

COMMONWEALTH OF VIRGINIA

STATE CORPORATION COMMISSION

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PETITION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2018-00121

For a prudency determination with respect to the
Coastal Virginia Offshore Wind Project pursuant to
Virginia Code § 56-585.1:4 F

ORDER FOR NOTICE AND HEARING

On August 3, 2018, Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion" or "Company"), filed a petition ("Petition") with the Virginia State Corporation Commission ("Commission") for a prudency determination pursuant to § 56-585.1:4 F of the Code of Virginia ("Code") and for other associated approvals, as needed. The Petition relates to proposed Coastal Virginia Offshore Wind ("CVOW") generation facilities consisting of two 6 megawatt (nominal) wind turbine generators located approximately 27 statute miles (about 24 nautical miles) off the coast of Virginia Beach in federal waters and the related generation and distribution interconnection facilities ("CVOW Interconnection Facilities"), which include a smaller subset of generation interconnection facilities that are located entirely within the Commonwealth of Virginia ("Virginia Interconnection Facilities") (collectively, the wind turbine generators and CVOW Interconnection Facilities, inclusive of the Virginia Interconnection Facilities, comprise the "CVOW Project" or "Project").¹

Dominion's proposed CVOW Project would be located on a research lease site provided by the United States Bureau of Ocean Energy Management and held by the Virginia Department

¹ Petition at 2.

of Mines, Minerals, and Energy.² According to Dominion's Petition, the proposed CVOW Project would be interconnected at 34.5 kilovolts ("kV") (*i.e.*, distribution level).³ Specifically, Dominion's proposed CVOW Interconnection Facilities would begin with a 34.5 kV alternating current ("AC") submarine cable that would interconnect the two wind turbine generators to one another, and to an approximately 27-mile long, 34.5 kV AC submarine distribution cable ("Export Cable"), which would connect to an onshore transition point located on Camp Pendleton State Military Reservation at an interface cabinet ("Beach Cabinet") in Virginia Beach, Virginia.⁴ From the Beach Cabinet, a 34.5 kV underground cable ("Onshore Interconnection Cable") would continue onshore for approximately 1.2 miles, terminating at an interconnection station ("Interconnection Station"), where switches, auxiliary equipment, and a metering cabinet would be installed.⁵

The Virginia Interconnection Facilities would comprise, starting from the Virginia jurisdictional line demarcating state-owned submerged lands, approximately 3.6 miles of Export Cable, the Beach Cabinet, the approximately 1.2-mile Onshore Interconnection Cable, and the Interconnection Station.⁶ From the Interconnection Station, the proposed CVOW Project would interconnect with the Company's existing distribution system via a new 34.5 kV underground line, approximately one-quarter mile in length, to a new terminal pole on nearby existing distribution Circuit ("Cir.") 421, which terminates with the Company's existing Birdneck

² *Id.* at 4.

³ *Id.*

⁴ *Id.*

⁵ *Id.* at 4-5.

⁶ *Id.* at 5.

Substation.⁷ Dominion proposes to replace relays inside the existing control house at Birdneck Substation to ensure Cir. 421 has proper protection to accept reverse flow from the wind turbine generators onto the Company's system (collectively, "Distribution Grid Facilities").⁸

Dominion asserts that the Virginia Interconnection Facilities and Distribution Grid Facilities are extensions or improvements in the usual course of business under Code § 56-265.2 and, therefore, do not require approval from the Commission.⁹ Moreover, Dominion asserts that while Code § 56-585.1:4 F provides for a prudence determination as to construction of certain wind generation facilities, there is no requirement within Code § 56-585.1:4 directing the utility to seek a certificate of public convenience and necessity or any other type of approval for electric facilities related to the proposed CVOW Project.¹⁰ Notwithstanding, Dominion states it included information to support approval and certification of the Virginia Interconnection Facilities pursuant to Code § 56-46.1 and §§ 56-265.1 *et seq.* in its Petition.¹¹ The Company also states it included the route of the Distribution Grid Facilities for notice purposes.¹² Dominion asserts that the Commission's duty to ensure that the effects of the Virginia Interconnection Facilities on the environment are minimized under Code § 56-46.1 is satisfied by the proposed CVOW Project's

⁷ Petition at 5, fn. 5

⁸ *Id.*

⁹ *Id.* at 5, fn. 5, 9.

