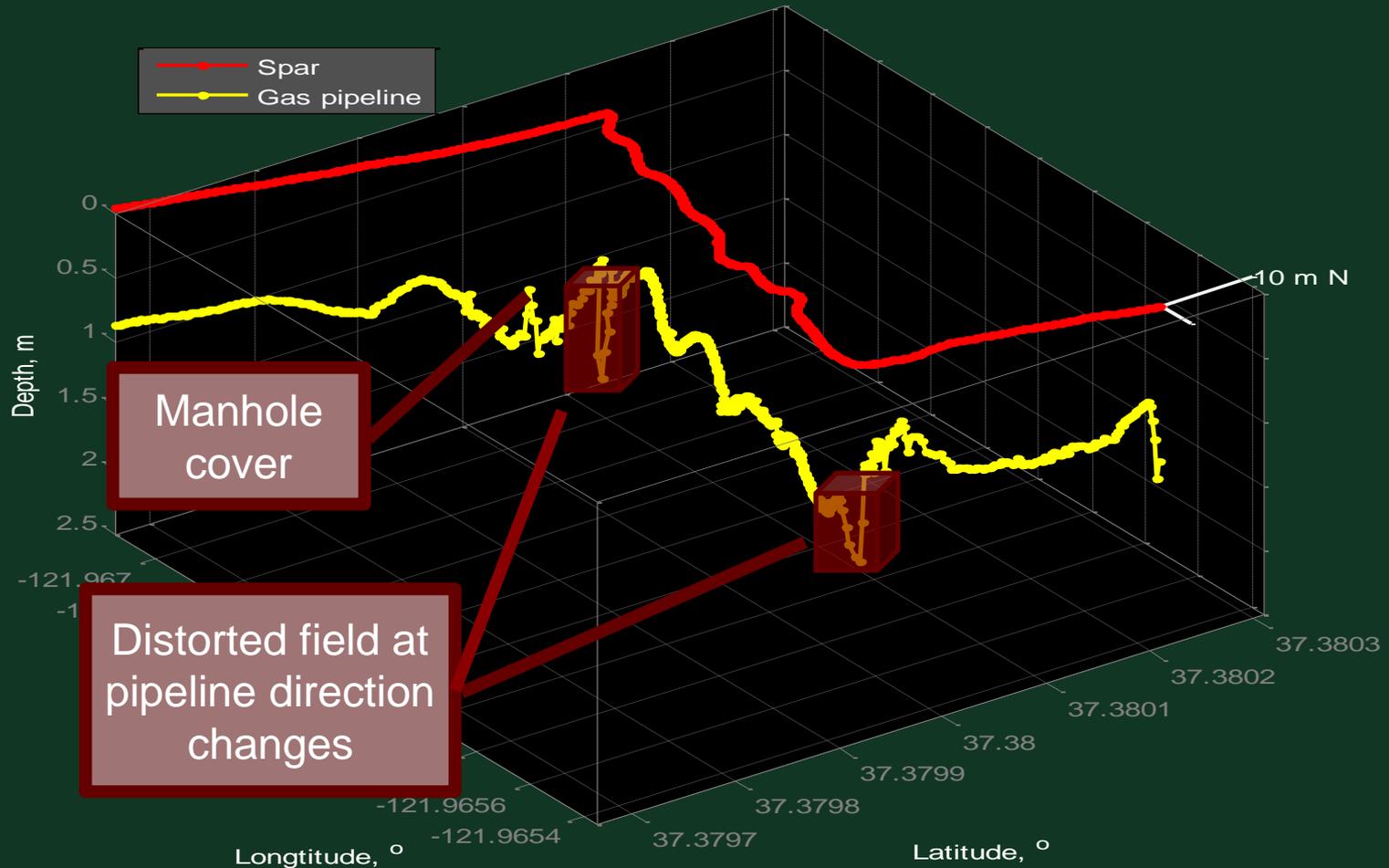


— Walk path
— Pipeline Survey



3-D Geospatial Position

Gas survey to Scott manhole, , ref: 37.380232°N, -121.965438°W
UTC: 11.02.27.23.09.41, Spar 050051100012



