

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
AT RICHMOND, DECEMBER 29, 2015

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APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUE-2015-00117

For approval and certification of
electric transmission facilities:
Remington-Gordonsville 230 kV Double Circuit
Transmission Line

ORDER FOR NOTICE AND HEARING

On November 13, 2015, Virginia Electric and Power Company ("Dominion Virginia Power" or "Company") filed with the State Corporation Commission ("Commission") an application ("Application") for a certificate of public convenience and necessity for the proposed Remington-Gordonsville 230 kilovolt ("kV") Double Circuit Transmission Line. Dominion Virginia Power filed the Application pursuant to § 56-46.1 of the Code of Virginia ("Code") and the Utility Facilities Act, § 56-265.1 *et seq.*

According to the Application, the Company proposes to (a) construct, entirely along and primarily within existing right-of-way, approximately 38.2 miles of 230 kV Remington-Gordonsville Line #2153 in Fauquier, Culpeper, Orange, and Albemarle Counties between its existing Remington Substation in Fauquier County and existing Gordonsville Substation in Albemarle County; and (b) construct and install associated 230 kV facilities at Dominion Virginia Power's Gordonsville and Remington Substations (collectively, the "Project").¹ The proposed in-service date for the Project is June of 2019.²

¹ Application at 2.

² *Id.*

Dominion Virginia Power states in its Application that the proposed Project would be constructed entirely along existing right-of-way; however, 22.2 miles of the existing corridor is 100 feet in width while the remaining 16.0 miles of the existing corridor is 70 feet in width.³ The Company states that it would seek to expand existing or acquire additional easements to establish a 100-foot right-of-way for the length of the Project where practically feasible.⁴

The Company is presenting a proposed route and two alternative routes for the Commission's consideration. Because there is an existing right-of-way between Remington and Gordonsville Substations that can be used for the Project, the Company is not presenting any alternatives for routing between those two terminal points. However, the Application includes two variations of an alternative electrical solution that would connect the existing Remington Substation to a new switching station in the vicinity of the existing Rappahannock Electric Cooperative's Pratts Delivery Point in Madison County, Virginia ("Pratts Station"). The Company states that this alternative would make use of the existing 115 kV corridor from Remington Substation for at least 17 miles and then would depart from the existing right-of-way to terminate at Pratts Station along new right-of-way.⁵

In its Application, Dominion Virginia Power estimates that it would take 14-18 months to construct the proposed Project as well as 11 months for engineering, material procurement, right-of-way acquisition and construction permitting.⁶ The Company estimates the cost of the proposed Project to be approximately \$104.6 million.⁷

³ *Id.* at 3-4.

⁴ *Id.* at 4.

⁵ *Id.*

⁶ *Id.* at 3.

⁷ *Id.*

As provided by § 62.1-44.15:21 D 2 of the Code, the Commission and the State Water Control Board ("Board") must consult on wetland impacts prior to the siting of electric utility facilities that require a certificate of public convenience and necessity. Acting on behalf of the Board, the Department of Environmental Quality ("DEQ") must prepare a Wetland Impacts Consultation on this Application, as is required by the Code and the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Consultation on Wetland Impacts ("Wetland Impacts Memorandum").⁸ The Commission Staff ("Staff") has requested the Office of Wetlands & Stream Protection, Department of Environmental Quality, to provide a Wetland Impacts Consultation for the proposed Project.⁹

In addition to the consultation on wetlands, §§ 10.1-1186.2:1 B and 56-46.1 G of the Code direct the Commission and the DEQ to coordinate reviews of the environmental impact of proposed generating plants and associated facilities. Pursuant to the Code and the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Coordination of Reviews of the Environmental Impacts of Proposed Electric Generating Plants and Associated Facilities ("Environmental Impact Memorandum"),¹⁰ the Commission must receive and consider reports on the proposed facilities from state environmental agencies.

⁸ *In the matter of receiving comments on a draft memorandum of agreement between the State Water Control Board and the State Corporation Commission*, Case No. PUE-2003-00114, 2003 S.C.C. Ann. Rept. 474, Order Distributing Memorandum of Agreement (July 30, 2003).

⁹ Letter from Alisson P. Klaiber, Esquire, State Corporation Commission, dated November 16, 2015, to David L. Davis, Department of Environmental Quality, filed in Case No. PUE-2015-00117.