¹⁰ *Id.* at 9.

¹¹ *Id.* at 11-12.

¹² *Id.* at 5, fn. 5.

federal and state approvals regarding the siting, route, placement, installation, and operation of those facilities.¹³

According to the Petition, Dominion executed an engineering, procurement, and construction ("EPC") agreement with Ørsted (formerly Dong Energy) in January 2018.¹⁴ In June 2018, Dominion executed an EPC agreement with L.E. Myers for the onshore portion of the proposed CVOW Project.¹⁵

Dominion's current schedule for the proposed CVOW Project contemplates that the Project would commence operations in December 2020.¹⁶ According to Dominion, the Company must pursue the proposed CVOW Project now if it is to be ready in time to inform on the viability of pursuing a larger offshore wind project in the future.¹⁷ Dominion asserts that the Company could deploy a larger commercial offshore wind project as early as 2024, if economic.¹⁸ Dominion concludes that the timeline fits within the Company's projected need for additional renewable resources between 2020 and 2030.¹⁹

Dominion estimates the total cost of the proposed CVOW Project, including the CVOW Interconnection Facilities, to be approximately \$300 million, excluding financing costs.²⁰

¹³ Petition at 12.

¹⁴ *Id.* at 5.

¹⁵ *Id.*

¹⁶ *Id.* at 6.

¹⁷ *Id.*

¹⁸ *Id.*

¹⁹ Petition at 6.

²⁰ *Id.*

According to Dominion, the EPC agreements with Ørsted and L.E. Myers fix approximately 87% of the total \$300 million cost estimate.²¹

Dominion plans to include the proposed CVOW Project costs in its base rate cost of service for recovery through its rates for generation and distribution services.²² Dominion states that, if necessary, the Company may designate the costs for customer credit reinvestment offset pursuant to Code § 56-585.1 A 8.²³

Finally, in conjunction with the filing of its Petition, on August 3, 2018, the Company filed the Motion of Virginia Electric and Power Company for Entry of a Protective Order and Additional Protective Treatment for Extraordinarily Sensitive Information ("Motion for Protective Order") and a proposed protective order that establishes procedures governing the use of confidential information in this proceeding.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; Dominion should provide public notice of its Petition; public hearings should be scheduled for the purpose of receiving testimony and evidence on the Petition; interested persons should have an opportunity to file comments on the Petition or participate as a respondent in this proceeding; and the Commission's Staff ("Staff") should be directed to investigate the Petition and file testimony and exhibits containing its findings and recommendations thereon. We also find that a Hearing Examiner should be appointed to rule on any discovery matters that may arise in this proceeding, including the Company's Motion for Protective Order.

²¹ *Id.*

²² *Id.*

²³ *Id.*

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2018-00121.

(2) As provided by § 12.1-31 of the Code and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"),²⁴ a Hearing Examiner is appointed to rule on any discovery matters that may arise during the course of this proceeding, including the Company's Motion for Protective Order.

(3) A public hearing on the Petition shall be convened at 10 a.m. on October 9, 2018, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony of public witnesses. Any person desiring to offer testimony as a public witness at this hearing should appear in the Commission's courtroom fifteen (15) minutes prior to the starting time of the hearing and identify himself or herself to the Commission's Bailiff. A public evidentiary hearing on the Petition shall convene on October 10, 2018, at 9:30 a.m., in the same location, to receive the testimony and evidence offered by the Company, any respondents, and the Staff.