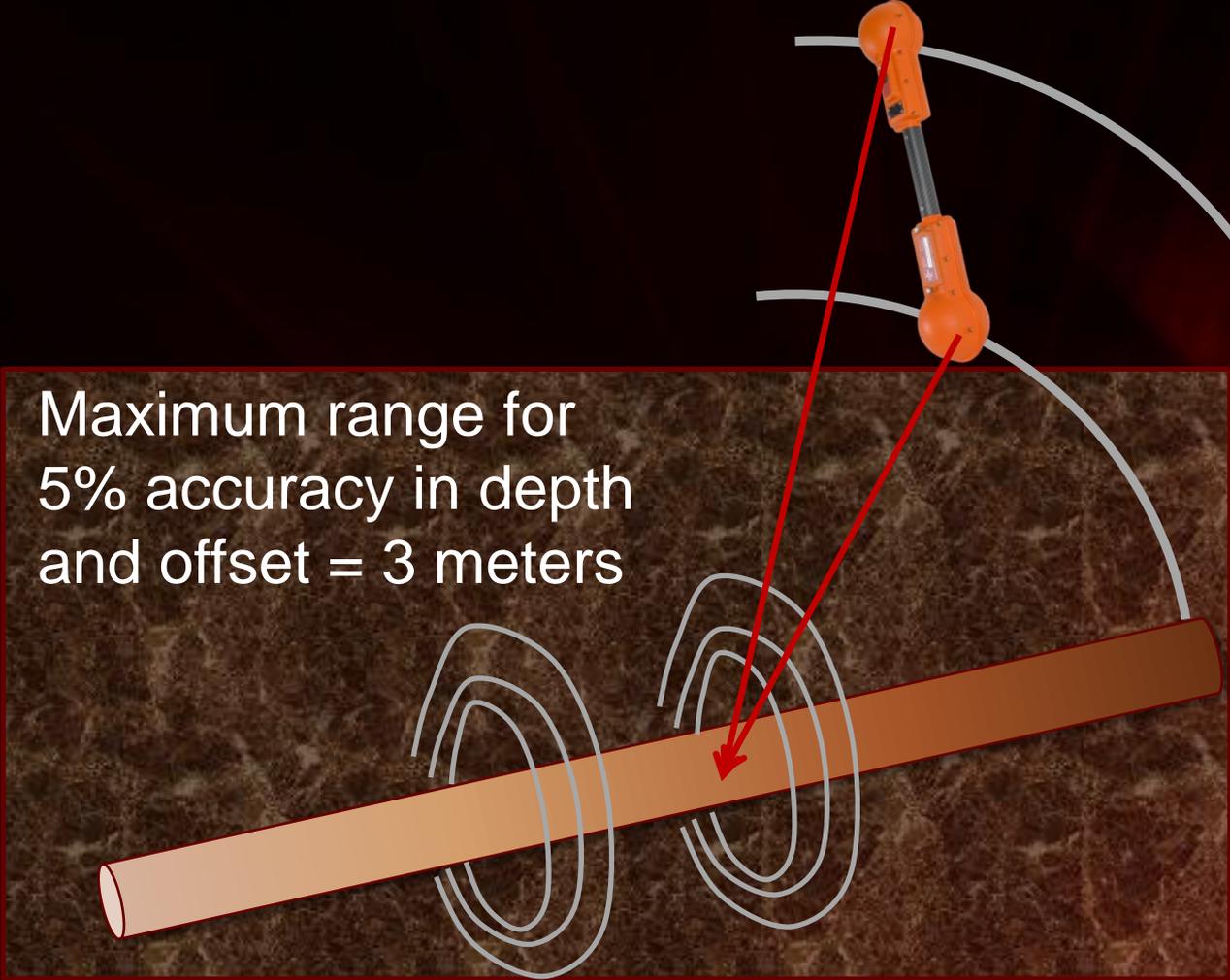
Auto-Offset Location



- Direct geospatial mapping of the utility to sub-decimeter accuracy
- Works from arbitrary perspectives, no need to be at the peak/null
- Applies measured centerline and depth offsets automatically
