

COMMONWEALTH OF VIRGINIA  
STATE CORPORATION COMMISSION  
AT RICHMOND, OCTOBER 28, 2016

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PETITION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUE-2016-00111

For approval to implement new, and to extend existing, demand-side management programs and for approval of two updated rate adjustment clauses pursuant to § 56-585.1 A 5 of the Code of Virginia

ORDER FOR NOTICE AND HEARING

On October 3, 2016, Virginia Electric and Power Company d/b/a Dominion Virginia Power ("Dominion Virginia Power" or "Company"), pursuant to § 56-585.1 A 5 of the Code of Virginia ("Code"), the Rules Governing Utility Rate Applications and Annual Informational Filings<sup>1</sup> of the State Corporation Commission ("Commission"), the Commission's Rules Governing Utility Promotional Allowances,<sup>2</sup> the Commission's Rules Governing Cost/Benefit Measures Required for Demand-Side Management Programs,<sup>3</sup> the directive contained in Ordering Paragraph (4) of the Commission's April 19, 2016 Final Order in Case No. PUE-2015-00089,<sup>4</sup> and the Commission's August 4, 2016 Order Granting Motion,<sup>5</sup> filed with the

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<sup>1</sup> 20 VAC 5-201-10 *et seq.*

<sup>2</sup> 20 VAC 5-303-10 *et seq.*

<sup>3</sup> 20 VAC 5-304-10 *et seq.*

<sup>4</sup> *Petition of Virginia Electric and Power Company, For approval to implement new demand-side management programs, for approval to continue a demand-side management program, and for approval of two updated rate adjustment clauses pursuant to § 56-585.1 A 5 of the Code of Virginia*, Case No. PUE-2015-00089, Doc. Con. Cen. No. 160420196, Final Order (Apr. 19, 2016).

<sup>5</sup> *Petition of Virginia Electric and Power Company, For approval to implement new demand-side management programs, for approval to continue a demand-side management program, and for approval of two updated rate adjustment clauses pursuant to § 56-585.1 A 5 of the Code of Virginia*, Case No. PUE-2015-00089, Doc. Con. Cen. No. 160810154, Order Granting Motion (Aug. 4, 2016).

Commission its petition for approval to implement new demand-side management ("DSM") programs, for approval to extend existing DSM programs, and for approval of two updated rate adjustment clauses ("Petition").<sup>6</sup> Concurrent with its Petition, Dominion Virginia Power filed a motion for entry of a protective ruling and for additional protective treatment ("Motion for Protective Ruling"). In addition, on October 24, 2016, the Company filed the Motion of Virginia Electric and Power Company for Leave to File Supplemental Direct Testimony ("Motion to File Supplemental Testimony"), along with the Supplemental Direct Testimony and Supplemental Schedule 1 of Michael T. Hubbard ("Supplemental Testimony").

In its Petition and Supplemental Testimony, Dominion Virginia Power seeks approval to implement two new DSM programs as the Company's "Phase VI" programs.<sup>7</sup> Specifically, the Company requests that the Commission permit the Company to implement the following proposed DSM programs for the five-year period of July 1, 2017, through June 30, 2022, subject to future extensions as requested by the Company and granted by the Commission:

- Residential Home Energy Assessment Program; and
- Non-residential Prescriptive Program.<sup>8</sup>

According to the Company, both of its proposed Phase VI programs are energy efficiency programs as defined by § 56-576 of the Code.<sup>9</sup> The Company proposes a five-year spending cap for the Phase VI programs in the amount of \$177,658,296, which is inclusive of operating costs; estimated revenue reductions related to energy efficiency programs ("lost revenues"); common

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<sup>6</sup> Supporting testimony and other documents also were filed with the Petition.

<sup>7</sup> Petition at 2.

<sup>8</sup> *Id.* at 5.

