

COMMONWEALTH OF VIRGINIA  
STATE CORPORATION COMMISSION

AT RICHMOND, DECEMBER 19, 2019

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PETITION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2019-00201

For approval of its 2019 DSM Update  
pursuant to § 56-585.1 A 5 of the Code of Virginia

ORDER FOR NOTICE AND HEARING

On December 3, 2019, Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion" or "Company"), pursuant to § 56-585.1 A 5 of the Code of Virginia ("Code"), the Rules Governing Utility Rate Applications and Annual Informational Filings<sup>1</sup> of the State Corporation Commission ("Commission"), the Commission's Rules Governing Utility Promotional Allowances,<sup>2</sup> the Commission's Rules Governing Cost/Benefit Measures Required for Demand-Side Management Programs,<sup>3</sup> the Commission's Rules Governing the Evaluation, Measurement and Verification of the Effects of Utility-Sponsored Demand-Side Management Programs,<sup>4</sup> and the directive contained in Ordering Paragraph (4) of the Commission's May 2, 2019 Order in Case No. PUR-2018-00168,<sup>5</sup> as amended by the Commission's

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<sup>1</sup> 20 VAC 5-201-10 *et seq.*

<sup>2</sup> 20 VAC 5-303-10 *et seq.*

<sup>3</sup> 20 VAC 5-304-10 *et seq.*

<sup>4</sup> 20 VAC 5-318-10 *et seq.*

<sup>5</sup> *Petition of Virginia Electric and Power Company, For approval to implement demand-side management programs and for approval of two updated rate adjustment clauses pursuant to § 56-585.1 A 5 of the Code of Virginia, Case No. PUR-2018-00168, Doc. Con. Cen. No. 190510056, Order Approving Programs and Rate Adjustment Clauses (May 2, 2019) ("May 2, 2019 Order").*

September 17, 2019 Order Granting Motion to Extend,<sup>6</sup> filed with the Commission its petition requesting (1) approval to implement new demand-side management ("DSM") programs, (2) to extend the Company's existing Air Conditioner ("AC") Cycling Program; (3) expedited approval to launch three of the Phase VII DSM programs approved in the May 2, 2019 Order with updated parameters and cost/benefit results; (4) approval of revised measures in two existing Phase VII DSM Programs approved in the May 2, 2019 Order; and (5) approval of three updated rate adjustment clauses, Riders C1A, C2A and C3A ("Petition").<sup>7</sup>

In its Petition, the Company requests approval to implement 11 new DSM programs as the Company's "Phase VIII" programs, ten of which are "energy efficiency" ("EE") DSM programs and one of which is a "demand response" ("DR") DSM program, as those terms are defined by Code § 56-576.<sup>8</sup> With the exception of the proposed House Bill ("HB") 2789 program,<sup>9</sup> the Company requests that the Commission permit the Company to operate the following proposed DSM programs for the five-year period of January 1, 2021, through December 31, 2025, subject to future extensions as requested by the Company and granted by the Commission:

- Residential Electric Vehicle (EE and DR)
- Residential Electric Vehicle (Peak Shaving)

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<sup>6</sup> *Petition of Virginia Electric and Power Company, For approval to implement demand-side management programs and for approval of two updated rate adjustment clauses pursuant to § 56-585.1 A 5 of the Code of Virginia, Case No. PUR-2018-00168, Doc. Con. Cen. No. 190930301, Order Granting Motion to Extend (Sept. 17, 2019).*

<sup>7</sup> Supporting testimony and other documents also were filed with the Petition.

<sup>8</sup> Petition at 7.

<sup>9</sup> In 2019, the General Assembly passed HB 2789, which requires the Company to submit a petition for approval to design, implement, and operate a three-year program of energy conservation measures providing incentives to low income, elderly, and disabled individuals. Consistent with that legislation, the Company is proposing a three-year term for that program. *See* Petition at 6-8.