- Wireless networking used for accurate deep locates
- Uses job site coordinates, not lat/lon



Arbitrary Orientation and Perspective



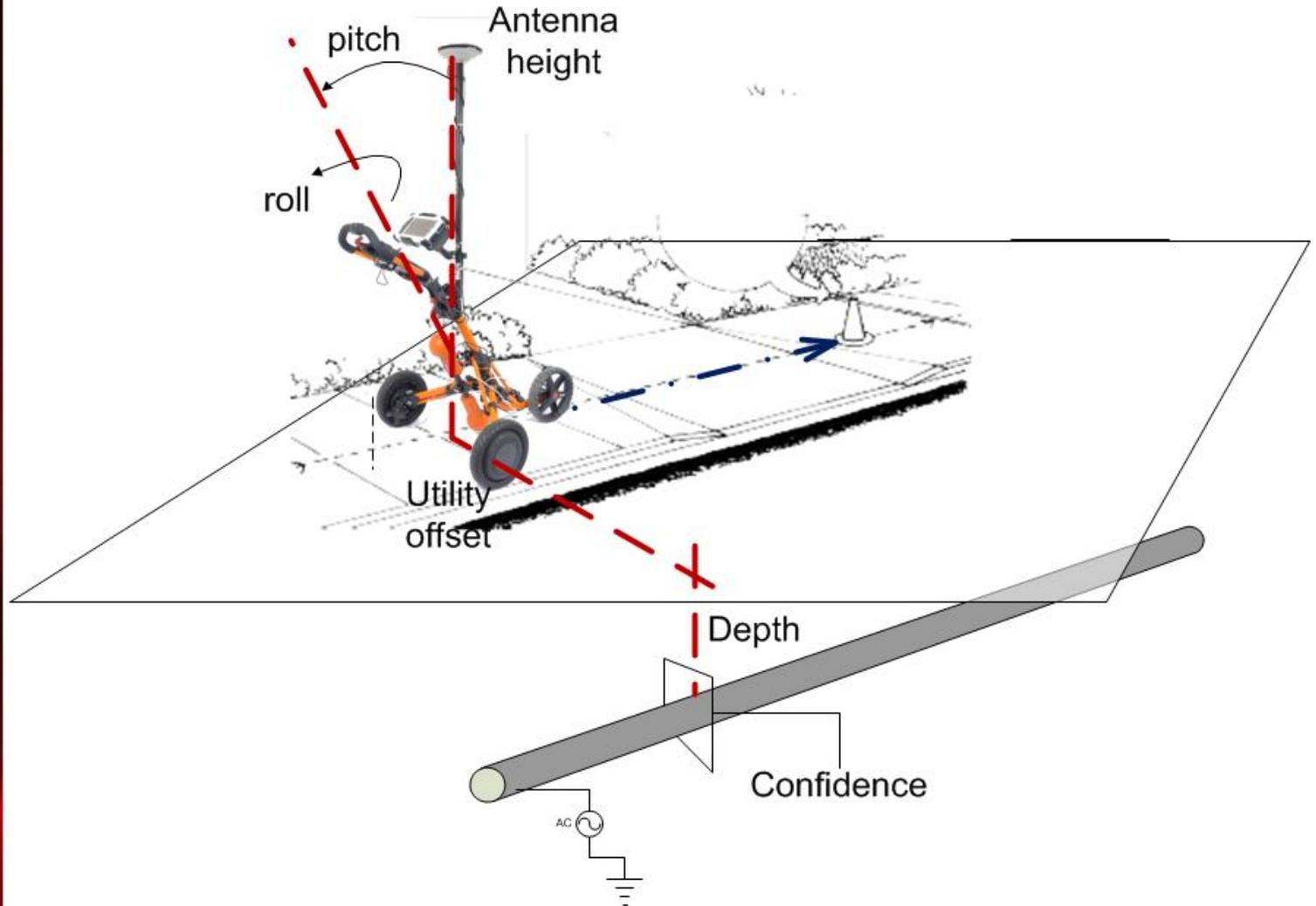
Maximum range for
5% accuracy in depth
and offset = 3 meters