<sup>9</sup> *Id.*

costs; return on capital expenditures; margins on operation and maintenance expenses; and evaluation, measurement and verification costs.<sup>10</sup> The Company further proposes that spending within the cap be flexible among the Phase VI programs and requests the ability to exceed the spending cap by no more than 5%.<sup>11</sup>

Additionally, the Company requests approval to continue its Residential Heat Pump Upgrade Program and Non-residential Distributed Generation ("DG") Program for two years (through May 31, 2019) and five years (through May 31, 2022), respectively, subject to future extensions as requested by the Company and granted by the Commission.<sup>12</sup> The Residential Heat Pump Upgrade Program and the Non-residential DG Program were originally approved by the Commission in Case No. PUE-2011-00093.<sup>13</sup> In its Petition in the current proceeding, the Company states that the Residential Heat Pump Upgrade Program has not yet reached the anticipated five-year participation level, nor has it exhausted the total of the previously approved cost cap of \$90 million for that program.<sup>14</sup> The Company is not requesting any additional funding above the original approved cost cap as part of its request to extend the Residential Heat Pump Upgrade Program for an additional two years.<sup>15</sup>

In Case No. PUE-2011-00093, the Commission approved a total cost cap of \$14.2 million for the Non-residential DG Program. According to the Petition, the Company has spent the

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<sup>10</sup> *Id.* at 6.

<sup>11</sup> *Id.*

<sup>12</sup> *Id.* at 2, 6-7.

<sup>13</sup> *Application of Virginia Electric and Power Company, For approval to implement new demand-side management programs and for approval of two updated rate adjustment clauses pursuant to § 56-585.1 A 5 of the Code of Virginia*, Case No. PUE-2011-00093, 2012 S.C.C. Ann. Rept. 298, Order (Apr. 30, 2012).

<sup>14</sup> Petition at 7.

<sup>15</sup> *Id.*

majority of this cost cap and, therefore, the Company is requesting a new five-year cost cap of \$4,853,946 for the Non-residential DG Program.<sup>16</sup>

Further, the Company requests approval of an annual update to continue two rate adjustment clauses, Riders C1A and C2A, for the July 1, 2017, through June 30, 2018 rate year ("2017 Rate Year") for recovery of: (i) 2017 Rate Year costs associated with programs previously approved by the Commission in Case No. PUE-2011-00093 ("Phase II programs"), Case No. PUE-2013-00072 ("Phase III programs"),<sup>17</sup> Case No. PUE-2014-00071 ("Phase IV programs"),<sup>18</sup> and Case No. PUE-2015-00089 ("Phase V program"); (ii) calendar year 2015 true-up of costs associated with the Company's approved Phase II, Phase III and Phase IV programs; (iii) 2017 Rate Year costs and calendar year 2015 true-up costs associated with the Company's Electric Vehicle Pilot Program, which was approved by the Commission in Case No. PUE-2011-00014,<sup>19</sup> and (iv) 2017 Rate Year costs associated with the Company's proposed Phase VI programs.<sup>20</sup>

The two key components of the proposed Riders C1A and C2A are the projected revenue requirement, which includes operating expenses that are projected to be incurred during the 2017 Rate Year, and a monthly true-up adjustment, which compares actual costs for the 2015 calendar

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<sup>16</sup> *Id.*

<sup>17</sup> *Petition of Virginia Electric and Power Company, For approval to implement new demand-side management programs and for approval of two updated rate adjustment clauses pursuant to § 56-585.1 A 5 of the Code of Virginia*, Case No. PUE-2013-00072, 2014 S.C.C. Ann. Rept. 289, Final Order (Apr. 29, 2014).

<sup>18</sup> *Petition of Virginia Electric and Power Company, For approval to implement new demand-side management programs and for approval of two updated rate adjustment clauses pursuant to § 56-585.1 A 5 of the Code of Virginia*, Case No. PUE-2014-00071, 2015 S.C.C. Ann. Rept. 230, Final Order (Apr. 24, 2015).