¹⁰ *In the matter of receiving comments on a draft memorandum of agreement between the Department of Environmental Quality and the State Corporation Commission*, Case No. PUE-2002-00315, 2002 S.C.C. Ann. Rept. 559, Order Distributing Memorandum of Agreement (Aug. 14, 2002).

Accordingly, the Staff has requested the DEQ to coordinate an environmental review of the proposed Project by the appropriate agencies and to provide a report on the review.¹¹

NOW THE COMMISSION, upon consideration of the Application and applicable statutes, finds that this matter should be docketed and the Company should give notice of its Application to interested persons and the public. The Commission also finds that, as required by § 62.1-44.15:21 D 2 and related provisions of the Code and the Wetland Impacts Memorandum, Staff has requested the DEQ to commence its wetland impacts review. Moreover, Staff has requested the DEQ to commence its coordinated environmental review pursuant to §§ 10.1-1186.2:1 B and 56-46.1 G and related provisions of the Code and the Environmental Impact Memorandum. We also find that a procedural schedule should be established to allow any interested person an opportunity to file comments on the Application or to participate in this proceeding as a respondent; and the Staff should be directed to investigate the Application and file testimony and exhibits containing its findings and recommendations thereon. We further find that public hearings should be scheduled for the purpose of receiving testimony and evidence on the Application. Finally, we find that this matter should be assigned to a Hearing Examiner to conduct all further proceedings in this matter on behalf of the Commission.

Accordingly, IT IS ORDERED THAT:

- (1) This matter is docketed and assigned Case No. PUE-2015-00117.
- (2) As provided by § 12.1-31 of the Code and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"),¹²

¹¹ Letter from Alisson P. Klaiber, Esquire, State Corporation Commission, dated November 16, 2015, to Bettina Sullivan, Department of Environmental Quality, filed in Case No. PUE-2015-00117.

¹² 5 VAC 5-20-10 *et seq.*

a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission and to file a final report.

(3) A public local hearing shall be convened on April 28, 2016, at 4:30 p.m. and 7 p.m. at Orange County High School, 201 Selma Road, Orange, Virginia 22960, to receive testimony on the Company's Application from public witnesses participating as provided by 5 VAC 5-20-80 C, *Public witnesses*, of the Rules of Practice.

(4) A public evidentiary hearing on the Application shall be convened on June 28, 2016, at 10 a.m., in the Commission's courtroom, Second Floor, Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony of public witnesses and the evidence of the Company, any respondents, and Staff. Any person desiring to offer testimony as a public witness at this evidentiary hearing should appear in the Commission's courtroom fifteen (15) minutes prior to the starting time of the hearing and identify himself or herself to the Commission's Bailiff.

(5) A copy of the Application may be obtained by submitting a written request to counsel for the Company, Charlotte P. McAfee, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219. If acceptable to the requesting party, the Company may provide the documents by electronic means. Copies of the public version of all documents also shall be available for interested persons to review in the Commission's Document Control Center, located on the first floor of the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, between the hours of 8:15 a.m. and 5 p.m., Monday through Friday, excluding holidays. Interested persons also may download unofficial copies from the Commission's website: <http://www.scc.virginia.gov/case>.

(6) On or before February 9, 2016, Dominion Virginia Power shall cause to be sent by first class mail a copy of the notice and sketch map prescribed in Ordering Paragraph (7) to all owners, as of the date of this Order, of property within the proposed and alternate routes for the proposed Project, as indicated on the map or sketch of the routes filed with the Commission, which requirement shall be satisfied by mailing to such persons at such addresses as are indicated in the land books maintained by the commissioner of revenue, director of finance, treasurer, or other officer of the county or municipality designated as provided by § 58.1-3100 *et seq.* of the Code.

(7) On or before February 9, 2016, Dominion Virginia Power shall publish in two (2) successive weeks the following notice and the sketch map of the proposed and alternate routes appearing in the Application Appendix at page 168 as display advertising (not classified) in a newspaper or newspapers of general circulation in every county or municipality through which the proposed Project is proposed to be built:

NOTICE TO THE PUBLIC OF
AN APPLICATION BY VIRGINIA ELECTRIC AND POWER
COMPANY FOR APPROVAL AND CERTIFICATION OF
ELECTRIC TRANSMISSION FACILITIES: REMINGTON-
GORDONSVILLE 230 KV DOUBLE CIRCUIT
TRANSMISSION LINE
CASE NO. PUE-2015-00117