- Residential Energy Efficiency Kits (EE)
- Residential Home Retrofit (EE)
- Residential Manufactured Housing (EE)
- Residential New Construction (EE)
- Residential/Non-residential Multifamily (EE)
- Non-residential Midstream Energy Efficient Products (EE)
- Non-residential New Construction (EE)
- Small Business Improvement Enhanced (EE)
- HB 2789 (Heating and Cooling/Health and Safety) (EE)<sup>10</sup>

The Company proposes an aggregate total cost cap for the Phase VIII programs in the amount of \$186 million.<sup>11</sup> Additionally, the Company requests the ability to exceed the spending cap by no more than 5%.<sup>12</sup> The Company further "seeks authorization to spend directly for these programs for a reasonable amount of time before and after [the proposed] five-year period . . . so that the programs can run for a full five years and then have additional time built in for launch and wind-down activities."<sup>13</sup> The Company further asserts that the total proposed costs of the energy efficiency programs proposed in the Petition will be counted toward the requirement in the 2018 Grid Transformation and Security Act that the Company develop a proposed program of energy efficiency measures with projected costs of no less than an aggregate amount of \$870

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<sup>10</sup> *Id.* at 7. The Phase VIII programs are more fully described in the pre-filed direct testimony of Company witness Michael T. Hubbard.

<sup>11</sup> Petition at 8. *See also* Prefiled Direct Testimony of Jarvis E. Bates ("Bates Direct") at 9-10; Prefiled Direct Testimony of Elizabeth Lecky ("Lecky Direct"), Schedule 1 at 3-6. The Company estimates a total five-year cost cap of \$235 million if lost revenues are included. Petition at 8.

<sup>12</sup> Petition at 8.

<sup>13</sup> *Id.* at 8.

million between July 1, 2018, and July 1, 2028, including any existing approved energy efficiency programs.<sup>14</sup>

The Company also requests expedited approval, by March 31, 2020, to launch three of the Phase VII Programs approved in the May 2, 2019 Order, with updated parameters and cost/benefit results. The Company states that, following issuance of the Commission's May 2, 2019 Order, the Company discovered issues involving the costs for the Residential Customer Engagement Program and the projected participation levels for the Residential Thermostat (EE) Program and the Residential Thermostat (DR) Program (collectively, "Phase VII Programs for Expedited Approval"). Accordingly, the Company did not launch those programs and requests expedited authorization of the programs in this proceeding with the revised parameters.<sup>15</sup> The Company is also requesting approval of a revised five-year cost cap for the Phase VII Residential Customer Engagement Program.<sup>16</sup>

The Company also seeks approval to adjust measures in the Phase VII Residential Efficient Marketplace and Residential Home Energy Assessment Programs due to recent changes in Federal legislation that allow A-line LED bulbs to be sold beyond 2019.<sup>17</sup> The Company is not seeking approval of a revised cost cap for those programs.<sup>18</sup>

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<sup>14</sup> Bates Direct at 11-12. *See* Chapter 296 of the 2018 Acts of Assembly, Enactment Clause 15.

<sup>15</sup> Petition at 9; Prefiled Direct Testimony of Michael T. Hubbard ("Hubbard Direct") at 11-13.

<sup>16</sup> *See* Petition at 9; Hubbard Direct at 11; Bates Direct at 11.

<sup>17</sup> Petition at 9-10.

<sup>18</sup> *Id.* at 10.

Additionally, the Company seeks approval of a two-year extension of the existing AC Cycling Program, which is currently set to expire as of March 31, 2021.<sup>19</sup>

Lastly, the Company requests approval of an annual update to continue three rate adjustment clauses, Riders C1A, C2A and C3A, for a Rate Year of September 1, 2020, through August 31, 2021 ("2020 Rate Year") for recovery of: (i) 2020 Rate Year costs associated with programs previously approved by the Commission in Case No. PUE-2011-00093 ("Phase II Programs"),<sup>20</sup> Case No. PUE-2014-00071 ("Phase IV Programs"),<sup>21</sup> Case No. PUE-2015-00089 ("Phase V Program"),<sup>22</sup> Case No. PUE-2016-00111 ("Phase VI Program"),<sup>23</sup> and Phase VII Programs; (ii) calendar year 2018 true-up of costs associated with the Company's approved Phase II, Phase III, Phase IV, Phase V and Phase VI Programs; (iii) calendar year 2018 true-up of costs associated with the Company's Electric Vehicle Pilot Program, which was approved by