<sup>19</sup> *Application of Virginia Electric and Power Company, For approval to establish an electric vehicle pilot program pursuant to § 56-234 of the Code of Virginia*, Case No. PUE-2011-00014, 2011 S.C.C. Ann. Rept. 436, Order Granting Approval (July 11, 2011).

<sup>20</sup> Petition at 2, 8; Direct Testimony of Brett A. Crable at 1-2.

year to the actual revenues collected during the same period.<sup>21</sup> For Rider C1A, Dominion Virginia Power requests a total revenue surcredit of \$230,548, due to a 2017 Rate Year projected revenue requirement in the amount of \$841,969, and a monthly true-up adjustment credit of \$1,072,517.<sup>22</sup> For Rider C2A, Dominion Virginia Power requests a total revenue requirement of \$45,635,973, which consists of a 2017 Rate Year projected revenue requirement of \$48,558,586, and a monthly true-up adjustment credit of \$2,922,613.<sup>23</sup> The proposed total revenue requirement for Riders C1A and C2A is \$45,405,425.<sup>24</sup> According to the Company, compared to the rates currently in effect, the proposed revenue requirement represents an increase of approximately \$622,216 for Rider C1A and a decrease of approximately \$1,133,314 for Rider C2A, for an overall combined decrease of approximately \$511,098 for Riders C1A and C2A.<sup>25</sup> Dominion Virginia Power states that it is not seeking recovery of lost revenues related to energy efficiency programs at this time; however, the Company further states that it is not waiving any right to seek such lost revenues in future proceedings for the 2017 Rate Year.<sup>26</sup>

For purposes of calculating the 2017 Rate Year projected revenue requirement, the Company utilized a general rate of return on common equity ("ROE") of 10.5%.<sup>27</sup> For the 2015

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<sup>21</sup> Petition at 10.

<sup>22</sup> *Id.* at 11.

<sup>23</sup> *Id.*

<sup>24</sup> *Id.*

<sup>25</sup> Direct Testimony of C. Alan Givens ("Givens Direct") at 11.

<sup>26</sup> Petition at 10.

<sup>27</sup> *Id.* at 9.

calendar year monthly true-up adjustment, the Company has utilized a general ROE of 10.0%, which was approved by the Commission in Case No. PUE-2013-00020.<sup>28</sup>

Dominion Virginia Power proposes that the revised Riders C1A and C2A be applicable for billing purposes with a rate effective date for usage on or after the first day of the month, which is at least fifteen days following the issuance of an order by the Commission approving Riders C1A and C2A.<sup>29</sup> If the proposed Riders C1A and C2A for the 2017 Rate Year are approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to the Company, implementation of the proposed Riders C1A and C2A would increase the monthly bill of a residential customer using 1,000 kilowatt hours per month by \$0.08.<sup>30</sup> The Company has calculated the proposed Riders C1A and C2A rates in accordance with the same methodology used to calculate the rates approved in the Company's prior DSM proceedings.<sup>31</sup>

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that the Company's Motion to File Supplemental Testimony should be granted, and the Supplemental Testimony should be incorporated with and treated as part of the Petition. The Commission is also of the opinion and finds that this matter should be docketed; Dominion Virginia Power should provide public notice of its Petition; a public hearing should be scheduled for the purpose of receiving testimony and evidence on the Petition; interested persons should

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<sup>28</sup> See *id.*; Givens Direct at 5; *Application of Virginia Electric and Power Company, For a 2013 biennial review of the rates, terms and conditions for the provision of generation, distribution and transmission services pursuant to § 56-585.1 A of the Code of Virginia*, Case No. PUE-2013-00020, 2013 S.C.C. Ann. Rept. 371, Final Order (Nov. 26, 2013).

<sup>29</sup> Petition at 11-12.

<sup>30</sup> *Id.*; Direct Testimony of Debra A. Stephens ("Stephens Direct") at 6.

