

COMMONWEALTH OF VIRGINIA  
STATE CORPORATION COMMISSION

AT RICHMOND, JUNE 17, 2016 SCC-CLERK'S OFFICE  
DOCUMENT CONTROL CENTER

2016 JUN 17 P 12:37

APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY  
d/b/a DOMINION VIRGINIA POWER

CASE NO. PUE-2016-00067

For approval and certification to relocate  
portions of 230 kV transmission line #2042  
at Graham Quarry under Va. Code § 56-46.1 and the  
Utility Facilities Act, Va. Code § 56-265.1 *et seq.*

AMENDING ORDER

On May 31, 2016, Virginia Electric and Power Company d/b/a Dominion Virginia Power ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an Application for approval and to amend a certificate of public convenience and necessity to relocate and operate electric transmission lines in Fairfax County, Virginia. Dominion filed the Application pursuant to § 56-46.1 of the Code of Virginia ("Code") and the Utility Facilities Act, Code § 56-265.1 *et seq.* The Company proposes to relocate an approximately 0.5-mile section of the existing single-circuit 230 kilovolt ("kV") transmission line, Occoquan Substation-Ogden Martin Systems of Fairfax, Inc., Line #2042, located by the Graham Quarry owned by Vulcan Materials Company (the "Project").

On June 13, 2016, the Commission issued an Order for Notice and Hearing in this proceeding that, among other things, directed the Company to give notice of its Application to interested persons and the public; provided interested persons the opportunity to comment on the Application and to participate in this proceeding; directed the Commission's Staff ("Staff") to investigate the Application and file a report containing the Staff's findings and recommendations;

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and established a public hearing for the purpose of receiving testimony and evidence on the Application.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that dates should be established by which any interested person desiring to participate as a respondent in this proceeding shall file a notice of participation and any prefiled testimony and exhibits.

Accordingly, IT IS ORDERED THAT:

(1) The Commission's June 13, 2016 Order for Notice and Hearing is amended to add an Ordering Paragraph (15) as follows:

On or before August 18, 2016, any person or entity may participate as a respondent in this proceeding by filing a notice of participation. If not filed electronically, an original and fifteen (15) copies of the notice of participation shall be filed with the Clerk of the Commission at the address set forth in Ordering Paragraph (8) of the Order for Notice and Hearing, and the respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company at the address in Ordering Paragraph (4) of the Order for Notice and Hearing.

Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUE-2016-00067.

(2) The Commission's June 13, 2016 Order for Notice and Hearing is amended to add an Ordering Paragraph (16) as follows:

Within three (3) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of the Application and supporting materials, unless these materials have already been provided to the respondent.

(3) The Commission's June 13, 2016 Order for Notice and Hearing is amended to add an Ordering Paragraph (17) as follows:

On or before August 18, 2016, each respondent may file with the Clerk of the Commission at the address set forth in Ordering Paragraph (8) of the Order for Notice and Hearing and serve on the Staff, the Company, and all other respondents, any testimony and exhibits by which the respondent expects to establish its case, and each witness's testimony shall include a summary not to exceed one page. If not filed electronically, an original and fifteen (15) copies of such testimony and exhibits shall be submitted to the Clerk of the Commission. In all filings, the respondent shall comply with the Commission's Rules of Practice, including, but not limited to: 5 VAC 5-20-140, *Filing and service*; 5 VAC 5-20-150, *Copies and format*; and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUE-2016-00067.

