

COMMONWEALTH OF VIRGINIA  
STATE CORPORATION COMMISSION  
AT RICHMOND, OCTOBER 29, 2015

COMMONWEALTH OF VIRGINIA  
STATE CORPORATION COMMISSION  
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APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUE-2015-00102

For revision of rate adjustment clause: Rider BW,  
Brunswick County Power Station, for the rate year  
commencing September 1, 2016

ORDER FOR NOTICE AND HEARING

On October 1, 2015, Virginia Electric and Power Company ("Dominion Virginia Power" or "Company") filed with the State Corporation Commission ("Commission") an application and supporting documents ("Application") for revision of a rate adjustment clause, Rider BW, for the Brunswick County Power Station, a 1,358 megawatt ("MW") (nominal) natural gas-fired combined-cycle electric generating facility, including related interconnection facilities, ("Project") in Brunswick County, Virginia.<sup>1</sup> The Company filed its Application pursuant to § 56-585.1 A 6 of the Code of Virginia ("Subsection A 6") and the directive contained in Ordering Paragraph (4) of the Final Order issued by the Commission on April 21, 2015, in Case No. PUE-2014-00103 ("2014 Update Proceeding").<sup>2</sup>

The Company states that it has filed its Application to: (1) inform the Commission of the status of the Project and its projected expenditures; and (2) present the Company's proposed revenue requirement, including proposed cost allocation, rate design, and accounting treatment

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<sup>1</sup> Application at 1.

<sup>2</sup> *Id.*; *Application of Virginia Electric and Power Company, For revision of rate adjustment clause: Rider BW, Brunswick County Power Station, for the rate year commencing September 1, 2015*, Case No. PUE-2014-00103, Doc. Con. Cen. No. 150420130, Final Order (April 21, 2015).

for service rendered during the proposed rate year commencing September 1, 2016, extending through August 31, 2017 ("Rate Year") for Rider BW.<sup>3</sup>

According to Dominion Virginia Power, the Project is currently on schedule to be fully operational in May 2016.<sup>4</sup> The Company represents that the Project as a whole is below budget. Forecasted construction costs have decreased by 4.6% of the original forecasted construction costs to \$1.21 billion (excluding financing costs), or \$891/kilowatt at the 1,358 MW (nominal) rating.<sup>5</sup> Notwithstanding, Dominion Virginia Power represents that there have been cost variances from original estimates both upward and downward within specific cost categories and subcategories, which are detailed in its Application.<sup>6</sup>

Dominion Virginia Power states that it has used an 11% enhanced rate of return on common equity ("ROE") to calculate the proposed revenue requirement over the Rate Year.<sup>7</sup> This includes: a general ROE of 10% approved in the Company's 2013 Biennial Review;<sup>8</sup> and an ROE adder of 100 basis points as described in Subsection A 6 for a combined-cycle generating station and as authorized by this Commission in Case No. PUE-2012-00128 for the

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<sup>3</sup> Application at 3.

<sup>4</sup> *Id.* at 4.

<sup>5</sup> *Id.*

<sup>6</sup> *Id.*

<sup>7</sup> *Id.* at 6.

<sup>8</sup> *Id.*; *Application of Virginia Electric and Power Company, For a 2013 biennial review of the rates, terms and conditions for the provision of generation, distribution and transmission services pursuant to § 56-585.1 A of the Code of Virginia*, Case No. PUE-2013-00020, 2013 S.C.C. Ann. Rept. 371, Final Order (Nov. 26, 2013).

first ten years of the Project's service life.<sup>9</sup>

Dominion Virginia Power represents that it used its December 31, 2014 year-end capital structure and year-end cost of capital for purposes of setting proposed rates during the Rate Year.<sup>10</sup> Dominion Virginia Power also represents that the two components of the revenue requirement are the Projected Cost Recovery Factor and the Actual Cost True-up Factor.<sup>11</sup> The Application defines the Projected Cost Recovery Factor as the projected financing costs on invested capital for the Rate Year, plus income taxes on the equity component of the return, and projected operating costs of the plant during the Rate Year.<sup>12</sup> The Actual Cost True-up Factor will credit to, or recover from, customers any over/under recovery of costs from the most recently completed calendar year.<sup>13</sup> The Company is requesting, in this Application, the recovery of a Projected Cost Recovery Factor of \$153,141,000 and an Actual Cost True-up factor of \$3,066,000, or a total revenue requirement of \$156,207,000.<sup>14</sup> Dominion Virginia Power states that it has calculated the revised Rider BW rates in accordance with the same methodology as the rates approved by the Commission in the Company's 2014 Update Proceeding.<sup>15</sup>