<sup>31</sup> Stephens Direct at 3.

have an opportunity to file comments on the Petition or participate as a respondent in this proceeding; and the Commission's Staff ("Staff") should be directed to investigate the Petition and file testimony and exhibits containing its findings and recommendations thereon. We further find that ROE issues (factual or legal) that arise in this case will be bifurcated from the remainder of the case and heard by the Commission.<sup>32</sup> Finally, the Commission finds that a Hearing Examiner should be assigned to rule on the Company's Motion for Protective Ruling and to rule on any discovery matters that may arise in this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUE-2016-00111.

(2) The Company's Motion to File Supplemental Testimony is granted, and the Supplemental Testimony shall be incorporated with and treated as part of the Petition.

(3) As provided by § 12.1-31 of the Code and Rule 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"),<sup>33</sup> a Hearing Examiner is appointed to rule on the Company's Motion for Protective Ruling and to rule on any discovery matters that may arise in this proceeding.

(4) Issues pertaining to ROE shall be bifurcated from the remainder of the case.

(5) A public hearing on non-ROE aspects of the Company's Petition shall be convened on March 28, 2017, at 9 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony of public witnesses and the evidence of the Company, any respondents, and the Staff. Any person desiring

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<sup>32</sup> The ROE issues involving rate adjustment clauses in Case Nos. PUE-2016-00112 and PUE-2016-00113 also will be bifurcated from the remainder of their respective cases and heard by the Commission. The bifurcated proceedings on ROE in each of these three rate adjustment clause cases shall be heard together, without consolidation.

<sup>33</sup> 5 VAC 5-20-10 *et seq.*

to offer testimony as a public witness at this hearing should appear in the Commission's courtroom fifteen (15) minutes prior to the starting time of the hearing and identify himself or herself to the Commission's Bailiff.

(6) A public hearing on ROE issues in this case and in Case Nos. PUE-2016-00112 and PUE-2016-00113 shall be convened by the Commission on March 29, 2017, at 10 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219.

(7) The Company shall make copies of the public version of its Petition, as well as a copy of this Order for Notice and Hearing, available for public inspection during regular business hours at each of the Company's business offices in the Commonwealth of Virginia. Copies also may be obtained by submitting a written request to counsel for the Company, Lisa S. Booth, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, RS-2, Richmond, Virginia 23219. If acceptable to the requesting party, the Company may provide the documents by electronic means. Copies of the public version of all documents also shall be available for interested persons to review in the Commission's Document Control Center located on the first floor of the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, between the hours of 8:15 a.m. and 5 p.m., Monday through Friday, excluding holidays. Interested persons also may download unofficial copies from the Commission's website:

<http://www.scc.virginia.gov/case>.

(8) On or before November 18, 2016, the Company shall cause the following notice to be published as display advertising (not classified) on one occasion in newspapers of general circulation throughout the Company's service territory in Virginia:

NOTICE TO THE PUBLIC OF A PETITION BY VIRGINIA  
ELECTRIC AND POWER COMPANY FOR APPROVAL TO  
IMPLEMENT NEW, AND TO EXTEND  
EXISTING, DEMAND-SIDE MANAGEMENT PROGRAMS  
AND FOR APPROVAL OF TWO UPDATED  
RATE ADJUSTMENT CLAUSES PURSUANT TO  
§ 56-585.1 A 5 OF THE CODE OF VIRGINIA  
CASE NO. PUE-2016-00111

- **Dominion Virginia Power (DVP) has applied for approval of two new demand-side management ("DSM") programs, to extend two current DSM programs that are set to expire in 2017, and to revise its Riders C1A and C2A, by which DVP recovers the costs of its DSM programs.**
- **DVP requests a total of \$45,405,425 for its 2017 Riders C1A and C2A. According to DVP, this amount would increase a typical residential customer's bill using 1,000 kilowatt hours per month by \$0.08.**
- **The Commission will hear the case on March 28, 2017, at 9 a.m. The Commission will hold a separate hearing concerning the appropriate return on equity to use in this and other "Rider" cases at 10 a.m. on March 29, 2017.**
- **Further information about this case is available on the SCC website at: <http://www.scc.virginia.gov/case>.**