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<sup>19</sup> *Id.*

<sup>20</sup> *Application of Virginia Electric and Power Company, For approval to implement new demand-side management programs and for approval of two updated rate adjustment clauses pursuant to § 56-585.1 A 5 of the Code of Virginia, Case No. PUE-2011-00093, 2012 S.C.C. Ann. Rept. 298, Order (Apr. 30, 2012).*

<sup>21</sup> *Petition of Virginia Electric and Power Company, For approval to implement new demand-side management programs and for approval of two updated rate adjustment clauses pursuant to § 56-585.1 A 5 of the Code of Virginia, Case No. PUE-2014-00071, 2015 S.C.C. Ann. Rept. 230, Final Order (Apr. 24, 2015).*

<sup>22</sup> *Petition of Virginia Electric and Power Company, For approval to implement new demand-side management programs, for approval to continue a demand-side management program, and for approval of two updated rate adjustment clauses pursuant to § 56-585.1 A 5 of the Code of Virginia, Case No. PUE-2015-00089, 2016 S.C.C. Ann. Rept. 275, Final Order (Apr. 19, 2016).*

<sup>23</sup> *Petition of Virginia Electric and Power Company, For approval to implement new, and to extend existing, demand-side management programs and for approval of two updated rate adjustment clauses pursuant to § 56-585.1 A 5 of the Code of Virginia, Case No. PUE-2016-00111, 2017 S.C.C. Ann. Rept. 384, Final Order (June 1, 2017).*

the Commission in Case No. PUE-2011-00014;<sup>24</sup> and (iv) 2020 Rate Year costs associated with the Company's proposed Phase VIII Programs.<sup>25</sup>

The two key components of the proposed Riders C1A , C2A and C3A are the projected revenue requirement, which includes operating expenses that are projected to be incurred during the 2020 Rate Year, and a monthly true-up adjustment, which compares actual costs for the 2018 calendar year to the actual revenues collected during the same period.<sup>26</sup> For Rider C1A, Dominion requests a total revenue requirement of \$2,835,423, due to a 2020 Rate Year projected revenue requirement in the amount of \$3,163,477, and a monthly true-up adjustment credit of \$328,054.<sup>27</sup> For Rider C2A, Dominion requests a total revenue requirement of \$8,388,330, which consists of a 2020 Rate Year projected revenue requirement of \$15,343,575, and a monthly true-up adjustment credit of \$6,955,245.<sup>28</sup> For Rider C3A, Dominion requests a projected revenue requirement of \$48,461,666; there is no monthly true-up adjustment.<sup>29</sup> The proposed total revenue requirement for Riders C1A, C2A and C3A for the 2020 Rate Year is \$59,685,418.<sup>30</sup>

For purposes of calculating the 2020 Rate Year projected revenue requirement, the Company utilizes a general rate of return on common equity ("ROE") of 9.2%, per the

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<sup>24</sup> *Application of Virginia Electric and Power Company, For approval to establish an electric vehicle pilot program pursuant to § 56-234 of the Code of Virginia, Case No. PUE-2011-00014, 2011 S.C.C. Ann. Rept. 436, Order Granting Approval (July 11, 2011).*

<sup>25</sup> Petition at 12; Bates Direct at 7; Lecky Direct at 2-4.

<sup>26</sup> Petition at 11.

<sup>27</sup> *Id.* at 13.