The diagram illustrates a sensor system on a curved surface. Two orange sensor units are mounted on a white curved line. Red lines connect the sensors to a cylindrical object below. White concentric circles represent the sensor's field of view or range. A red arrow points from the sensor to the cylinder. A compass is shown in the bottom right corner.





Key Positioning Parameters

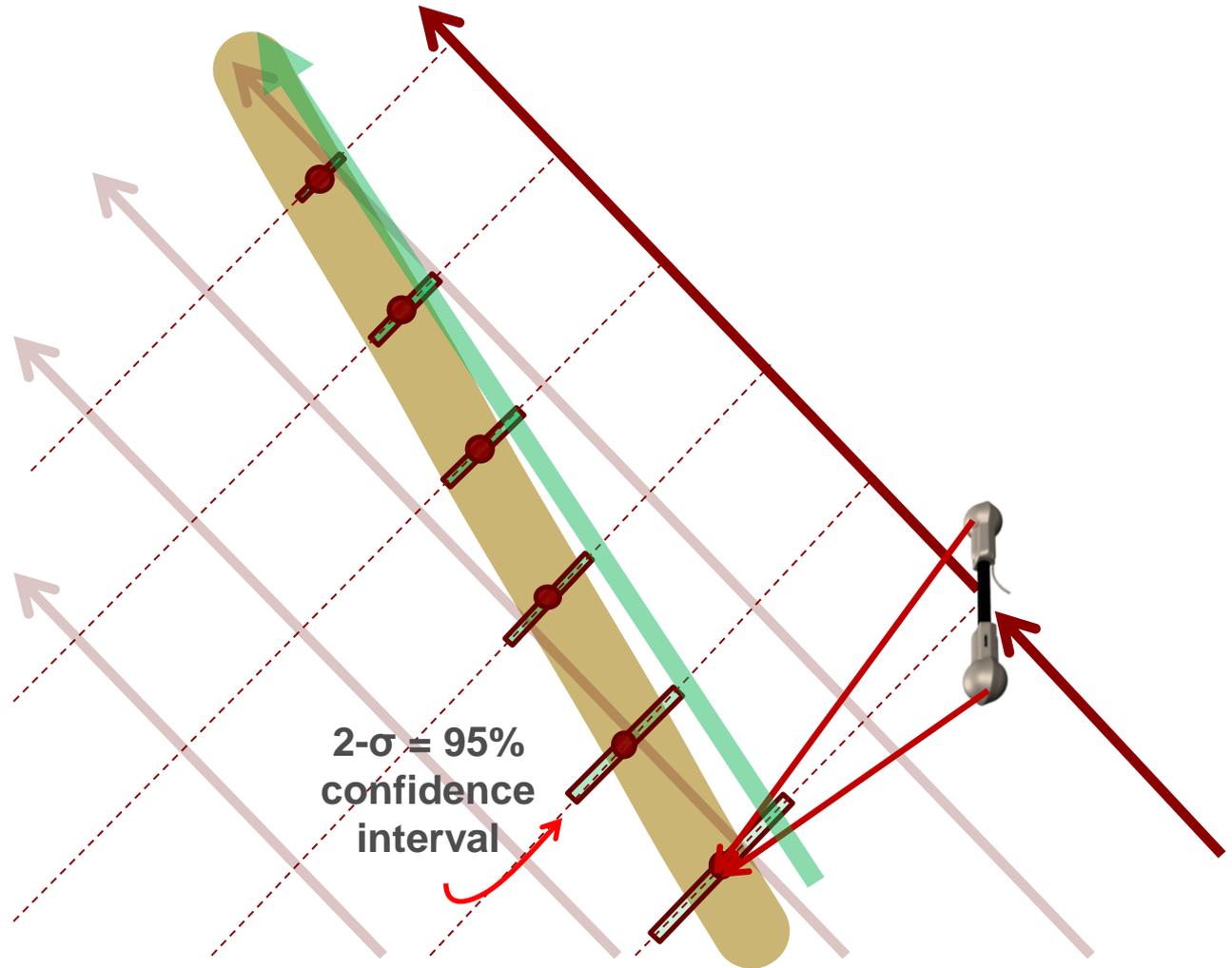


Utility offset and depth are merged with 3-D geospatial position. Expected RMS error is also combined.