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<sup>9</sup> Application at 6; *Application of Virginia Electric and Power Company, For approval and certification of the proposed Brunswick County Power Station and related transmission facilities pursuant to §§ 56-580 D, 56-265.2, and 56-46.1 of the Code of Virginia, and for approval of a rate adjustment clause, designated Rider BW, pursuant to § 56-585.1 A 6 of the Code of Virginia*, Case No. PUE-2012-00128, 2013 S.C.C. Ann. Rept. 302, Final Order (Aug. 2, 2013), *aff'd sub nom. Office of Att'y Gen. v. State Corp. Comm'n*, 762 S.E.2d 774, 2014 WL 4494196 (Sep. 12, 2014).

<sup>10</sup> Application at 7.

<sup>11</sup> *Id.*

<sup>12</sup> *Id.*

<sup>13</sup> *Id.*

<sup>14</sup> *Id.*

<sup>15</sup> *Id.* at 8.

If the proposed Rider BW revision is approved, the impact on customer bills for usage on and after September 1, 2016, would depend on the customer's rate schedule and usage. For example, implementation of Dominion Virginia Power's proposal would, according to the Application, increase the monthly bill of a residential customer using 1,000 kWh per month by \$1.20.<sup>16</sup>

In its Application, Dominion Virginia Power requests a waiver, in part, of requirements set forth in Rule 20 VAC 5-201-60 and Rule 20 VAC 5-201-90 of the Rules Governing Utility Rate Applications and Annual Informational Filings. Specifically, the Company requests a waiver of filing Schedule 45, and notes the Commission's previous partial waiver of filing Schedule 46.<sup>17</sup>

Schedule 45 requires that an application filed pursuant to Subsection A 6 include documentation supporting the ROE benchmark proposed pursuant to § 56-585.1 A 2 of the Code of Virginia ("Code"), including: (1) a complete list of all potential peer group utilities with corresponding returns calculated for each of the three years within the requisite three-year period; (2) Securities and Exchange Commission documents in which such peer group returns are reported for the three-year period; (3) a detailed explanation of why utilities were excluded from the proxy group; and (4) a spreadsheet showing how such returns were calculated. In support of its requested waiver of Schedule 45, Dominion Virginia Power states that pursuant to Va. Code §§ 56-585.1 and 56-585.1:1, a return on equity determination is not to be made in this proceeding.<sup>18</sup> Therefore, the

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<sup>16</sup> *Id.*

<sup>17</sup> *Id.* at 9-11.

<sup>18</sup> *Id.* at 11.

Company asserts that good cause exists to waive, in part, the requirements of Rules 60 and 90 of the Rate Case Rules with respect to Filing Schedule 45.<sup>19</sup>

The Company also notes that as part of Case No. PUE-2013-00122, pursuant to 20 VAC 5-201-10 E, the Commission granted the Company a limited ongoing waiver of filing Schedule 46 to the extent this filing requirement requires information related to selection of the Project as the preferred alternative to meet the specified need for new generating capacity ("CPCN-related information"), which was previously filed and reviewed as part of Case No. PUE-2012-00128.<sup>20</sup> Dominion Virginia Power provides only updated supporting documentation as part of Schedules 46A and 46B in this Application.<sup>21</sup> Dominion Virginia Power represents that it has supplemented certain information required by Schedule 46 only to the extent it had changed from information filed and reviewed previously.<sup>22</sup>

Finally, on October 1, 2015, the Company also filed the Motion of Virginia Electric and Power Company for Entry of a Protective Order ("Motion for Protective Order"), and a proposed protective order that establishes procedures governing the use of confidential information in this proceeding.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that the Company should provide public notice of its Application; a public hearing should be scheduled for the purpose of receiving testimony and evidence on the Company's Application; a procedural schedule should be established to allow interested persons an opportunity to file

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<sup>19</sup> *Id.*

<sup>20</sup> *Id.* at 10; *Application of Virginia Electric and Power Company, For revision of rate adjustment clause: Rider BW, Brunswick County Power Station, for the rate year commencing September 1, 2014*, Case No. PUE-2013-00122, Order for Notice and Hearing at Ordering Paragraph (15) (Nov. 25, 2013).

<sup>21</sup> Application at 9-10.

<sup>22</sup> *Id.*

written or electronic comments on the Company's Application or to participate in this proceeding as a respondent; and the Commission's Staff ("Staff") should be directed to investigate the Application and file testimony and exhibits containing its findings and recommendations thereon.