On October 3, 2016, Virginia Electric and Power Company d/b/a Dominion Virginia Power ("Dominion Virginia Power" or "Company"), pursuant to § 56-585.1 A 5 of the Code of Virginia ("Code"), the Rules Governing Utility Rate Applications and Annual Informational Filings of the State Corporation Commission ("Commission"), the Commission's Rules Governing Utility Promotional Allowances, the Commission's Rules Governing Cost/Benefit Measures Required for Demand-Side Management Programs, the directive contained in Ordering Paragraph (4) of the Commission's April 19, 2016 Final Order in Case No. PUE-2015-00089, and the Commission's August 4, 2016 Order Granting Motion, filed with the Commission its petition for

approval to implement new demand-side management ("DSM") programs, for approval to extend existing DSM programs, and for approval of two updated rate adjustment clauses ("Petition").

In its Petition, Dominion Virginia Power seeks approval to implement two new DSM programs as the Company's "Phase VI" programs. Specifically, the Company requests that the Commission permit the Company to implement the following proposed DSM programs for the five-year period of July 1, 2017, through June 30, 2022, subject to future extensions as requested by the Company and granted by the Commission: (1) Residential Home Energy Assessment Program, and (2) Non-residential Prescriptive Program.

According to the Company, both of its proposed Phase VI programs are energy efficiency programs as defined by § 56-576 of the Code. The Company proposes a five-year spending cap for the Phase VI programs in the amount of \$177,658,296, which is inclusive of operating costs; estimated revenue reductions related to energy efficiency programs ("lost revenues"); common costs; return on capital expenditures; margins on operation and maintenance expenses; and evaluation, measurement and verification costs. The Company further proposes that spending within the cap be flexible among the Phase VI programs and requests the ability to exceed the spending cap by no more than 5%.

Additionally, the Company requests approval to continue its Residential Heat Pump Upgrade Program and Non-residential Distributed Generation ("DG") Program for two years (through May 31, 2019) and five years (through May 31, 2022), respectively, subject to future extensions as requested by the Company and granted by the Commission. The Residential Heat Pump Upgrade Program and the Non-residential DG Program were originally approved by the Commission in Case No. PUE-2011-00093. The Company is not requesting any additional funding as part of its request to extend the Residential Heat Pump Upgrade Program for an additional two years but is requesting a new five-year cost cap of \$4,853,946 for the Non-residential DG Program.

Further, the Company requests approval of an annual update to continue two rate adjustment clauses, Riders C1A and C2A, for the July 1, 2017, through June 30, 2018 rate year ("2017 Rate Year") for recovery of: (i) 2017 Rate Year costs associated with its Phase II, Phase III, Phase IV, and Phase V programs

approved by the Commission in four prior cases; (ii) calendar year 2015 true-up of costs associated with the Company's approved Phase II, Phase III and Phase IV programs; (iii) 2017 Rate Year costs and calendar year 2015 true-up costs associated with the Company's Electric Vehicle Pilot Program, which was approved by the Commission in Case No. PUE-2011-00014; and (iv) 2017 Rate Year costs associated with the Company's proposed Phase VI programs.

For Rider C1A, Dominion Virginia Power requests a total revenue surcredit of \$230,548. For Rider C2A, Dominion Virginia Power requests a total revenue requirement of \$45,635,973. The proposed total revenue requirement for Riders C1A and C2A is \$45,405,425. The Company proposes general rates of return on common equity ("ROE") of 10.5% and 10% to calculate the two components that comprise the revenue requirement. Dominion Virginia Power states that it is not seeking recovery of lost revenues related to energy efficiency programs at this time; however, the Company further states that it is not waiving any right to seek such lost revenues in future proceedings for the 2017 Rate Year.