(4) Ordering Paragraph (6) of the Commission's June 13, 2016 Order for Notice and Hearing is amended to read as follows:

On or before July 11, 2016, the Company shall publish the sketch map of the proposed route, as shown on Exhibit 13 of the Application, and the following notice as display advertising (not classified) in a newspaper or newspapers of general circulation in every county and municipality through which the proposed Project would be built:

NOTICE TO THE PUBLIC OF AN APPLICATION BY  
 VIRGINIA ELECTRIC AND POWER COMPANY  
 FOR APPROVAL AND CERTIFICATION OF ELECTRIC  
 TRANSMISSION FACILITIES IN FAIRFAX COUNTY  
CASE NO. PUE-2016-00067

On May 31, 2016, Virginia Electric and Power Company d/b/a Dominion Virginia Power ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an Application for approval and to amend a certificate of public convenience and necessity to relocate and operate electric transmission lines in Fairfax County, Virginia. Dominion filed the Application pursuant to § 56-46.1 of the Code of Virginia ("Code") and the Utility Facilities Act, Code § 56-265.1 *et seq.*

The Company proposes to relocate an approximately 0.5-mile section of the existing single-circuit 230 kilovolt ("kV") transmission line, Occoquan Substation-Ogden Martin Systems of Fairfax, Inc., Line #2042, located by the Graham Quarry ("Quarry") owned by Vulcan Materials Company ("Vulcan"). According to the Application, the proposed relocation of the existing transmission line ("Project") would accommodate a phased Quarry development plan for two future water reservoirs to meet the long-term water needs of the region, which is the subject of a recently approved Fairfax County Comprehensive Plan Amendment.

The proposed Project would be constructed using new right-of-way across the same three parcels of property on which this portion of the existing Line #2042 is presently located. These parcels are owned by Vulcan and Fairfax County Water Authority ("Fairfax Water"), the two customers that have requested relocation of the existing line to accommodate the Quarry development plan.

For the approximately 0.5-mile segment of Line #2042 that would be relocated, the proposed Project would replace seven steel pole structures (including two 230 kV self-supporting single circuit double deadend steel pole structures and five 230 kV self-supporting single circuit suspension steel pole structures) with six steel pole structures (including four 230 kV self-supporting single circuit double deadend steel pole structures and two 230 kV self-supporting double circuit suspension steel poles). The heights of the existing structures range from approximately 65 to 105 feet, while the heights of the proposed structures range from approximately 70 to 85 feet. The proposed structures may appear

approximately 27 feet taller than the existing structures because of differences in the terrain of the new right-of-way compared to the existing right-of-way for this segment of the line. A more complete description of the proposed Project may be found in the Company's Application.

The Application includes a joint letter from Vulcan and Fairfax Water indicating that the development of future water reservoirs is dependent upon Dominion achieving an early 2017 installation schedule for the Project. In its Application, Dominion estimates that it will take 5 months to construct the proposed Project. The Company estimates the total cost of the Project to be approximately \$3 million, which would be fully funded by Vulcan.

**Transmission Line Route**

The proposed route of the 0.5-mile Project begins near the northern end of Vulcan's Quarry at a point along the existing transmission line alignment approximately 0.3 mile south of where Line #2042 crosses Peniwell Drive. The proposed route then extends approximately 0.3 mile east/southeast, and then turns nearly due south for 0.2 mile before tying back in to the existing alignment of Line #2042 at a point just west of the existing Fairfax Industrial Delivery Point.

All distances and directions are approximate. A sketch map of the route accompanies this notice. A more detailed map of the route may be viewed on the Commission's website: <http://www.scc.virginia.gov/pue/elec/transline.aspx>.

The Commission may consider a route not significantly different from the route described in this notice without additional notice to the public.

The Commission entered an Order for Notice and Hearing and Amending Order in this proceeding that, among other things, scheduled a public evidentiary hearing at 10 a.m. on September 7, 2016, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, for the purpose of receiving testimony from members of the public and evidence related to the Application from the Company, any respondents, and the Commission's Staff. Any person desiring to offer testimony or other evidence on the proposed Project at this hearing should appear fifteen (15) minutes prior to the starting time of the hearing and contact the Commission's Bailiff.

Copies of the Application and documents filed in this case are available for interested persons to review in the Commission's Document Control Center located on the first floor of the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, between the hours of 8:15 a.m. and 5 p.m., Monday through Friday, excluding holidays. Interested persons also may download unofficial copies from the Commission's website: <http://www.scc.virginia.gov/case>.