Further, we find that Dominion Virginia Power's request for waiver of the requirements of 20 VAC 5-201-60 and 20 VAC 5-201-90 for filing Schedule 45 should be granted. Historically, we have granted the Company's requests for this waiver for purposes of judicial economy in rate adjustment clause proceedings, as we have made ROE determinations in biennial review proceedings. Because legal questions related to this issue are currently pending in the Company's 2015 Biennial Review proceeding (as well as potentially other pending rate adjustment clause proceedings),<sup>23</sup> we grant the requested waiver without ruling upon the Company's assertion in the Application that, "[p]ursuant to the provisions of Va. Code §§ 56-585.1 and 56-585.1:1, a return on equity determination is not to be made in this proceeding."<sup>24</sup> We also find that a limited, ongoing partial waiver of Schedule 46 should continue specifically as to the CPCN-related information, which has previously been filed and reviewed as part of Case No. PUE-2012-00128. We grant a similar limited ongoing waiver to the Company for information required by filing Schedules 46A and 46B, specifically as to information that has been previously filed and received as part of Case No. PUE-2012-00128. By granting a limited waiver of Schedule 46, however, we are not ruling on the relevance, if any, that information required by Schedule 46 may have in this proceeding or any future Rider BW

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<sup>23</sup> *Application of Virginia Electric and Power Company, For a 2015 biennial review of the rates, terms and conditions for the provision of generation, distribution and transmission services pursuant to §56-585 .1 A of the Code of Virginia, Case No. PUE-2015-00027.*

<sup>24</sup> Application at 11.

proceedings.<sup>25</sup>

Finally, we find that a Hearing Examiner should be assigned to conduct all further proceedings on behalf of the Commission, including ruling on the Company's Motion for Protective Order and filing a final report containing the Hearing Examiner's findings and recommendations.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUE-2015-00102.

(2) As provided by § 12.1-31 of the Code and the Commission's Rules of Practice and Procedure ("Rules of Practice"),<sup>26</sup> specifically 5 VAC 5-20-120, *Procedure before hearing examiners*, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Company's Motion for Protective Order and filing a final report containing the Hearing Examiner's findings and recommendations.

(3) A public hearing shall be convened on March 8, 2016, at 10 a.m., in the Commission's Courtroom, Second Floor, Tyler Building, 1300 East Main Street, Richmond, Virginia, to receive the testimony of public witnesses and evidence offered by the Company, respondents, and the Staff on the Company's Application. Any person desiring to offer testimony as a public witness at this hearing should appear in the Commission's Courtroom fifteen (15) minutes prior to the starting time of the hearing and identify himself or herself to the Commission's Bailiff.

(4) The Company shall make copies of the public version of its Application, as well as a copy of this Order for Notice and Hearing, available for public inspection during regular

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<sup>25</sup> Approval of this limited waiver of Schedule 46 on an ongoing basis does not prohibit this issue from being revisited, if warranted.

<sup>26</sup> 5 VAC 5-20-10 *et seq.*

business hours at each of the Company's business offices in the Commonwealth of Virginia. Copies also may be obtained by submitting a written request to counsel for the Company, Lisa S. Booth, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219. If acceptable to the requesting party, the Company may provide the documents by electronic means. Copies of the public version of all documents also shall be available for interested persons to review in the Commission's Document Control Center, located on the first floor of the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, between the hours of 8:15 a.m. and 5 p.m., Monday through Friday, excluding holidays. Interested persons also may download unofficial copies from the Commission's website:

<http://www.scc.virginia.gov/case>.

(5) On or before November 24, 2015, the Company shall cause the following notice to be published as display advertising (not classified) on one occasion in newspapers of general circulation throughout the Company's service territory in Virginia:

NOTICE TO THE PUBLIC OF AN APPLICATION BY  
VIRGINIA ELECTRIC AND POWER COMPANY,  
FOR REVISION OF RATE ADJUSTMENT CLAUSE:  
RIDER BW, BRUNSWICK COUNTY  
POWER STATION  
CASE NO. PUE-2015-00102

On October 1, 2015, Virginia Electric and Power Company ("Dominion Virginia Power" or "Company") filed with the State Corporation Commission ("Commission") an application and supporting documents ("Application") for revision of a rate adjustment clause, Rider BW, for the Brunswick County Power Station, a 1,358 megawatt ("MW") (nominal) natural gas-fired combined-cycle electric generating facility, including related interconnection facilities, ("Project") in Brunswick County, Virginia. The Company filed its Application pursuant to § 56-585.1 A 6 of the Code of Virginia ("Subsection A 6") and the directive contained in Ordering Paragraph (4) of the Final Order issued by the Commission on April 21, 2015, in Case No. PUE-2014-00103 ("2014 Update Proceeding").