On November 13, 2015, Virginia Electric and Power Company ("Dominion Virginia Power" or "Company") filed with the State Corporation Commission ("Commission") an application ("Application") for a certificate of public convenience and necessity for the proposed Remington-Gordonsville 230 kilovolt ("kV") Double Circuit Transmission Line. Dominion Virginia Power filed the Application pursuant to § 56-46.1 of the Code of Virginia and the Utility Facilities Act, § 56-265.1 *et seq.*

According to the Application, the Company proposes to
(a) construct, entirely along and primarily within existing right-of-way, approximately 38.2 miles of 230 kV

Remington-Gordonsville Line #2153 in Fauquier, Culpeper, Orange, and Albemarle Counties between its existing Remington Substation in Fauquier County and existing Gordonsville Substation in Albemarle County; and (b) construct and install associated 230 kV facilities at Dominion Virginia Power's Gordonsville and Remington Substations (collectively, the "Project"). The proposed in-service date for the Project is June of 2019.

Dominion Virginia Power states in its Application that the proposed Project would be constructed entirely along existing right-of-way; however, 22.2 miles of the existing corridor is 100 feet in width while the remaining 16.0 miles of the existing corridor is 70 feet in width. The Company states that it would seek to expand existing or acquire additional easements to establish a 100-foot right-of-way for the length of the Project where practically feasible.

The Company is presenting a proposed route and two alternative routes for the Commission's consideration. Because there is an existing right-of-way between Remington and Gordonsville Substations that can be used for the Project, the Company is not presenting any alternatives for routing between those two terminal points. However, the Application includes two variations of an alternative electrical solution that would connect the existing Remington Substation to a new switching station in the vicinity of the existing Rappahannock Electric Cooperative's Pratts Delivery Point in Madison County, Virginia ("Pratts Station"). The Company states that this alternative would make use of the existing 115 kV corridor from Remington Substation for at least 17 miles and then would depart from the existing right-of-way to terminate at Pratts Station along new right-of-way.

In its Application, Dominion Virginia Power estimates that it would take 14-18 months to construct the proposed Project as well as 11 months for engineering, material procurement, right-of-way acquisition and construction permitting. The Company estimates the cost of the proposed Project to be approximately \$104.6 million.

Transmission Line Routes for the Proposed Project

Proposed Route (Remington-Gordonsville)

The Proposed Route would involve the construction, entirely along and primarily within an existing transmission right-of-way currently containing 115 kV lines, of 38.1 miles of a new 230 kV Remington-Gordonsville Line #2153 in Fauquier, Culpeper, Orange, and Albemarle Counties between the Company's existing Remington Substation in Fauquier County and existing Gordonsville Substation in Albemarle County. The Proposed Route would extend southwest for 2.2 miles from Remington Substation in Fauquier County, southeast of the Town of Remington, crossing Tinpot Run, Sumerduck Road, a second crossing of Tinpot Road, and the Rappahannock River. Continuing south into Culpeper County 7.5 miles, the route crosses Newbys Shop Road, Kellys Ford Road, Berry Hill Road, Flat Run, Carrico Mills Road, Mountain Run, and continues south to cross Fairfield Lane and York Road in Stevensburg. It continues southwest crossing Batna Road, Kibler Road, Potato Run, and Mount Pony Road, running 3.8 miles before crossing Raccoon Ford Road, Cedar Run, and Zachary Taylor Highway. It continues southwest crossing Somerville Road and enters Orange County at the Rapidan River. Continuing south, it crosses Clarks Mountain Road, Mount Sharon Road, then parallels the east side of Rapidan Road for 4.1 miles until reaching the Town of Orange. It then shifts west, crossing Constitution Highway and Monrovia Road before turning southward to parallel the southeast side of James Madison Highway for 2.8 miles until crossing the highway and then paralleling it on the west side until reaching the Somerset Substation, where it crosses the Blue Ridge Turnpike and Spotswood Trail in Gordonsville, where the route then parallels the northwest side of Gordon Avenue. The route crosses the South Anna River and enters Albemarle County, continuing southwest until reaching Gordonsville Substation.