<sup>28</sup> *Id.*

<sup>29</sup> *Id.*

<sup>30</sup> *Id.*

Commission's Final Order in Case No. PUR-2019-00050.<sup>31</sup> For the 2018 calendar year monthly true-up adjustment, the Company utilizes a general ROE of 9.2% for the period of January 1, 2018, through December 31, 2018, which was approved by the Commission in Case No. PUR-2017-00038.<sup>32</sup>

According to the Company, compared to the rates currently in effect, the proposed revenue requirement represents an overall combined increase of approximately \$11,076,861 for Riders C1A, C2A and C3A.<sup>33</sup> Dominion states that it is not seeking recovery of lost revenues related to energy efficiency programs at this time; however, the Company further states that it is not waiving any right to seek such lost revenues in future proceedings for the 2020 Rate Year.<sup>34</sup>

Dominion proposes that the revised Riders C1A, C2A and C3A be applicable for billing purposes on the latter of September 1, 2020, or the first day of the month that is at least 15 days following the issuance of an order by the Commission approving Riders C1A, C2A and C3A.<sup>35</sup> If the proposed Riders C1A, C2A and C3A for the 2020 Rate Year are approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to the Company, implementation of the proposed Riders C1A, C2A and C3A would increase the monthly bill of a residential customer using 1,000 kilowatt hours per month by \$0.34.<sup>36</sup>

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<sup>31</sup> *Id.* at 12. See *Application of Virginia Electric and Power Company, For the determination of the fair rate of return on common equity pursuant to § 56-585.1:1 C of the Code of Virginia*, Case No. PUR-2019-00050, Doc. Con. Cen. No. 191130006, Final Order (Nov. 21, 2019) ("2019 ROE Order").

<sup>32</sup> Petition at 12-13. See *Application of Virginia Electric and Power Company, For the determination of the fair rate of return on common equity to be applied to its rate adjustment clauses*, Case No. PUR-2017-00038, 2017 S.C.C. Ann. Rept. 475, Final Order (Nov. 29, 2017).

<sup>33</sup> Lecky Direct at 11.

<sup>34</sup> Petition at 11-12.

<sup>35</sup> *Id.* at 14.

<sup>36</sup> *Id.* at 14.

The Company has calculated the proposed Riders C1A, C2A and C3A rates in accordance with the same methodology approved in the May 2, 2019 Order.<sup>37</sup>

Dominion also requests a waiver of Rules 20 VAC 5-201-60 ("Rule 60") and 20 VAC 5-201-90 ("Rule 90") of the Rules Governing Utility Rate Applications and Annual Informational Filings ("Rate Case Rules") with respect to Schedule 45. Rule 60 of the Rate Case Rules requires that an application filed pursuant to Code § 56-585.1 A 5 include Schedule 45, "Return on Equity Peer Group Benchmark," with the utility's direct testimony. Rule 90 of the Rate Case Rules states that Schedule 45 must include "documentation supporting the return on equity benchmark proposed pursuant to § 56-585.1 A 2 a and b of the Code . . . ." In support of its request for waiver of Schedule 45, Dominion states that it is requesting that an ROE of 9.2% be used to calculate the projected revenue requirement for the 2020 Rate Year in accordance with the Commission's 2019 ROE Order.<sup>38</sup> Accordingly, the Company asserts that waiver of this schedule in this proceeding is warranted by judicial economy and efficiency of case administration.<sup>39</sup>

Finally, in conjunction with the filing of its Petition on December 3, 2019, the Company filed the "Motion of Virginia Electric and Power Company for Entry of a Protective Ruling and Additional Protective Treatment" ("Motion for Protective Ruling") and a proposed protective ruling that establishes procedures governing the use of confidential information in this proceeding.

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<sup>37</sup> *Id.* at 11.

<sup>38</sup> *Id.* at 14-15.

<sup>39</sup> *Id.* at 15.



NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; Dominion should provide public notice of its Petition; a public hearing should be scheduled for the purpose of receiving testimony and evidence on the Petition; interested persons should have an opportunity to file comments on the Petition or participate as a respondent in this proceeding; and the Commission's Staff ("Staff") should be directed to investigate the Petition and file testimony and exhibits containing its findings and recommendations thereon. We also find that a Hearing Examiner should be assigned to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Company's Motion for Protective Ruling and filing a final report containing the Hearing Examiner's findings and recommendations. Additionally, we grant Dominion's request to waive the filing of Schedule 45 for purposes of making the Petition complete and commencing this proceeding. Finally, Dominion's request for accelerated review and approval of the Phase VII Programs for Expedited Approval is denied, and the Commission will address the Company's proposals regarding all of its Phase VII Programs, including the Phase VII Programs for Expedited Approval, along with its proposed Phase VIII Programs in the statutorily-mandated final order issued herein.