If the proposed Riders C1A and C2A for the 2017 Rate Year are approved, the impact on customer bills would depend on the customer's rate schedule and usage.

Interested persons are encouraged to review the Petition and supporting documents for the details of these and other proposals.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Petition and supporting documents and thus may adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission entered an Order for Notice and Hearing that, among other things, removed determination of the appropriate return on equity ("ROE") from the remainder of the case and scheduled a public hearing on March 28, 2017, at 9 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive testimony from members of the public on the Company's Petition. At this public hearing evidence related to non-ROE aspects of the Petition will also be received from the Company, any respondents, and the Commission's Staff. Any person desiring

to testify as a public witness at this hearing should appear in the Commission's courtroom fifteen (15) minutes prior to the starting time of the hearing and contact the Commission's Bailiff.

A public hearing on ROE issues in this case and in Case Nos. PUE-2016-00112 and PUE-2016-00113 shall be convened by the Commission on March 29, 2017, at 10 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219. At this public hearing evidence and testimony related to ROE aspects of the Petition will be received from the Company, any respondents, and the Commission's Staff.

The public version of the Company's Petition, as well as the Commission's Order for Notice and Hearing, are available for public inspection during regular business hours at each of the Company's business offices in the Commonwealth of Virginia. Copies also may be obtained by submitting a written request to counsel for the Company, Lisa S. Booth, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, RS-2, Richmond, Virginia 23219. If acceptable to the requesting party, the Company may provide the documents by electronic means.

Copies of the public version of the Petition and other documents filed in this case also are available for interested persons to review in the Commission's Document Control Center located on the first floor of the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, between the hours of 8:15 a.m. and 5 p.m., Monday through Friday, excluding holidays. Interested persons also may download unofficial copies from the Commission's website: <http://www.scc.virginia.gov/case>.

On or before March 21, 2017, any interested person wishing to comment on the Company's Petition shall file written comments on the Petition with Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. Any interested person desiring to file comments electronically may do so on or before March 21, 2017, by following the instructions on the Commission's website: <http://www.scc.virginia.gov/case>. Compact disks or any other form of electronic storage medium may not be filed with the comments. All such comments shall refer to Case No. PUE-2016-00111.

On or before December 30, 2016, any person or entity wishing to participate as a respondent in this proceeding may do so

by filing a notice of participation. If not filed electronically, an original and fifteen (15) copies of the notice of participation shall be submitted to the Clerk of the Commission at the address above. A copy of the notice of participation as a respondent also must be sent to counsel for the Company at the address set forth above. Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. All filings shall refer to Case No. PUE-2016-00111. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before February 7, 2017, each respondent may file with the Clerk of the Commission, and serve on the Commission's Staff, the Company, and all other respondents, any testimony and exhibits by which the respondent expects to establish its case, and each witness's testimony shall include a summary not to exceed one page. If not filed electronically, an original and fifteen (15) copies of such testimony and exhibits shall be submitted to the Clerk of the Commission at the address above. Respondents also shall comply with the Commission's Rules of Practice, including: 5 VAC 5-20-140, *Filing and service*; 5 VAC 5-20-150, *Copies and format*; and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUE-2016-00111.

The Commission's Rules of Practice may be viewed at <http://www.scc.virginia.gov/case>. A printed copy of the Commission's Rules of Practice and an official copy of the Commission's Order for Notice and Hearing in this proceeding may be obtained from the Clerk of the Commission at the address above.

VIRGINIA ELECTRIC AND POWER COMPANY

(9) On or before November 18, 2016, the Company shall serve a copy of this Order for Notice and Hearing on the chairman of the board of supervisors and county attorney of each county and upon the mayor or manager (or equivalent official) and city or town attorney of every city and town in which the Company provides service in the Commonwealth of Virginia.

Service shall be made by either personal delivery or first class mail to the customary place of business or residence of the person served.<sup>34</sup>

(10) On or before December 9, 2016, the Company shall file with Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118, proof of the notice and service required by Ordering Paragraphs (7) and (8), including the name, title, and address of each official served.