(4) The Company shall make copies of the public versions of its Petition, prefiled testimony, and exhibits available for public inspection during regular business hours at each of the Company's business offices in the Commonwealth of Virginia. A copy also may be obtained by submitting a written request to counsel for Dominion, David J. DePippo, Esquire, Dominion Energy Services, Inc., Law Department, Riverside 2, 120 Tredegar Street, Richmond, Virginia 23219. If acceptable to the requesting party, the Company may provide the documents by electronic means. Copies of the public version of all documents filed in this case also shall be available for interested persons to review in the Commission's Document Control Center located

²⁴ 5 VAC 5-20-10 *et seq.*

on the first floor of the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, between the hours of 8:15 a.m. and 5 p.m., Monday through Friday, excluding holidays.

Interested persons may download unofficial copies from the Commission's website:

<http://www.scc.virginia.gov/case>.

(5) On or before August 20, 2018, Dominion shall cause to be sent by first class mail a copy of the notice and sketch map prescribed in Ordering Paragraph (6) to all owners, as of the date of this Order, of property within the proposed route for the proposed Project, as indicated on the map or sketch of the proposed route filed with the Commission, which requirement shall be satisfied by mailing to such persons at such addresses as are indicated in the land books maintained by the commissioner of revenue, director of finance, treasurer, or other officer of the county or municipality designated as provided by § 58.1-3100 *et seq.* of the Code.

(6) On or before August 20, 2018, Dominion shall cause the following notice and the sketch map of the proposed route appearing in Schedule 13 of Company witness Mark D. Mitchell's prefiled testimony to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory in the Commonwealth of Virginia:

NOTICE TO THE PUBLIC OF
VIRGINIA ELECTRIC AND POWER COMPANY'S
PETITION FOR A PRUDENCY REVIEW WITH RESPECT
TO THE COASTAL VIRGINIA OFFSHORE WIND PROJECT
CASE NO. PUR-2018-00121

On August 3, 2018, Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion" or "Company"), filed a petition ("Petition") with the Virginia State Corporation Commission ("Commission") for a prudency determination pursuant to § 56-585.1:4 F of the Code of Virginia ("Code") and for other associated approvals, as needed. The Petition relates to proposed Coastal Virginia Offshore Wind ("CVOW") generation facilities consisting of two 6 megawatt (nominal) wind turbine

generators located approximately 27 statute miles (about 24 nautical miles) off the coast of Virginia Beach in federal waters and the related generation and distribution interconnection facilities ("CVOW Interconnection Facilities"), which include a smaller subset of generation interconnection facilities that are located entirely within the Commonwealth of Virginia ("Virginia Interconnection Facilities") (collectively, the wind turbine generators and CVOW Interconnection Facilities, inclusive of the Virginia Interconnection Facilities, comprise the "CVOW Project" or "Project").

Dominion's proposed CVOW Project would be located on a research lease site provided by the United States Bureau of Ocean Energy Management and held by the Virginia Department of Mines, Minerals, and Energy. According to Dominion's Petition, the proposed CVOW Project would be interconnected at 34.5 kilovolts ("kV") (*i.e.*, distribution level). Specifically, Dominion's proposed CVOW Interconnection Facilities would begin with a 34.5 kV alternating current ("AC") submarine cable that would interconnect the two wind turbine generators to one another, and to an approximately 27-mile long, 34.5 kV AC submarine distribution cable ("Export Cable"), which would connect to an onshore transition point located on Camp Pendleton State Military Reservation at an interface cabinet ("Beach Cabinet") in Virginia Beach, Virginia. From the Beach Cabinet, a 34.5 kV underground cable ("Onshore Interconnection Cable") would continue onshore for approximately 1.2 miles, terminating at an interconnection station ("Interconnection Station"), where switches, auxiliary equipment, and a metering cabinet would be installed.