The Company states that it has filed its Application to: (1) inform the Commission of the status of the Project and its projected expenditures; and (2) present the Company's proposed revenue requirement, including proposed cost allocation, rate design, and accounting treatment for service rendered during the proposed rate year commencing September 1, 2016, extending through August 31, 2017 ("Rate Year") for Rider BW.

According to Dominion Virginia Power, the Project is currently on schedule to be fully operational in May 2016. The Company represents that the Project as a whole is below budget. Forecasted construction costs have decreased by 4.6% of the original forecasted construction costs to \$1.21 billion (excluding financing costs), or \$891/kilowatt at the 1,358 MW (nominal) rating. Notwithstanding, Dominion Virginia Power represents that there have been cost variances from original estimates both upward and downward within specific cost categories and subcategories, which are detailed in its Application.

Dominion Virginia Power states that it has used an 11% enhanced rate of return on common equity ("ROE") to calculate the proposed revenue requirement over the Rate Year. This includes: a general ROE of 10% approved in the Company's 2013 Biennial Review; and an ROE adder of 100 basis points as described in Subsection A 6 for a combined-cycle generating station and as authorized by this Commission in Case No. PUE-2012-00128 for the first ten years of the Project's service life.

Dominion Virginia Power represents that it used its December 31, 2014 year-end capital structure and year-end cost of capital for purposes of setting proposed rates during the Rate Year. Dominion Virginia Power also represents that the two components of the revenue requirement are the Projected Cost Recovery Factor and the Actual Cost True-up Factor. The Application defines the Projected Cost Recovery Factor as the projected financing costs on invested capital for the Rate Year, plus income taxes on the equity component of the return, and projected operating costs of the plant during the Rate Year. The Actual Cost True-up Factor will credit to, or recover from, customers any over/under recovery of costs from the most recently completed calendar year. The Company is requesting, in this Application, the recovery of a Projected Cost Recovery Factor of \$153,141,000 and an Actual Cost True-up factor of \$3,066,000, or a total revenue requirement of \$156,207,000. Dominion Virginia Power states that it has calculated the revised Rider BW rates in accordance with the same

methodology as the rates approved by the Commission in the Company's 2014 Update Proceeding.

If the proposed Rider BW revision is approved, the impact on customer bills for usage on and after September 1, 2016, would depend on the customer's rate schedule and usage. For example, implementation of Dominion Virginia Power's proposal would, according to the Application, increase the monthly bill of a residential customer using 1,000 kWh per month by \$1.20.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Application and supporting documents and thus may adopt rates that differ from those appearing in the Company's Application and supporting documents.

The Commission entered an Order for Notice and Hearing ("Order") in this case that, among other things, scheduled a public hearing on March 8, 2016, at 10 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive testimony from members of the public and evidence related to the Application from the Company, any respondents, and the Commission's Staff. Any person desiring to testify as a public witness at this hearing should appear fifteen (15) minutes prior to the starting time of the hearing and contact the Commission's Bailiff. Individuals with disabilities who require an accommodation to participate in the hearing should contact the Commission at least seven (7) days before the scheduled hearing at 1-800-552-7945 (voice) or 1-804-371-9206 (TDD).

The public version of the Company's Application and the Commission's Order are available for public inspection during regular business hours at each of the Company's business offices in the Commonwealth of Virginia. Copies also may be obtained by submitting a written request to counsel for the Company, Lisa S. Booth, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219. If acceptable to the requesting party, the Company may provide the documents by electronic means.

Copies of the public version of all filed documents, including the Application, also are available for interested persons to review in the Commission's Document Control Center, located on the first floor of the Tyler Building, 1300 East Main Street,

Richmond, Virginia 23219, between the hours of 8:15 a.m. and 5 p.m., Monday through Friday, excluding holidays. Interested persons also may download unofficial copies from the Commission's website: <http://www.scc.virginia.gov/case>.

Any person or entity may participate as a respondent in this proceeding by filing a notice of participation on or before December 29, 2015. If not filed electronically, an original and fifteen (15) copies of the notice of participation shall be submitted to Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. A copy of the notice of participation as a respondent also must be sent to counsel for the Company at the address set forth above. Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure ("Rules"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. All filings shall refer to Case No. PUE-2015-00102. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order.