Alternative Route B-4 (Remington-Pratts)

Alternative Route B-4 would be 38.5 miles long and share a 23.8-mile-long section of the existing Remington-Gordonsville transmission corridor described in Proposed Route description and 14.7 miles of new right-of-way. The new right-of-way would begin after the existing corridor's crossing of Mount Sharon Road in Orange County and would then extend northwest for 1.7 miles, crossing Rapidan Road and the Norfolk Southern Railroad. It travels northwest for 1.1 miles, crossing Old Rapidan Road, the

Rapidan River, then west into Culpeper County. It would then cross the Robinson River and enter Madison County before crossing Great Run. The route would then veer northwest, west and then southwest for 1.4 miles, which would include two crossings of Great Run before crossing James Madison Highway. It then extends for 1.5 miles southwest before turning west at Tanners Rd. It continues west and northwest 1.8 miles, crossing Twymans Mill Road before turning north to cross Rainbow Acres Lane, Great Run Lane, Tinsley Drive, and a fourth crossing of Great Run. After crossing Great Run, it veers west/northwest crossing Lost Mountain Road, and Elly Road. It continues northwest 2.5 miles, crossing Carpenters Mill Road and Oneals Road before reaching its terminus in the vicinity of Pratts.

Alternative Route B-1 (Remington-Pratts)

Alternative Route B-1 would be 36.2 miles long and share a 17.2-mile-long section of the existing Remington-Gordonsville transmission corridor described in Proposed Route description and 19.0 miles of new right-of-way. The new right-of-way would begin after the existing corridor's crossing of Somerville Road in Culpeper County and would then head west 4.0 miles, crossing Twin Mountains Road, three crossings of Rockforest Lane, and Rapidan Road before turning south. It then travels southwest 1.8 miles, crossing Locust Dale Road, then west for 1.2 miles crossing the Robinson River and entering Madison County before crossing Great Run. It would then veer northwest, west and then southwest along a 1.4-mile length that would include two additional crossings of Great Run before crossing James Madison Highway. After crossing James Madison Highway, the route then veers southwest for 1.5 miles, turning west near Tanners Road. It continues west and northwest, crossing Twymans Mill Road before turning north to cross Rainbow Acres Lane, Great Run Lane, Tinsley Drive, and a crossing of Great Run. It then veers west/northwest for 2.7 miles, crossing Lost Mountain Road, and Elly Road. It continues northwest 2.5 miles, crossing Carpenters Mill Road and Oneals Road before reaching its terminus in the vicinity of Pratts.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings in Orange and Richmond, Virginia. A local public hearing will be convened on April 28, 2016, at 4:30 p.m. and 7 p.m. at Orange County High School, 201 Selma Road, Orange, Virginia 22960, for the sole purpose of receiving testimony of public witnesses. The public hearing will resume on June 28, 2016, at 10 a.m., in the Commission's second floor courtroom

located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive testimony from members of the public and evidence related to the Application from the Company, any respondents, and the Commission's Staff. Any person desiring to testify as a public witness at this hearing should appear fifteen (15) minutes prior to the starting time of the hearing and contact the Commission's Bailiff.

Copies of the Application and documents filed in this case are available for interested persons to review in the Commission's Document Control Center, located on the first floor of the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, between the hours of 8:15 a.m. and 5 p.m., Monday through Friday, excluding holidays. Interested persons also may download unofficial copies from the Commission's website: <http://www.scc.virginia.gov/case>.

Copies of the Application and other supporting materials may also be inspected during regular business hours at the following locations:

Dominion Virginia Power
OJRP 12th Floor
701 E. Cary Street
Richmond, Virginia 23219
Attn: Greg Baka

Orange County, Virginia
112 West Main Street
Orange, Virginia 22960
Attn: R. Bryan David, County Administrator

Town of Orange, Virginia
119 Belleview Avenue
Orange, Virginia 22960
Attn: Gregory S. Woods

Fauquier County, Virginia
10 Hotel Street, Suite 204
Warrenton, Virginia 20186
Attn: Paul McCulla, County Administrator

Culpeper County, Virginia
302 North Main Street
Culpeper, Virginia 22701
Attn: Ernie Hoch, County Administrator

Albemarle County, Virginia
 401 McIntire Road
 Charlottesville, Virginia 22902
 Attn: Thomas C. Foley, County Executive

Madison County, Virginia
 302 Thrift Road
 Madison, Virginia 22727
 Attn: Daniel Campbell, County Administrator

Persons also may obtain a copy of the Application by submitting a written request to counsel for the Company, Charlotte P. McAfee, Dominion Resources Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219. If acceptable to the requesting party, the Company may provide the documents by electronic means.