The Virginia Interconnection Facilities would comprise, starting from the Virginia jurisdictional line demarcating state-owned submerged lands, approximately 3.6 miles of Export Cable, the Beach Cabinet, the approximately 1.2-mile Onshore Interconnection Cable, and the Interconnection Station. From the Interconnection Station, the proposed CVOW Project would interconnect with the Company's existing distribution system via a new 34.5 kV underground line, approximately one-quarter mile in length, to a new terminal pole on nearby existing distribution Circuit ("Cir.") 421, which terminates with the Company's existing Birdneck Substation. Dominion proposes to replace relays inside the existing control house at Birdneck Substation to ensure Cir. 421 has proper protection to accept reverse flow from the wind turbine generators onto the Company's system (collectively, "Distribution Grid Facilities").

Dominion asserts that the Virginia Interconnection Facilities and Distribution Grid Facilities are extensions or improvements in the usual course of business under Code § 56-265.2 and, therefore, do not require approval from the Commission. Moreover, Dominion asserts that while Code § 56-585.1:4 F provides for a prudency determination as to construction of certain wind generation facilities, there is no requirement within Code § 56-585.1:4 directing the utility to seek a certificate of public convenience and necessity or any other type of approval for electric facilities related to the proposed CVOW Project. Dominion asserts that the Commission's duty to ensure that the effects of the Virginia Interconnection Facilities on the environment are minimized under Code § 56-46.1 is satisfied by the proposed CVOW Project's federal and state approvals regarding the siting, route, placement, installation, and operation of those facilities.

According to the Petition, Dominion executed an engineering, procurement, and construction ("EPC") agreement with Ørsted (formerly Dong Energy) in January 2018. In June 2018, Dominion executed an EPC agreement with L.E. Myers for the onshore portion of the proposed CVOW Project.

Dominion's current schedule for the proposed CVOW Project contemplates that the Project would commence operations in December 2020. According to Dominion, the Company must pursue the proposed CVOW Project now if it is to be ready in time to inform on the viability of pursuing a larger offshore wind project in the future. Dominion asserts that the Company could deploy a larger commercial offshore wind project as early as 2024, if economic. Dominion concludes that the timeline fits within the Company's projected need for additional renewable resources between 2020 and 2030.

Dominion estimates the total cost of the proposed CVOW Project, including the CVOW Interconnection Facilities, to be approximately \$300 million, excluding financing costs. According to Dominion, the EPC agreements with Ørsted and L.E. Myers fix approximately 87% of the total \$300 million cost estimate.

Dominion plans to include the proposed CVOW Project costs in its base rate cost of service for recovery through its rates for generation and distribution services. Dominion states that, if necessary, the Company may designate the costs for customer credit reinvestment offset pursuant to Code § 56-585.1 A 8.

Proposed Route of the Virginia Interconnection Facilities

Dominion's preliminary proposed route for the onshore Virginia Interconnection Facilities originates at the proposed Beach Cabinet located within an existing parking lot at the end of Rifle Range Road on Camp Pendleton Beach. The cable route then extends in a westward direction along Rifle Range Road for a distance of approximately 700 feet. The cable route turns to the north along Regulus Avenue for a distance of approximately 1,025 feet to a gravel turnaround area, which will serve as an equipment laydown and staging area for the Horizontal Directional Drill ("HDD") installation under Lake Christine. From the staging area, the HDD under Lake Christine is approximately 970 feet long and runs in a west/northwest direction under Lake Christine to the cleared area on the western side of the lake, which will act as the HDD staging area for the HDD punch-out. The temporary work space associated with each HDD staging area on either side of Lake Christine will be located within the 30-foot temporary workspace. The preliminary proposed route then runs southwest and continues under Lake Christine for a distance of approximately 1,800 feet to a grass area just north of Jefferson Avenue. The route then angles and runs in a southern direction for a distance of approximately 930 feet, terminating at the proposed Interconnection Station located just north of an entrance for Camp Pendleton at Gate No. 10 (Gate 10 Access Road, which is also called Jefferson Avenue) off of South Birdneck Road.