Accordingly, IT IS ORDERED THAT:

- (1) This matter is docketed and assigned Case No. PUR-2019-00201.
- (2) As provided by § 12.1-31 of the Code and Rule 5 VAC 5-20-120, *Procedure before Hearing Examiners*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"),<sup>40</sup> a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission.

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<sup>40</sup> 5 VAC 5-20-10 *et seq.*

(3) A public hearing on the Company's Petition shall be convened on April 29, 2020, at 10 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony of public witnesses and the evidence of the Company, any respondents, and the Staff. Any person desiring to offer testimony as a public witness at this hearing should appear in the Commission's courtroom fifteen (15) minutes prior to the starting time of the hearing and identify himself or herself to the Commission's Bailiff.

(4) The Company shall make copies of the public version of its Petition, as well as a copy of this Order for Notice and Hearing, available for public inspection during regular business hours at each of the Company's business offices in the Commonwealth of Virginia. Copies also may be obtained by submitting a written request to counsel for the Company, Paul E. Pfeffer, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, RS-2, Richmond, Virginia 23219. If acceptable to the requesting party, the Company may provide the documents by electronic means. Copies of the public version of all documents also shall be available for interested persons to review in the Commission's Document Control Center located on the first floor of the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, between the hours of 8:15 a.m. and 5 p.m., Monday through Friday, excluding holidays. Interested persons also may download unofficial copies from the Commission's website:  
<http://www.scc.virginia.gov/case>.

(5) On or before January 17, 2020, the Company shall cause the following notice to be published as display advertising (not classified) on one occasion in newspapers of general circulation throughout the Company's service territory in Virginia:

NOTICE TO THE PUBLIC OF A PETITION BY  
 VIRGINIA ELECTRIC AND POWER COMPANY  
 FOR APPROVAL OF ITS 2019 DSM UPDATE  
 PURSUANT TO § 56-585.1 A 5 OF THE CODE OF VIRGINIA  
CASE NO. PUR-2019-00201

- **Dominion Energy Virginia ("Dominion") has applied for approval to implement new demand-side management ("DSM") programs, extend one DSM program, and to revise its Riders C1A, C2A and C3A, by which Dominion recovers the costs of its DSM programs.**
- **Dominion requests a total of \$59,685,418 for its 2020 Riders C1A, C2A and C3A. According to Dominion, this amount would increase the bill of a residential customer using 1,000 kilowatt hours per month by \$0.34.**
- **A Hearing Examiner appointed by the Commission will hear the case on April 29, 2020, at 10 a.m.**
- **Further information about this case is available on the SCC website at: <http://www.scc.virginia.gov/case>.**

On December 3, 2018, Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion" or "Company"), pursuant to § 56-585.1 A 5 of the Code of Virginia ("Code"), the Rules Governing Utility Rate Applications and Annual Informational Filings of the State Corporation Commission ("Commission"), the Commission's Rules Governing Utility Promotional Allowances, the Commission's Rules Governing Cost/Benefit Measures Required for Demand-Side Management Programs, the Commission's Rules Governing the Evaluation, Measurement and Verification of the Effects of Utility-Sponsored Demand-Side Management Programs, and the directive contained in Ordering Paragraph (4) of the Commission's May 2, 2019 Order in Case No. PUR-2018-00168 ("May 2, 2019 Order"), as amended by the Commission's September 17, 2019 Order Granting Motion to Extend, filed with the Commission its petition requesting (1) approval to implement new demand-side management ("DSM") programs, (2) to extend the Company's existing Air Conditioner ("AC") Cycling Program; (3) expedited approval to launch three of the Phase VII DSM programs approved in the May 2, 2019 Order with updated parameters and cost/benefit results; (4) approval of revised measures in two existing Phase VII DSM Programs approved in the May 2, 2019 Order; and (5) approval of three

updated rate adjustment clauses, Riders C1A, C2A and C3A ("Petition").