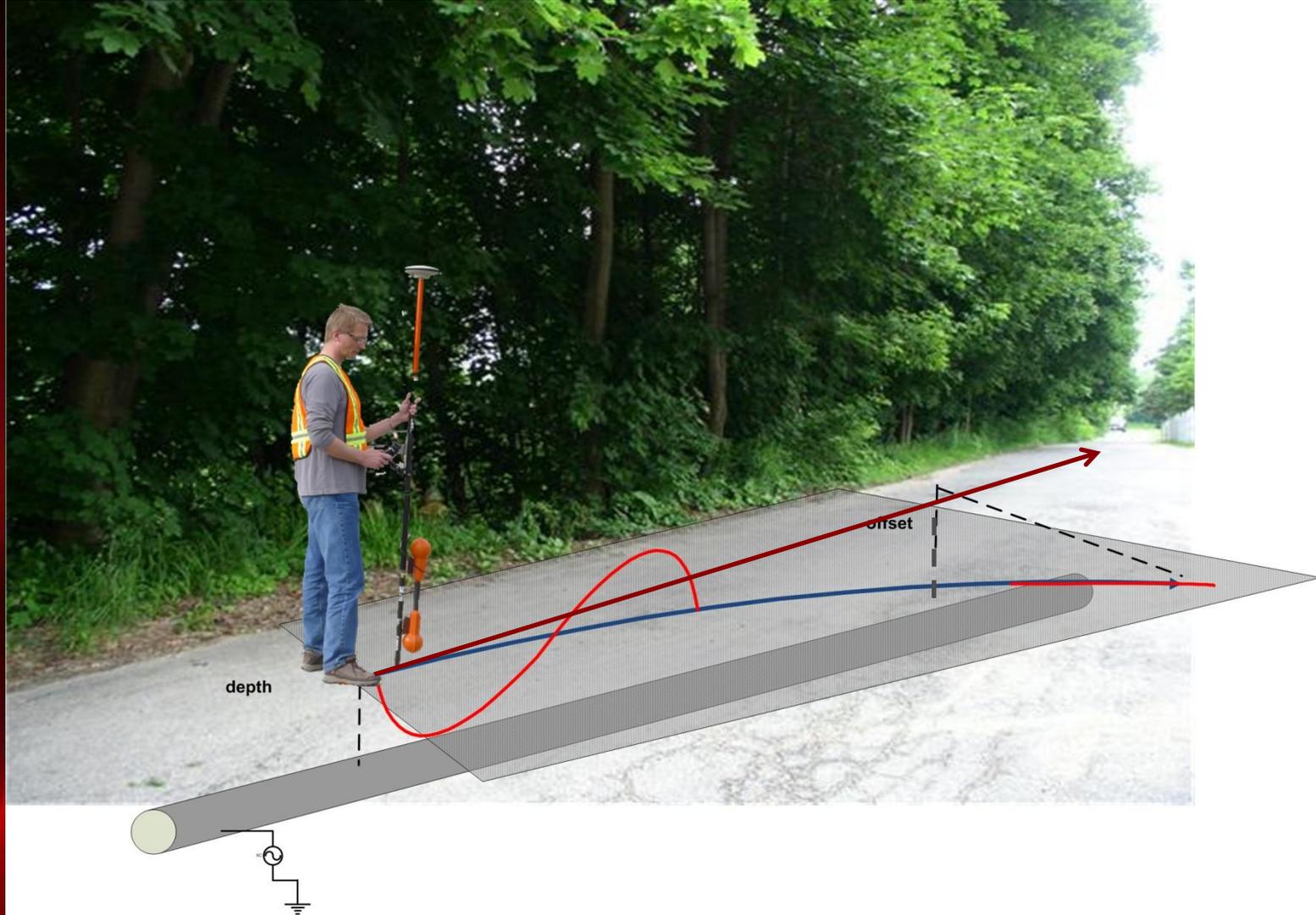
1- σ , 2- σ , or 3- σ Confidence



Accuracy is proportional to the radial distance from target



Point Positioning Under Cover

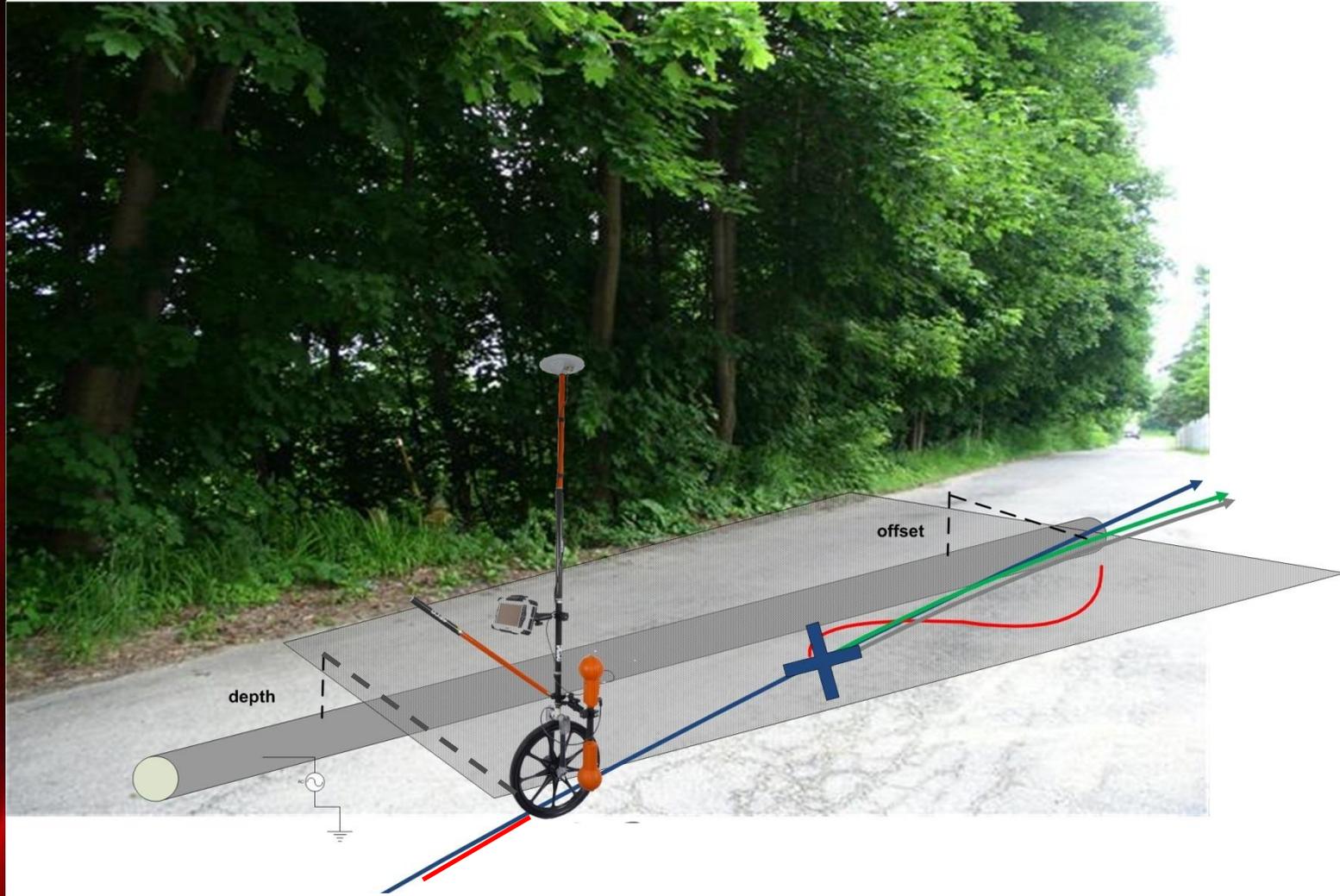


GNSS signal is improved by moving off the line, using the measured offset for continued accurate target detection.