The Commission entered an Order for Notice and Hearing ("Order") that, among other things, scheduled a public hearing to be held on October 9, 2018, at 10 a.m. in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony of public witnesses. Any person desiring to offer testimony as a public witness at this hearing should appear in the Commission's courtroom fifteen (15) minutes prior to the starting time of the hearing and identify himself or herself to the Commission's Bailiff. The Commission scheduled a public evidentiary hearing to be convened on October 10, 2018, at 9:30 a.m., in the same location, to receive the testimony and evidence offered by the Company, any respondents, and the Staff. Individuals with disabilities who require an accommodation to participate in the hearing should contact the Commission at least seven (7) days before the scheduled hearing at 1-800-552-7945.

On or before September 27, 2018, the Company, Staff and any respondent in this proceeding may submit a brief on legal issues raised by the Petition. On October 4, 2018, at 9:30 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Commission will receive oral argument on the legal issues raised by the Petition from the Company, Staff, and any respondent who filed a legal brief in this proceeding.

Copies of the public version of all documents filed in this case are available for interested persons to review in the Commission's Document Control Center located on the first floor of the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, between the hours of 8:15 a.m. and 5 p.m., Monday through Friday, excluding holidays. Interested persons also may download unofficial copies from the Commission's website: <http://www.scc.virginia.gov/case>.

The public version of the Company's Petition, pre-filed testimony, and exhibits are available for public inspection during regular business hours at all of the Company's business offices in the Commonwealth of Virginia. A copy of the public version of the Company's Petition also may be obtained, at no cost, by written request to counsel for Dominion, David J. DePippo, Esquire, Dominion Energy Services, Inc., Law Department, Riverside 2, 120 Tredegar Street, Richmond, Virginia 23219. If acceptable to the requesting party, the Company may provide the documents by electronic means.

On or before October 3, 2018, any interested person wishing to comment on the Company's Petition shall file written comments with Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. Any interested person desiring to file comments electronically may do so on or before October 3, 2018, by following the instructions on the Commission's website: <http://www.scc.virginia.gov/case>. Compact discs or any other form of electronic storage medium may not be filed with the comments. All such comments shall refer to Case No. PUR-2018-00121.

Any person or entity may participate as a respondent in this proceeding by filing a notice of participation on or before September 7, 2018. If not filed electronically, an original and fifteen (15) copies of the notice of participation shall be filed with the Clerk of the Commission at the address set forth above. A

copy of the notice of participation as a respondent also must be sent to counsel for the Company at counsel's address set forth above. Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. All filings shall refer to Case No. PUR-2018-00121. Interested persons should obtain a copy of the Commission's Order for further details on participation as a respondent.

On or before September 14, 2018, each respondent may file with the Clerk of the Commission and serve on the Commission's Staff, the Company, and all other respondents any testimony and exhibits by which the respondent expects to establish its case. If not filed electronically, an original and fifteen (15) copies of such testimony and exhibits shall be submitted to the Clerk of the Commission at the address set forth above. In all filings, respondents shall comply with the Commission's Rules of Practice, including 5 VAC 5-20-140, *Filing and service*; 5 VAC 5-20-150, *Copies and format*; and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2018-00121.

All documents filed in the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Commission's Rules of Practice may be viewed at the Commission's website: <http://www.virginia.scc.gov/case>. A printed copy of the Commission's Rules of Practice and an official copy of the Commission's Order in this proceeding may be obtained from the Clerk of the Commission at the address set forth above.

VIRGINIA ELECTRIC AND POWER COMPANY

(7) On or before August 20, 2018, the Company shall serve a copy of this Order on the following officials, to the extent the position exists, in each county, city, and town in which the Company provides service in the Commonwealth of Virginia: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town;

and the county, city, or town attorney. Service shall be made by either personal delivery or first class mail to the customary place of business or residence of the person served.²⁵

(8) On or before August 29, 2018, the Company shall provide proof of service and notice as required by Ordering Paragraphs (5), (6) and (7), including the name, title, and address of each official served, with Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118.

(9) On or before October 3, 2018, any interested person may file written comments on the Petition with the Clerk of the Commission at the address set forth in Ordering Paragraph (8). Any interested person desiring to file comments electronically may do so on or before October 3, 2018, by following the instructions on the Commission's website:

<http://www.scc.virginia.gov/case>. Compact discs or any other form of electronic storage medium may not be filed with the comments. All such comments shall refer to Case No. PUR-2018-00121.