In its Petition, the Company requests approval to implement 11 new DSM programs as the Company's "Phase VIII" programs, ten of which are "energy efficiency" ("EE") DSM programs and one of which is a "demand response" ("DR") DSM program, as those terms are defined by Code § 56-576. With the exception of the proposed House Bill ("HB") 2789 program, the Company requests that the Commission permit the Company to operate the following proposed DSM programs for the five-year period of January 1, 2021, through December 31, 2025, subject to future extensions as requested by the Company and granted by the Commission: (1) Residential Electric Vehicle (EE and DR); (2) Residential Electric Vehicle (Peak Shaving); (3) Residential Energy Efficiency Kits (EE); (4) Residential Home Retrofit (EE); (5) Residential Manufactured Housing (EE); (6) Residential New Construction (EE); (7) Residential/Non-residential Multifamily (EE); (8) Non-residential Midstream Energy Efficient Products (EE); (9) Non-residential New Construction (EE); (10) Small Business Improvement Enhanced (EE); and (11) HB 2789 (Heating and Cooling/Health and Safety) (EE).

The Company proposes an aggregate total cost cap for the Phase VIII programs in the amount of \$186 million. Additionally, the Company requests the ability to exceed the spending cap by no more than 5%. The Company further "seeks authorization to spend directly for these programs for a reasonable amount of time before and after [the proposed] five-year period . . . so that the programs can run for a full five years and then have additional time built in for launch and wind-down activities." The Company further asserts that the total proposed costs of the energy efficiency programs proposed in the Petition will be counted toward the requirement in the 2018 Grid Transformation and Security Act that the Company develop a proposed program of energy efficiency measures with projected costs of no less than an aggregate amount of \$870 million between July 1, 2018, and July 1, 2028, including any existing approved energy efficiency programs.

The Company also requests expedited approval, by March 31, 2020, to launch three of the Phase VII Programs approved in the May 2, 2019 Order, with updated parameters and cost/benefit results. The Company states that, following issuance of the Commission's May 2, 2019 Order, the Company discovered issues involving the costs for the Residential Customer Engagement Program and the projected participation levels for the Residential Thermostat (EE) Program and the Residential

Thermostat (DR) Program. Accordingly, the Company did not launch those programs and requests expedited authorization of the programs in this proceeding with the revised parameters. The Company is also requesting approval of a revised five-year cost cap for the Phase VII Residential Customer Engagement Program.

The Company also seeks approval to adjust measures in the Phase VII Residential Efficient Marketplace and Residential Home Energy Assessment Programs due to recent changes in Federal legislation that allow A-line LED bulbs to be sold beyond 2019. The Company is not seeking approval of a revised cost cap for those programs.

Additionally, the Company seeks approval of a two-year extension of the existing AC Cycling Program, which is currently set to expire as of March 31, 2021.

Further, the Company requests approval of an annual update to continue three rate adjustment clauses, Riders C1A, C2A and C3A, for a Rate Year of September 1, 2020, through August 31, 2021 ("2020 Rate Year") for recovery of: (i) 2020 Rate Year costs associated with its Phase II, Phase IV, Phase V, Phase VI and Phase VII Programs approved by the Commission in prior cases; (ii) calendar year 2018 true-up of costs associated with the Company's approved Phase II, Phase III, Phase IV, Phase V and Phase VI Programs; (iii) calendar year 2018 true-up of costs associated with the Company's Electric Vehicle Pilot Program, which was approved by the Commission in Case No. PUE-2011-00014; and (iv) 2020 Rate Year costs associated with the Company's proposed Phase VIII Programs.