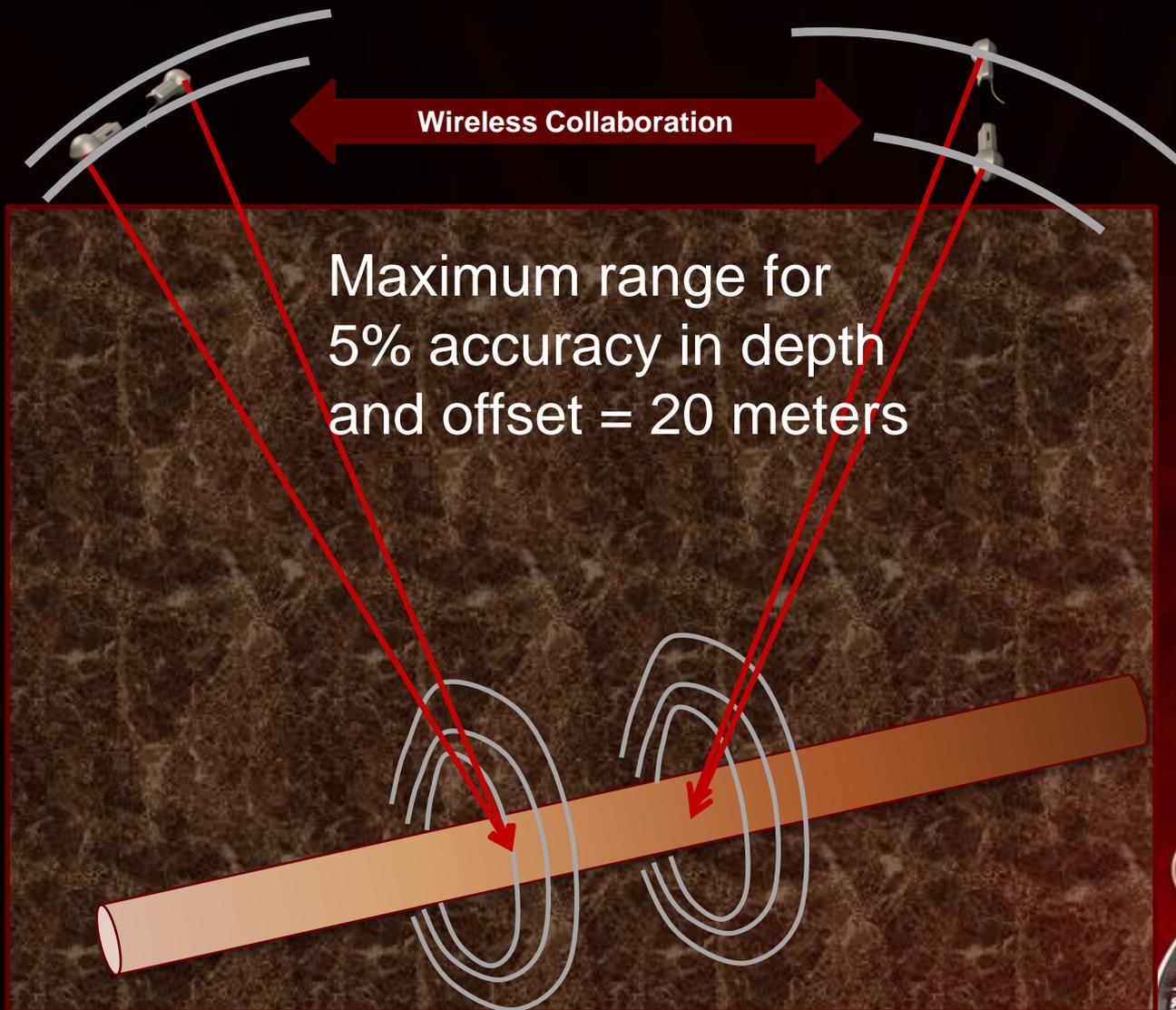
Continuous Positioning



Maintain map accuracy with the use of complementary dead-reckoning components (compass, odometer)



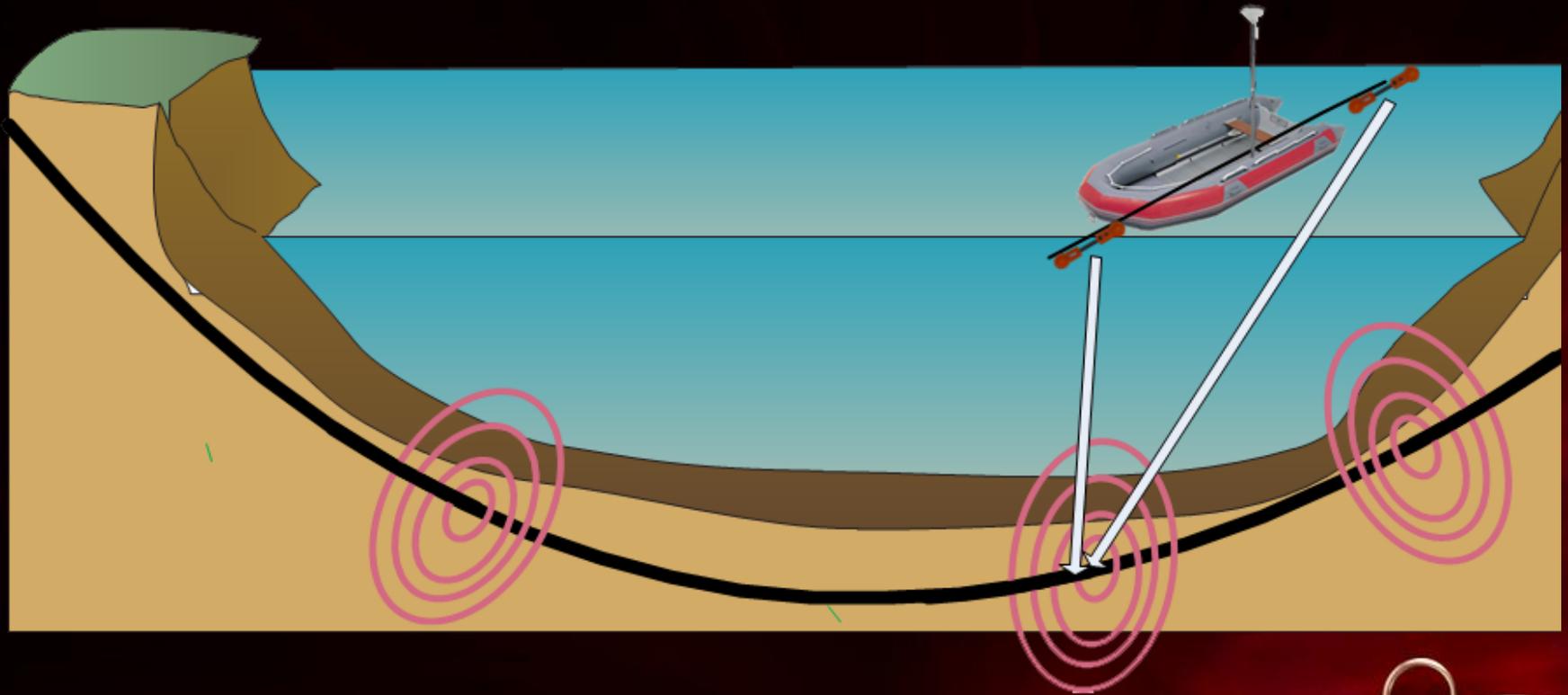
Measurement Geometry Expansion



Optimal
Ranging



Underwater Utility Mapping



Above water, the dual-sensor positioning system is affixed to a non-ferrous vessel to benefit from the improved measurement geometry.