(11) On or before March 21, 2017, any interested person may file written comments on the Petition with the Clerk of the Commission at the address shown in Ordering Paragraph (10). Any interested person desiring to submit comments electronically may do so on or before March 21, 2017, by following the instructions found on the Commission's website:

<http://www.scc.virginia.gov/case>. Compact disks or any other form of electronic storage medium may not be filed with the comments. All comments shall refer to Case No. PUE-2016-00111.

(12) On or before December 30, 2016, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation. If not filed electronically, an original and fifteen (15) copies of the notice of participation shall be submitted to the Clerk of the Commission at the address set forth in Ordering Paragraph (10). The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company at the address in Ordering Paragraph (7). Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation

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<sup>34</sup> Service may also be made electronically if a locality has submitted a written request to the Company for electronic service, pursuant to the Commission's April 19, 2016 Order in Case No. PUE-2016-00039. *See Petition of Virginia Electric and Power Company, For a continuing waiver of 20 VAC-5-201-10 J of the Rules Governing Utility Rate Applications and Annual Informational Filings to permit electronic service to local officials upon request*, Case No. PUE-2016-00039, Doc. Con. Cen. No. 160420194, Order (Apr. 19, 2016).

shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUE-2016-00111.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon each respondent a copy of this Order for Notice and Hearing, a copy of the public version of the Petition, and a copy of the public version of all materials filed by the Company with the Commission, unless these materials already have been provided to the respondent.

(14) On or before February 7, 2017, each respondent may file with the Clerk of the Commission at the address set forth in Ordering Paragraph (10) and serve on the Staff, the Company, and all other respondents, any testimony and exhibits by which the respondent expects to establish its case, and each witness's testimony shall include a summary not to exceed one page. If not filed electronically, an original and fifteen (15) copies of such testimony and exhibits shall be submitted to the Clerk of the Commission at the address in Ordering Paragraph (10). In all filings, the respondent shall comply with the Commission's Rules of Practice, including: 5 VAC 5-20-140, *Filing and service*; 5 VAC 5-20-150, *Copies and format*; and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUE-2016-00111.

(15) On or before February 21, 2017, the Staff shall investigate the Petition and shall file with the Clerk of the Commission an original and fifteen (15) copies of its testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one

page. The Staff shall serve a copy thereof on counsel to Dominion Virginia Power and all respondents.

(16) On or before March 7, 2017, Dominion Virginia Power shall file with the Clerk of the Commission: (a) any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page; and (b) a summary not to exceed one page of each direct witness's testimony if not previously included therewith. The Company shall simultaneously serve a copy of the testimony and exhibits on the Staff and all respondents. If not filed electronically, an original and fifteen (15) copies of such rebuttal testimony and exhibits shall be submitted to the Clerk of the Commission at the address set forth in Ordering Paragraph (10).

(17) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically, or by facsimile, on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney if the interrogatory or request for production is directed to the Staff.<sup>35</sup> Except as modified above, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

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<sup>35</sup> The assigned Staff attorney is identified on the Commission's website, <http://www.scc.virginia.gov/case>, by clicking "Docket Search," and clicking "Search Cases," and entering the case number, PUE-2016-00111, in the appropriate box.

(18) This matter is continued.

AN ATTESTED COPY hereof shall be sent by the Clerk of the Commission to:

Vishwa B. Link, Esquire, and Lisa R. Crabtree, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219; Lisa S. Booth, Esquire, and William H. Baxter II, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, RS-2, Richmond, Virginia 23219; and C. Meade Browder, Jr., Senior Assistant Attorney General, Division of Consumer Counsel, Office of the Attorney General, 202 North Ninth Street, Richmond, Virginia 23219. A copy also shall be delivered to the Commission's Office of General Counsel and Divisions of Energy Regulation and Utility Accounting and Finance.