For Rider C1A, Dominion requests a total revenue requirement of \$2,835,423. For Rider C2A, Dominion requests a total revenue requirement of \$8,388,330. For Rider C3A, Dominion requests a total revenue requirement of \$48,461,666. The proposed total revenue requirement for Riders C1A, C2A and C3A for the 2020 Rate Year is \$59,685,418. The Company proposes a general rate of return on common equity of 9.2% for the projected revenue requirement and Monthly True-Up Adjustment for the period of January 1, 2018, through December 31, 2018. Dominion states that it is not seeking recovery of lost revenues related to energy efficiency programs at this time; however, the Company further states that it is not waiving any right to seek such lost revenues in future proceedings for the 2020 Rate Year.

If the proposed Riders C1A, C2A and C3A for the 2020 Rate Year are approved, the impact on customer bills would depend on the customer's rate schedule and usage.

Interested persons are encouraged to review the Petition and supporting documents for the details of these and other proposals.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Petition and supporting documents and thus may adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission entered an Order for Notice and Hearing that, among other things, scheduled a public hearing on April 29, 2020, at 10 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive testimony from members of the public and evidence related to the Petition from the Company, any respondents, and the Commission's Staff. Any person desiring to testify as a public witness at this hearing should appear in the Commission's courtroom fifteen (15) minutes prior to the starting time of the hearing and contact the Commission's Bailiff.

The public version of the Company's Petition, as well as the Commission's Order for Notice and Hearing, are available for public inspection during regular business hours at each of the Company's business offices in the Commonwealth of Virginia. Copies also may be obtained by submitting a written request to counsel for the Company, Paul E. Pfeffer, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, RS-2, Richmond, Virginia 23219. If acceptable to the requesting party, the Company may provide the documents by electronic means.

Copies of the public version of the Petition and other documents filed in this case also are available for interested persons to review in the Commission's Document Control Center located on the first floor of the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, between the hours of 8:15 a.m. and 5 p.m., Monday through Friday, excluding holidays. Interested persons also may download unofficial copies from the Commission's website: <http://www.scc.virginia.gov/case>.

On or before April 22, 2020, any interested person wishing to comment on the Company's Petition shall file written comments on the Petition with Joel H. Peck, Clerk, State Corporation

Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. Any interested person desiring to file comments electronically may do so on or before April 22, 2020, by following the instructions on the Commission's website: <http://www.scc.virginia.gov/case>. Compact disks or any other form of electronic storage medium may not be filed with the comments. All such comments shall refer to Case No. PUR-2019-00201.

On or before February 14, 2020, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation. If not filed electronically, an original and fifteen (15) copies of the notice of participation shall be submitted to the Clerk of the Commission at the address above. A copy of the notice of participation as a respondent also must be sent to counsel for the Company at the address set forth above. Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by Rule 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2019-00201.

On or before March 20, 2020, each respondent may file with the Clerk of the Commission, and serve on the Commission's Staff, the Company, and all other respondents, any testimony and exhibits by which the respondent expects to establish its case, and each witness's testimony shall include a summary not to exceed one page. If not filed electronically, an original and fifteen (15) copies of such testimony and exhibits shall be submitted to the Clerk of the Commission at the address above. Respondents also shall comply with the Commission's Rules of Practice, including: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2019-00201.

All documents filed with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Commission's Rules of Practice may be viewed at <http://www.scc.virginia.gov/case>. A printed copy of the Commission's Rules of Practice and an official copy of the Commission's Order for Notice and Hearing in this proceeding may be obtained from the Clerk of the Commission at the address above.

VIRGINIA ELECTRIC AND POWER COMPANY

(6) On or before January 17, 2020, the Company shall serve a copy of this Order for Notice and Hearing on the following local officials, to the extent the position exists, in each county, city, and town in which the Company provides service in the Commonwealth of Virginia: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Service shall be made by either personal delivery or first class mail to the customary place of business or residence of the person served.<sup>41</sup>

(7) On or before January 31, 2020, the Company shall file with Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118, proof of the notice and service required by Ordering Paragraphs (5) and (6), including the name, title, and address of each official served.