Any person or entity may participate as a respondent in this proceeding by filing, on or before March 12, 2016, a notice of participation. If not filed electronically, an original and fifteen (15) copies of the notice of participation shall be submitted to Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. A copy of the notice of participation as a respondent also must be sent to counsel for the Company at the address set forth above. Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. All filings shall refer to Case No. PUE-2015-00117. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before June 21, 2016, any interested person wishing to comment on the Application shall file written comments on the Application with the Clerk of the Commission at the address set forth above. Any interested person desiring to file comments electronically may do so on or before June 21, 2016, by following the instructions on the Commission's website: <http://www.scc.virginia.gov/case>. Compact discs or any other form of electronic storage medium may not be filed with the comments. All such comments shall refer to Case No. PUE-2015-00117.

The Commission's Rules of Practice and Procedure may be viewed at <http://www.scc.virginia.gov/case>. A printed copy of the Commission's Rules of Practice and Procedure and an official copy of the Commission's Order for Notice and Hearing in this proceeding may be obtained from the Clerk of the Commission at the address set forth above.

VIRGINIA ELECTRIC AND POWER COMPANY

(8) On or before February 9, 2016, Dominion Virginia Power shall serve a copy of this Order on the chairman of the board of supervisors or mayor of every county, city, and town through which the proposed Project is to be built. Dominion Virginia Power shall serve these persons by certified mail, return receipt requested.

(9) On or before March 1, 2016, the Company shall file proof of the notice and service required by Ordering Paragraphs (6), (7), and (8), including the name, title, and address of each official served with Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, First Floor, Tyler Building, 1300 East Main Street, Richmond, Virginia 23219.

(10) On or before June 21, 2016, any interested person may file written comments on the Application with the Clerk of the Commission at the address set forth in Ordering Paragraph (9). Any interested person desiring to submit comments electronically may do so on or before June 21, 2016, by following the instructions found on the Commission's website: <http://www.scc.virginia.gov/case>. Compact discs or any other form of electronic storage medium may not be filed with the comments. All comments shall refer to Case No. PUE-2015-00117.

(11) On or before March 12, 2016, any person or entity may participate as a respondent in this proceeding by filing a notice of participation. If not filed electronically, an original and fifteen (15) copies of the notice of participation shall be submitted to the Clerk of the

Commission at the address set forth in Ordering Paragraph (9), and the respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company at the address in Ordering Paragraph (5). Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUE-2015-00117.

(12) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon each respondent a copy of this Order for Notice and Hearing, a copy of the Application, and all materials filed by the Company with the Commission, unless these materials have already been provided to the respondent.

(13) On or before May 10, 2016, each respondent may file with the Clerk of the Commission at the address set forth in Ordering Paragraph (9) and serve on the Staff, the Company, and all other respondents, any testimony and exhibits by which the respondent expects to establish its case, and each witness's testimony shall include a summary not to exceed one page. If not filed electronically, an original and fifteen (15) copies of such testimony and exhibits shall be submitted to the Clerk of the Commission. In all filings, the respondent shall comply with the Commission's Rules of Practice, including, but not limited to: 5 VAC 5-20-140, *Filing and service*; 5 VAC 5-20-150, *Copies and format*; and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUE-2015-00117.

(14) The Staff shall investigate the Application. On or before May 27, 2016, the Staff shall file with the Clerk of the Commission an original and fifteen (15) copies of testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to the Company and all respondents.

(15) On or before June 14, 2016, the Company shall file with the Clerk of the Commission: (a) any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page; and (b) a summary not to exceed one page of each direct witness's testimony if not previously included therewith. The Company shall serve a copy on the Staff and all respondents. If not filed electronically, an original and fifteen (15) copies of such rebuttal testimony and exhibits shall be submitted to the Clerk of the Commission at the address set forth in Ordering Paragraph (9).

(16) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) business days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically, or by facsimile, on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to Staff.¹³ Except as modified above, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(17) This matter is continued.

¹³ The assigned Staff attorney is identified on the Commission's website, <http://www.scc.virginia.gov/case>, by clicking "Docket Search" and entering the case number, PUE-2015-00117, in the appropriate box.

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AN ATTESTED COPY hereof shall be sent by the Clerk of the Commission to:
Charlotte P. McAfee, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street,
Richmond, Virginia 23219; Kristian M. Dahl, Esquire, McGuireWoods LLP, Gateway Plaza,
800 East Canal Street, Richmond, Virginia 23219; and C. Meade Browder, Jr., Senior Assistant
Attorney General, Office of the Attorney General, Division of Consumer Counsel, 900 East
Main Street, Second Floor, Richmond, Virginia 23219. A copy also shall be delivered to the
Commission's Office of General Counsel and Divisions of Energy Regulation and Utility
Accounting and Finance.