Copies of the Application and other supporting materials also may be inspected during regular business hours at the following locations:

Dominion Virginia Power  
701 East Cary Street, 12th Floor  
Richmond, Virginia 23219  
Attn: John Mulligan

Fairfax County Government Center  
12000 Government Center Pkwy.  
Fairfax, Virginia 22035  
Attention: Mr. Edward L. Long, Jr.,  
County Executive

Interested persons also may obtain a copy of the Application by submitting a written request to counsel for the Company, Charlotte P. McAfee, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219. If acceptable to the requesting party, the Company may provide the documents by electronic means.

On or before August 31, 2016, any interested person wishing to comment on the Application shall file written comments on the Application with Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. Any interested person desiring to file comments electronically may do so on or before August 31, 2016, by following the instructions on the Commission's website: <http://www.scc.virginia.gov/case>. Compact discs or any other form of electronic storage medium may not be filed with the comments. All such comments shall refer to Case No. PUE-2016-00067.

Any person or entity may participate in this proceeding as a respondent by filing, on or before August 18, 2016, a notice of participation. If not filed electronically, an original and fifteen

(15) copies of the notice of participation shall be filed with the Clerk of the Commission at the address set forth above. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company at the address set forth above. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by Rule 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUE-2016-00067. Additional information on participation as a respondent is available in the Order for Notice and Hearing and Amending Order issued in Case No. PUE-2016-00067.

The Commission's Rules of Practice may be viewed at <http://www.scc.virginia.gov/case>. A printed copy of the Commission's Rules of Practice and an official copy of the Commission's Order for Notice and Hearing and Amending Order in this proceeding may be obtained from the Clerk of the Commission at the address set forth above.

VIRGINIA ELECTRIC AND POWER COMPANY

(5) Ordering Paragraph (7) of the Commission's June 13, 2016 Order for Notice and Hearing is amended to read as follows:

On or before July 11, 2016, the Company shall serve a copy of the Order for Notice and Hearing and Amending Order on the chairman of the board of supervisors or mayor of every county, city, and town through which the proposed Project would be built. Service shall be made by first class mail or delivery to the customary place of business or residence of the person served.

(6) This matter is continued.

AN ATTESTED COPY hereof shall be sent by the Clerk of the Commission to:  
Charlotte P. McAfee, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street,

Richmond, Virginia 23219; Vishwa B. Link, Esquire, Jennifer D. Valaika, Esquire, and Lisa R. Crabtree, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219; and C. Meade Browder, Jr., Senior Assistant Attorney General, Division of Consumer Counsel, Office of the Attorney General, 202 North Ninth Street, Richmond, Virginia 23219. A copy also shall be delivered to the Commission's Office of General Counsel and Divisions of Energy Regulation and Utility Accounting and Finance.

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COMMONWEALTH OF VIRGINIA  
STATE CORPORATION COMMISSION  
AT RICHMOND, JUNE 13, 2016

SCC-CLERK'S OFFICE  
DOCUMENT CONTROL CENTER  
2016 JUN 13 P 3:00

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APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY  
d/b/a DOMINION VIRGINIA POWER

CASE NO. PUE-2016-00067

For approval and certification to relocate  
portions of 230 kV transmission line #2042  
at Graham Quarry under Va. Code § 56-46.1 and the  
Utility Facilities Act, Va. Code § 56-265.1 *et seq.*

ORDER FOR NOTICE AND HEARING

On May 31, 2016, Virginia Electric and Power Company d/b/a Dominion Virginia Power ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an Application for approval and to amend a certificate of public convenience and necessity to relocate and operate electric transmission lines in Fairfax County, Virginia. Dominion filed the Application pursuant to § 56-46.1 of the Code of Virginia ("Code") and the Utility Facilities Act, Code § 56-265.1 *et seq.*