(8) On or before April 22, 2020, any interested person may file written comments on the Petition with the Clerk of the Commission at the address shown in Ordering Paragraph (7). Any interested person desiring to submit comments electronically may do so on or before April 22, 2020, by following the instructions found on the Commission's website:

<http://www.scc.virginia.gov/case>. Compact disks or any other form of electronic storage

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<sup>41</sup> Service also may be made electronically if a locality has submitted a written request to the Company for electronic service, pursuant to the Commission's April 19, 2016 Order in Case No. PUE-2016-00039. *See Petition of Virginia Electric and Power Company, For a continuing waiver of 20 VAC-5-201-10 J of the Rules Governing Utility Rate Applications and Annual Informational Filings to permit electronic service to local officials upon request*, Case No. PUE-2016-00039, Doc. Con. Cen. No. 160420194, Order (Apr. 19, 2016).



medium may not be filed with the comments. All comments shall refer to Case No. PUR-2019-00201.

(9) On or before February 14, 2020, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation. If not filed electronically, an original and fifteen (15) copies of the notice of participation shall be submitted to the Clerk of the Commission at the address set forth in Ordering Paragraph (7). The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company at the address in Ordering Paragraph (4). Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2019-00201.

(10) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon each respondent a copy of this Order for Notice and Hearing, a copy of the public version of the Petition, and a copy of the public version of all materials filed by the Company with the Commission, unless these materials already have been provided to the respondent.

(11) On or before March 20, 2020, each respondent may file with the Clerk of the Commission and serve on the Staff, the Company, and all other respondents, any testimony and exhibits by which the respondent expects to establish its case, and each witness's testimony shall include a summary not to exceed one page. If not filed electronically, an original and fifteen (15) copies of such testimony and exhibits shall be submitted to the Clerk of the Commission at

the address in Ordering Paragraph (7). In all filings, the respondent shall comply with the Commission's Rules of Practice, including: 5 VAC 5-20-140, *Filing and service*; and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2019-00201.

(12) On or before March 27, 2020, the Staff shall investigate the Petition and shall file with the Clerk of the Commission an original and fifteen (15) copies of its testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to Dominion and all respondents.

(13) On or before April 10, 2020, Dominion shall file with the Clerk of the Commission: (a) any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page; and (b) a summary not to exceed one page of each direct witness's testimony if not previously included therewith. The Company shall simultaneously serve a copy of the testimony and exhibits on the Staff and all respondents. If not filed electronically, an original and fifteen (15) copies of such rebuttal testimony and exhibits shall be submitted to the Clerk of the Commission at the address set forth in Ordering Paragraph (7).

(14) All documents filed with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(15) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260, on the day that copies are filed with the Clerk of the

Commission, a copy of the interrogatory or request for production shall be served electronically, or by facsimile, on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney if the interrogatory or request for production is directed to the Staff.<sup>42</sup>

Except as modified above, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(16) The Company's request for waiver of the requirements of 20 VAC 5-201-60 and 20 VAC 5-201-90 for filing portions of filing Schedule 45 is granted as set forth in this Order.

(17) This matter is continued.

AN ATTESTED COPY hereof shall be sent by the Clerk of the Commission to:

Vishwa B. Link, Esquire, Lisa R. Crabtree, Esquire, and April M. Jones, Esquire,  
McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219; Paul E. Pfeffer, Esquire, and Audrey T. Bauhan, Esquire, Dominion Resources Services, Inc.,  
120 Tredegar Street, RS-2, Richmond, Virginia 23219; and C. Meade Browder, Jr., Senior Assistant Attorney General, Division of Consumer Counsel, Office of the Attorney General, 202 N. 9th Street, 8th Floor, Richmond, Virginia 23219-3424. A copy also shall be delivered to the Commission's Office of General Counsel and Divisions of Public Utility Regulation and Utility Accounting and Finance.

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<sup>42</sup> The assigned Staff attorney is identified on the Commission's website, <http://www.scc.virginia.gov/case>, by clicking "Docket Search," and clicking "Search Cases," and entering the case number, PUR-2019-00201, in the appropriate box.