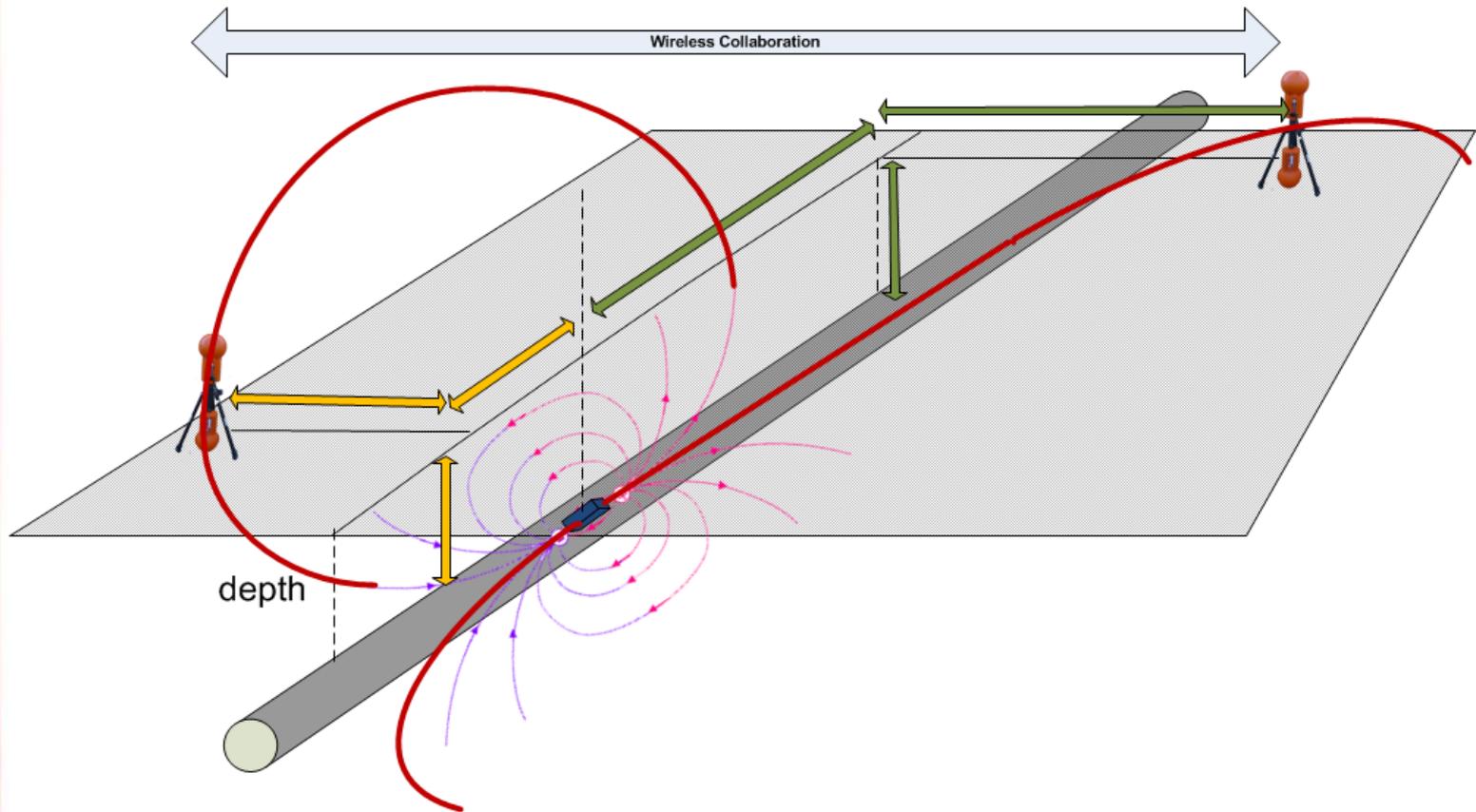
Optimal
Ranging





Dual-sensor Mapping

(Duct, Tunnel, and Non-metallic Pipe)