The Company proposes to relocate an approximately 0.5-mile section of the existing single-circuit 230 kilovolt ("kV") transmission line, Occoquan Substation-Ogden Martin Systems of Fairfax, Inc., Line #2042, located by the Graham Quarry ("Quarry") owned by Vulcan Materials Company ("Vulcan"). According to the Application, the proposed relocation of the existing transmission line ("Project") would accommodate a phased Quarry development plan for two future water reservoirs to meet the long-term water needs of the region, which is the subject of a recently approved Fairfax County Comprehensive Plan Amendment.<sup>1</sup>

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<sup>1</sup> Application at 1-2, 10. The Application also includes a letter by which Dominion provides to Fairfax County prior notice of the Company's intent to file its Application with the Commission, which is required pursuant to Code § 15.2-2202 E. *Id.* at Exhibit 11.

The proposed Project would be constructed using new right-of-way across the same three parcels of property on which this portion of the existing Line #2042 is presently located. These parcels are owned by Vulcan and Fairfax County Water Authority ("Fairfax Water"), the two customers that have requested relocation of the existing line to accommodate the Quarry development plan.<sup>2</sup>

For the approximately 0.5-mile segment of Line #2042 that would be relocated, the proposed Project would replace seven steel pole structures (including two 230 kV self-supporting single circuit double deadend steel pole structures and five 230 kV self-supporting single circuit suspension steel pole structures) with six steel pole structures (including four 230 kV self-supporting single circuit double deadend steel pole structures and two 230 kV self-supporting double circuit suspension steel poles). The heights of the existing structures range from approximately 65 to 105 feet, while the heights of the proposed structures range from approximately 70 to 85 feet.<sup>3</sup> The proposed structures may appear approximately 27 feet taller than the existing structures because of differences in the terrain of the new right-of-way compared to the existing right-of-way for this segment of the line.<sup>4</sup> A more complete description of the Project may be found in the Company's Application.<sup>5</sup>

The Application includes a joint letter from Vulcan and Fairfax Water indicating that the development of future water reservoirs is dependent upon Dominion achieving an early 2017 installation schedule for the Project.<sup>6</sup> In its Application, Dominion estimates that it will take

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<sup>2</sup> *Id.* at 1, 4-5.

<sup>3</sup> *Id.* at 5-6.

<sup>4</sup> *Id.* at 8.

<sup>5</sup> Other aspects of the Project include removing, replacing, and relocating conductors and shield wires. *Id.* at 5-7.

<sup>6</sup> *Id.* at Exhibit 7.

5 months to construct the proposed Project.<sup>7</sup> The Company estimates the total cost of the Project to be approximately \$3 million, which would be fully funded by Vulcan.<sup>8</sup>

As provided by § 62.1-44.15:21 of the Code, the Commission and the State Water Control Board must consult on wetland impacts prior to the siting of electric utility facilities that require a certificate of public convenience and necessity. Acting on behalf of the State Water Control Board, the Department of Environmental Quality ("DEQ") must prepare a Wetland Impacts Consultation on this Application as required by the Code and Sections 2 and 3 of the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Consultation on Wetland Impacts.<sup>9</sup> The Commission Staff ("Staff") has requested the Office of Wetlands & Stream Protection of the DEQ to provide a Wetland Impacts Consultation for the proposed Project.<sup>10</sup>

NOW THE COMMISSION, upon consideration of the Application and applicable statutes, finds that this matter should be docketed; that the Company should give notice of its Application to interested persons and the public; that interested persons should have an opportunity to comment on the Application and to participate in this proceeding; and that the Staff should investigate the Application and file a report containing the Staff's findings and recommendations. The Commission further finds that a public hearing should be scheduled for the purpose of receiving testimony and evidence on the Application. Finally, the Commission

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<sup>7</sup> *Id.* at 7.

<sup>8</sup> *Id.*

<sup>9</sup> *In the Matter of Receiving comments on a draft memorandum of agreement between the State Water Control Board and the State Corporation Commission*, Case No. PUE-2003-00114, 2003 S.C.C. Ann. Rept. 474, Order Distributing Memorandum of Agreement (July 30, 2003).