On or before March 1, 2016, any interested person wishing to comment on the Company's Application shall file written comments with the Clerk of the Commission at the address set forth above. Any interested person desiring to file comments electronically may do so on or before March 1, 2016, by following the instructions on the Commission's website: <http://www.scc.virginia.gov/case>. Compact discs or any other form of electronic storage medium may not be filed with the comments. All such comments shall refer to Case No. PUE-2015-00102.

The Commission's Rules may be viewed at <http://www.scc.virginia.gov/case>. A printed copy of the Commission's Rules and an official copy of the Commission's Order in this proceeding may be obtained from the Clerk of the Commission at the address set forth above.

#### VIRGINIA ELECTRIC AND POWER COMPANY

(6) On or before November 24, 2015, the Company shall serve a copy of this Order for Notice and Hearing on the chairman of the board of supervisors and county attorney of each

county and upon the mayor or manager (or equivalent official) and city or town attorney of every city and town in which the Company provides service in the Commonwealth of Virginia.

Service shall be made by either personal delivery or first class mail to the customary place of business or residence of the person served.

(7) On or before December 15, 2015, the Company shall file with the Clerk of the Commission proof of the notice and service required by Ordering Paragraphs (5) and (6) herein, including the name, title, and address of each official served, with Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118.

(8) On or before March 1, 2016, any interested person may file written comments on the Application with the Clerk of the Commission at the address shown in Ordering Paragraph (7).

Any interested person desiring to submit comments electronically may do so on or before March 1, 2016, by following the instructions found on the Commission's website:

<http://www.scc.virginia.gov/case>. Compact discs or any other form of electronic storage medium may not be filed with the comments. All comments shall refer to Case No. PUE-2015-00102.

(9) On or before December 29, 2015, any person or entity wishing to participate as a respondent in this proceeding shall file a notice of participation. If not filed electronically, an original and fifteen (15) copies of the notice of participation shall be submitted to the Clerk of the Commission at the address set forth in Ordering Paragraph (7). The respondent shall simultaneously serve a copy of the notice of participation on counsel to the Company at the address in Ordering Paragraph (4). Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth:

(i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUE-2015-00102.

(10) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon each respondent a copy of this Order for Notice and Hearing, a copy of the public version of the Application, and all materials filed by the Company with the Commission unless these materials have already been provided to the respondent.

(11) On or before January 19, 2016, each respondent may file with the Clerk of the Commission, and serve on the Staff, the Company, and all other respondents, any testimony and exhibits by which the respondent expects to establish its case. If not filed electronically, an original and fifteen (15) copies of such testimony and exhibits shall be submitted to the Clerk of the Commission at the address set forth in Ordering Paragraph (7). In all filings, the respondent shall comply with the Commission's Rules of Practice, including: 5 VAC 5-20-140, *Filing and service*; 5 VAC 5-20-150, *Copies and format*; and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUE-2015-00102.

(12) On or before February 9, 2016, the Staff shall investigate the Application and file with the Clerk of the Commission an original and fifteen (15) copies of the Staff's testimony and exhibits and shall serve a copy thereof on counsel to Dominion Virginia Power and all respondents.

(13) On or before February 23, 2015, Dominion Virginia Power may file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer and simultaneously

shall serve a copy on the Staff and all respondents. If not filed electronically, an original and fifteen (15) copies of such rebuttal testimony and exhibits shall be submitted to the Clerk of the Commission at the address set forth in Ordering Paragraph (7).

(14) Rule 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, of the Commission's Rules of Practice shall be modified for this proceeding as follows: answers to interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically, or by facsimile, on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to Staff.<sup>27</sup> Except as modified above, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(15) The Company's request for waiver, in part, of the requirements of 20 VAC 5-201-60 and 20 VAC 5-201-90 for filing Schedule 45 and ongoing partial waiver of filing Schedule 46 is granted as set forth in this Order.

(16) This matter is continued.

AN ATTESTED COPY hereof shall be sent by the Clerk of the Commission to: Lisa S. Booth, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219; Kristian M. Dahl, Esquire, and Lisa R. Crabtree, Esquire, McGuireWoods LLP, One James Center, 901 East Cary Street, Richmond, Virginia 23219; and C. Meade Browder, Jr.,

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<sup>27</sup> The assigned Staff attorney is identified on the Commission's website, <http://www.scc.virginia.gov/case>, by clicking "Docket Search" and entering the case number, PUE-2015-00102, in the appropriate box.

Senior Assistant Attorney General, Office of the Attorney General, Division of Consumer Counsel, 900 East Main Street, Second Floor, Richmond, Virginia 23219; and a copy shall be delivered to the Commission's Office of General Counsel and Divisions of Energy Regulation and Utility Accounting and Finance.