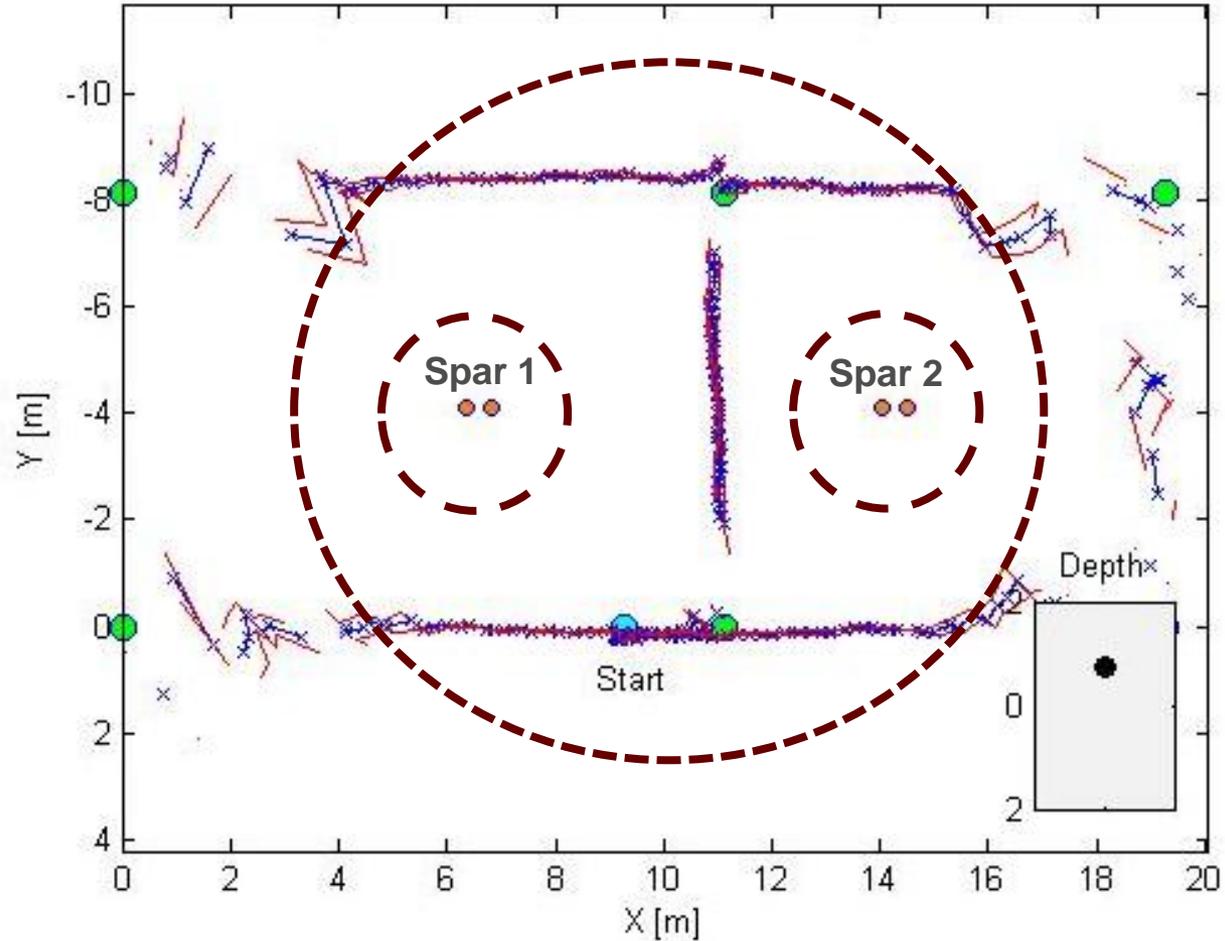


Dual-sensor systems are also useful in sonde tracking applications. Receivers operate from fixed locations.





Tracking Range for Single and Dual Receiver Systems



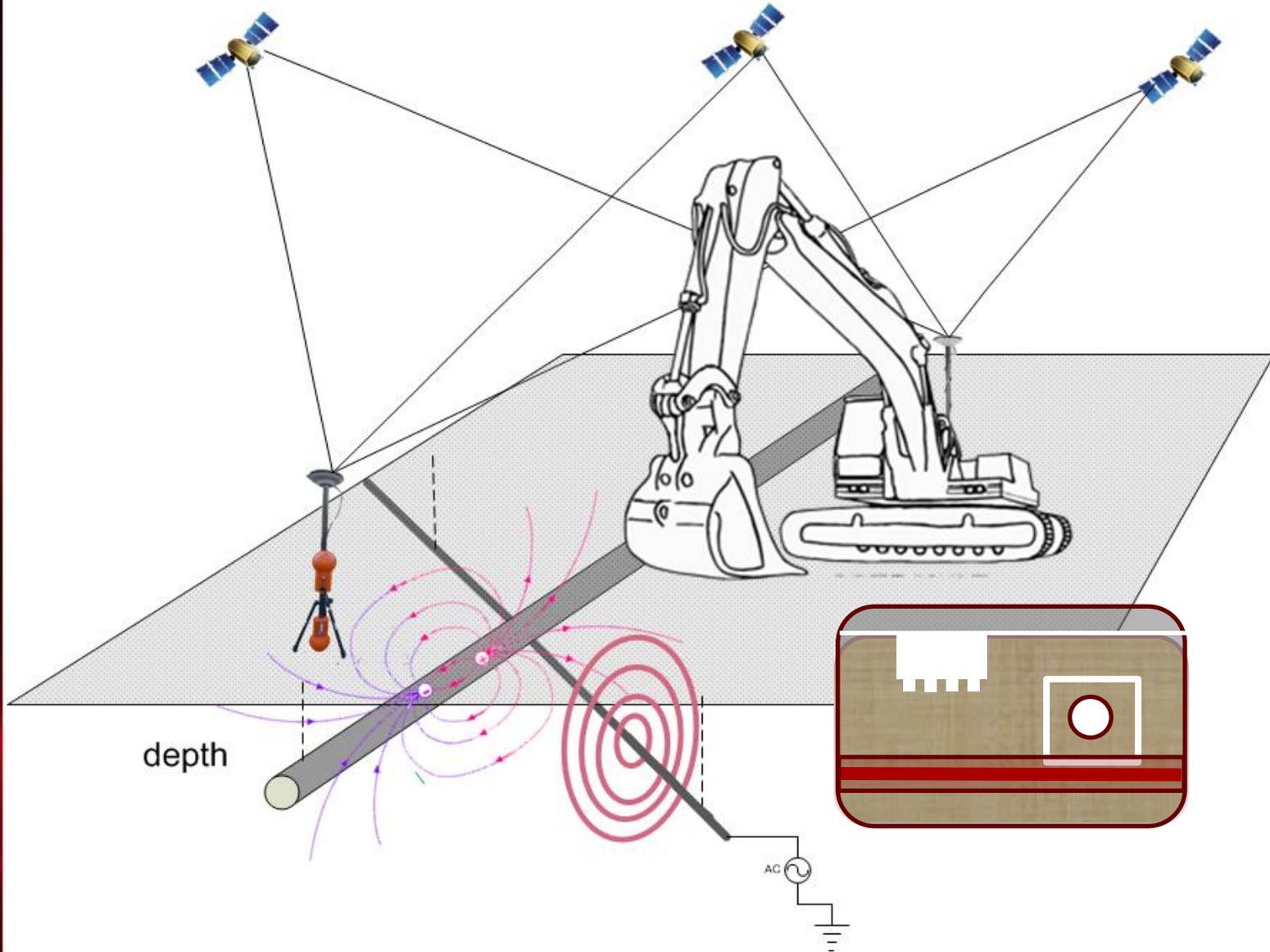
Sensor collaboration permits using the entire breadth of the emitted field without walkover locating.





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Excavation Machine Control



Auto-Offset Location Technology

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