<sup>10</sup> Letter from D. Mathias Roussy, Jr., State Corporation Commission, dated June 6, 2016, to David L. Davis, Department of Environmental Quality, filed in Case No. PUE-2016-00067.

finds that this matter should be assigned to a Hearing Examiner to conduct all further proceedings in this matter on behalf of the Commission.

Accordingly, IT IS ORDERED THAT:

- (1) This matter is docketed and assigned Case No. PUE-2016-00067.
- (2) Pursuant to § 12.1-31 of the Code and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"), a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission and to file a final report.
- (3) A public evidentiary hearing on the Application shall be convened on September 7, 2016, at 10 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219. Any person desiring to offer testimony or other evidence on the proposed Project at this hearing should appear in the Commission's courtroom fifteen (15) minutes prior to the starting time of the hearing and identify himself or herself to the Commission's Bailiff.
- (4) A copy of the Application may be obtained by submitting a written request to counsel for the Company, Charlotte P. McAfee, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219. If acceptable to the requesting party, the Company may provide the documents by electronic means. Copies of the public version of all documents also shall be available for interested persons to review in the Commission's Document Control Center located on the first floor of the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, between the hours of 8:15 a.m. and 5 p.m., Monday through Friday, excluding holidays. Interested persons also may download unofficial copies from the Commission's website: <http://www.scc.virginia.gov/case>.

(5) On or before July 11, 2016, the Company shall cause to be sent by first class mail a copy of the notice and sketch map prescribed in Ordering Paragraph (6) to all owners, as of the date of this Order, of property within the route of the proposed line, as indicated on the map or sketch of the route filed with the Commission, which requirement shall be satisfied by mailing to such persons at such addresses as are indicated in the land books maintained by the commissioner of revenue, director of finance, treasurer or other officer of the county or municipality designated as provided by § 58.1-3100 *et seq.* of the Code.

(6) On or before July 11, 2016, the Company shall publish the sketch map of the proposed route, as shown on Exhibit 13 of the Application, and the following notice as display advertising (not classified) in a newspaper or newspapers of general circulation in every county and municipality through which the proposed Project would be built:

NOTICE TO THE PUBLIC OF AN APPLICATION BY  
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FOR APPROVAL AND CERTIFICATION OF ELECTRIC  
TRANSMISSION FACILITIES IN FAIRFAX COUNTY  
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recently approved Fairfax County Comprehensive Plan Amendment.

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The Application includes a joint letter from Vulcan and Fairfax Water indicating that the development of future water reservoirs is dependent upon Dominion achieving an early 2017 installation schedule for the Project. In its Application, Dominion estimates that it will take 5 months to construct the proposed Project. The Company estimates the total cost of the Project to be approximately \$3 million, which would be fully funded by Vulcan.

#### **Transmission Line Route**

The proposed route of the 0.5-mile Project begins near the northern end of Vulcan's Quarry at a point along the existing transmission line alignment approximately 0.3 mile south of where Line #2042 crosses Peniwell Drive. The proposed route then extends approximately 0.3 mile east/southeast, and then turns nearly due south for 0.2 mile before tying back in to the existing alignment of Line #2042 at a point just west of the existing Fairfax Industrial Delivery Point.

All distances and directions are approximate. A sketch map of the route accompanies this notice. A more detailed map of the route may be viewed on the Commission's website: <http://www.scc.virginia.gov/pue/elec/transline.aspx>.

The Commission may consider a route not significantly different from the route described in this notice without additional notice to the public.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled a public evidentiary hearing at 10 a.m. on September 7, 2016, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219. Any person desiring to offer testimony or other evidence on the proposed Project at this hearing should appear fifteen (15) minutes prior to the starting time of the hearing and contact the Commission's Bailiff.

Copies of the Application and documents filed in this case are available for interested persons to review in the Commission's Document Control Center located on the first floor of the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, between the hours of 8:15 a.m. and 5 p.m., Monday through Friday, excluding holidays. Interested persons also may download unofficial copies from the Commission's website: <http://www.scc.virginia.gov/case>.