(10) On or before September 7, 2018, any person or entity may participate as a respondent in this proceeding by filing a notice of participation. If not filed electronically, an original and fifteen (15) copies of the notice of participation shall be filed with the Clerk of the Commission at the address set forth in Ordering Paragraph (8) above, and each respondent shall serve a copy of the notice of participation on counsel for the Company at counsel's address set forth in Ordering Paragraph (4). Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth:

²⁵ Service may also be made electronically if a locality has submitted a written request to the Company for electronic service, pursuant to the Commission's April 19, 2016 Order in Case No. PUE-2016-00039. *See Petition of Virginia Electric and Power Company, For a continuing waiver of 20 VAC 5-201-10 J of the Rules Governing Utility Rate Applications and Annual Informational Filings to permit electronic service to local officials upon request*, Case No. PUE-2016-00039, Doc. Con. Cen. No. 160420194, Order (Apr. 19, 2016).

(i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2018-00121.

(11) Within three (3) calendar days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of this Order, a copy of the public version of the Petition, and all materials filed by the Company with the Commission, unless these materials already have been provided to the respondent.

(12) On or before September 14, 2018, each respondent may file with the Clerk of the Commission, and serve on the Staff, the Company, and all other respondents, any testimony and exhibits by which the respondent expects to establish its case, and each witness's testimony shall include a summary not to exceed one page. If not filed electronically, an original and fifteen (15) copies of such testimony and exhibits shall be submitted to the Clerk of the Commission at the address set forth in Ordering Paragraph (8). In all filings, the respondent shall comply with the Commission's Rules of Practice, including 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2018-00121.

(13) The Staff shall investigate the Petition. On or before September 20, 2018, the Staff shall file with the Clerk of the Commission an original and fifteen (15) copies of testimony and exhibits concerning the Petition, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to the Company and all respondents.

(14) On or before September 27, 2018, the Company shall file with the Clerk of the Commission: (a) any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page; and (b) a summary not to exceed one page of each direct witness's testimony if not previously included therewith. The Company shall serve a copy on the Staff and all respondents. If not filed electronically, an original and fifteen (15) copies of such rebuttal testimony and exhibits shall be submitted to the Clerk of the Commission at the address set forth in Ordering Paragraph (8).

(15) The Company, Staff, and any respondent in this proceeding may submit briefs on any legal issues raised by the Petition on or before September 27, 2018.

(16) On October 4, 2018, at 9:30 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Commission will receive oral argument on legal issues raised by the Petition from the Company, Staff, and any respondent, who submitted a legal brief pursuant to Ordering Paragraph (15) above.

(17) All documents filed in the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rules of Practice, 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: answers to interrogatories and requests for production of documents shall be served within three (3) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically,

or by facsimile, on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to Staff.²⁶ Except as modified above, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) This matter is continued pending further order of the Commission.

AN ATTESTED COPY hereof shall be sent by the Clerk of the Commission to: Lisa S. Booth, Esquire, and David J. DePippo, Esquire, Dominion Energy Services, Inc., Law Department, Riverside 2, 120 Tredegar Street, Richmond, Virginia 23219; Vishwa B. Link, Esquire, Jennifer D. Valaika, Esquire, and Lisa R. Crabtree, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219; and C. Meade Browder, Jr., Senior Assistant Attorney General, Office of the Attorney General, Division of Consumer Counsel, 202 N. 9th Street, 8th Floor, Richmond, Virginia 23219-3424. A copy also shall be delivered to the Commission's Office of General Counsel and the Divisions of Public Utility Regulation and Utility Accounting and Finance.

²⁶ The assigned Staff attorney is identified on the Commission's website, <http://www.scc.virginia.gov/case>, by clicking "Docket Search," then "Search Cases," and entering the case number, PUR-2018-00121, in the appropriate box.