Copies of the Application and other supporting materials also may be inspected during regular business hours at the following locations:

Dominion Virginia Power  
701 East Cary Street, 12th Floor  
Richmond, Virginia 23219  
Attn: John Mulligan

Fairfax County Government Center  
12000 Government Center Pkwy.  
Fairfax, Virginia 22035  
Attention: Mr. Edward L. Long, Jr.,  
County Executive

Interested persons also may obtain a copy of the Application by submitting a written request to counsel for the

Company, Charlotte P. McAfee, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219. If acceptable to the requesting party, the Company may provide the documents by electronic means.

On or before August 31, 2016, any interested person wishing to comment on the Application shall file written comments on the Application with the Clerk of the Commission at the address set forth above. Any interested person desiring to file comments electronically may do so on or before August 31, 2016, by following the instructions on the Commission's website: <http://www.scc.virginia.gov/case>. Compact discs or any other form of electronic storage medium may not be filed with the comments. All such comments shall refer to Case No. PUE-2016-00067.

The Commission's Rules of Practice and Procedure may be viewed at <http://www.scc.virginia.gov/case>. A printed copy of the Commission's Rules of Practice and Procedure and an official copy of the Commission's Order for Notice and Hearing in this proceeding may be obtained from the Clerk of the Commission at the address set forth above.

VIRGINIA ELECTRIC AND POWER COMPANY

(7) On or before July 11, 2016, the Company shall serve a copy of this Order on the chairman of the board of supervisors or mayor of every county, city, and town through which the proposed Project would be built. Service shall be made by first class mail or delivery to the customary place of business or residence of the person served.

(8) On or before July 25, 2016, the Company shall file proof of the notice and service required by Ordering Paragraphs (6) and (7), including the name, title, and address of each official served, with Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118.

(9) On or before July 25, 2016, the Company shall file with the Clerk of the Commission a certificate of the mailing of notice to owners of property prescribed by Ordering Paragraph (5).

The certificate shall not include the names and addresses of the owners of property served, but the Company shall maintain a record of such information.

(10) On or before August 31, 2016, any interested person may file written comments on the Application with the Clerk of the Commission at the address set forth in Ordering Paragraph (8). Any interested person desiring to submit comments electronically may do so on or before August 31, 2016, by following the instructions found on the Commission's website: <http://www.scc.virginia.gov/case>. Compact discs or any other form of electronic storage medium may not be filed with the comments. All comments shall refer to Case No. PUE-2016-00067.

(11) The Staff shall investigate the Application. On or before August 16, 2016, the Staff shall file with the Clerk of the Commission an original and fifteen (15) copies of a Staff Report containing its findings and recommendations. The Staff shall serve a copy thereof on counsel to the Company and all respondents.

(12) The Company may offer rebuttal testimony and exhibits at the public evidentiary hearing that shall be convened on September 7, 2016.

(13) Responses to written interrogatories and requests for production of documents shall be provided within seven (7) calendar days after receipt of the same. In addition to the service requirements of Rule 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically, or by facsimile, on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production

is directed to the Staff.<sup>11</sup> Except as modified above, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(14) This matter is continued.

AN ATTESTED COPY hereof shall be sent by the Clerk of the Commission to:  
Charlotte P. McAfee, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street,  
Richmond, Virginia 23219; Vishwa B. Link, Esquire, Jennifer D. Valaika, Esquire, and Lisa R.  
Crabtree, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond,  
Virginia 23219; and C. Meade Browder, Jr., Senior Assistant Attorney General, Division of  
Consumer Counsel, Office of the Attorney General, 202 North Ninth Street, Richmond, Virginia  
23219. A copy also shall be delivered to the Commission's Office of General Counsel and  
Divisions of Energy Regulation and Utility Accounting and Finance.

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<sup>11</sup> The assigned Staff attorney is identified on the Commission's website, <http://www.scc.virginia.gov/case>, by clicking "Docket Search," then "Search Cases," and entering the case number, PUE-2016-00067, in the appropriate box.