

COMMONWEALTH OF VIRGINIA  
STATE CORPORATION COMMISSION  
AT RICHMOND, SEPTEMBER 21, 2015

STATE CORPORATION COMMISSION OFFICE  
10200 COMMONWEALTH CENTER  
2015 SEP 21 P 4:00

150840015

PETITION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUE-2015-00089

For approval to implement new demand-side management programs, for approval to continue a demand-side management program, and for approval of two updated rate adjustment clauses pursuant to § 56-585.1 A 5 of the Code of Virginia

ORDER FOR NOTICE AND HEARING

On August 28, 2015, Virginia Electric and Power Company d/b/a Dominion Virginia Power ("Dominion Virginia Power" or "Company"), pursuant to § 56-585.1 A 5 of the Code of Virginia ("Code"), the Rules Governing Utility Rate Applications and Annual Informational Filings ("Rate Case Rules")<sup>1</sup> of the State Corporation Commission ("Commission"), the Commission's Rules Governing Utility Promotional Allowances,<sup>2</sup> the Commission's Rules Governing Cost/Benefit Measures Required for Demand-Side Management ("DSM") Programs,<sup>3</sup> and the directive contained in Ordering Paragraph (6) of the Commission's April 24, 2015 Final Order in Case No. PUE-2014-00071,<sup>4</sup> filed with the Commission its petition for approval to implement new demand-side management programs, for approval to continue a demand-side management program, and for approval of two updated rate adjustment clauses ("Petition").<sup>5</sup>

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<sup>1</sup> 20 VAC 5-201-10 *et seq.*

<sup>2</sup> 20 VAC 5-303-10 *et seq.*

<sup>3</sup> 20 VAC 5-304-10 *et seq.*

<sup>4</sup> *Petition of Virginia Electric and Power Company, For approval to implement new demand-side management programs and for approval of two updated rate adjustment clauses pursuant to § 56-585.1 A 5 of the Code of Virginia*, Case No. PUE-2014-00071, Doc. Con. Cen. No. 150420228, Final Order (Apr. 24, 2015).

<sup>5</sup> Supporting testimony and other documents also were filed with the Petition.

Concurrent with its Petition, Dominion Virginia Power filed a motion for entry of a Protective Ruling and for additional protective treatment ("Motion for Protective Ruling").

In its Petition, Dominion Virginia Power seeks approval to implement two new DSM programs as the Company's "Phase V" programs.<sup>6</sup> Specifically, the Company requests that the Commission permit the Company to implement the following proposed DSM programs for the five-year period of May 1, 2016, through April 30, 2021, subject to future extensions as requested by the Company and granted by the Commission:

- Residential Programmable Thermostat Program; and
- Small Business Improvement Program.<sup>7</sup>

According to the Company, both of its proposed Phase V programs are energy efficiency programs as defined by § 56-576 of the Code.<sup>8</sup> The Company proposes a five-year spending cap for the Phase V programs in the amount of \$51,369,393, which is inclusive of operating costs, estimated revenue reductions related to energy efficiency programs ("lost revenues"), common costs, return on capital expenditures, margins on operation and maintenance expenses, and evaluation, measurement and verification costs.<sup>9</sup> The Company further proposes that spending within the cap be flexible among the Phase V programs and requests the ability to exceed the spending cap by no more than 5%.<sup>10</sup>

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<sup>6</sup> Petition at 2.

<sup>7</sup> *Id.* at 5-6.

<sup>8</sup> *Id.* at 5.

<sup>9</sup> *Id.* at 6.

<sup>10</sup> *Id.*

Additionally, in its Petition, the Company requests approval to continue its Residential Air Conditioner Cycling Program ("AC Cycling Program").<sup>11</sup> The AC Cycling Program was originally approved by the Commission in Case No. PUE-2009-00081,<sup>12</sup> and was extended by the Commission in Case No. PUE-2012-00100.<sup>13</sup> In its Petition in the current proceeding, the Company seeks approval to extend the AC Cycling Program, a peak-shaving program as defined by § 56-576 of the Code, through April 30, 2021, subject to future extensions as requested by the Company and approved by the Commission.<sup>14</sup> According to the Company, it plans to maintain the current level of participation in the AC Cycling Program and does not plan to actively solicit additional enrollment to expand the program significantly beyond its current level.<sup>15</sup>

Further, the Company requests approval of an annual update to continue two rate adjustment clauses, Riders C1A and C2A, for the May 1, 2016, through April 30, 2017 rate year ("Rate Year") for recovery of: (i) Rate Year costs associated with programs previously approved by the Commission in Case No. PUE-2011-00093 ("Phase II programs"),<sup>16</sup> Case No.

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<sup>11</sup> *Id.* at 2.

<sup>12</sup> *Application of Virginia Electric and Power Company, For approval to implement new demand-side management programs and for approval of two rate adjustment clauses pursuant to § 56-585.1 A 5 of the Code of Virginia*, Case No. PUE-2009-00081, 2010 S.C.C. Ann. Rept. 362, Order Approving Demand-Side Management Programs (Mar. 24, 2010).

<sup>13</sup> *Petition of Virginia Electric and Power Company, For approval to extend two demand-side management programs and for approval of two updated rate adjustment clauses pursuant to § 56-585.1 A 5 of the Code of Virginia*, Case No. PUE-2012-00100, 2013 S.C.C. Ann. Rept. 285, Order (Apr. 19, 2013).

<sup>14</sup> Petition at 7. The Company states that no additional funding for the AC Cycling Program is being requested in this case because the program is presently funded through the Company's base rates. *Id.*

<sup>15</sup> Direct Testimony of Michael T. Hubbard at 4.

<sup>16</sup> *Application of Virginia Electric and Power Company, For approval to implement new demand-side management programs and for approval of two updated rate adjustment clauses pursuant to § 56-585.1 A 5 of the Code of Virginia*, Case No. PUE-2011-00093, 2012 S.C.C. Ann. Rept. 298, Order (Apr. 30, 2012).

PUE-2013-00072 ("Phase III programs"),<sup>17</sup> and Case No. PUE-2014-00071 ("Phase IV programs"); (ii) calendar year 2014 true-up of costs associated with the Company's approved Phase II and Phase III programs; (iii) Rate Year costs and calendar year 2014 true-up costs associated with the Company's Electric Vehicle Pilot Program, which was approved by the Commission in Case No. PUE-2011-00014;<sup>18</sup> and (iv) Rate Year costs associated with the Company's proposed Phase V programs.<sup>19</sup>

The cost components for Riders C1A and C2A are comprised of a Rate Year projected revenue requirement, which includes operating expenses that are projected to be incurred during the Rate Year, and a monthly true-up adjustment, which compares actual costs for the 2014 calendar year to the actual revenues collected during the same period.<sup>20</sup> For Rider C1A, Dominion Virginia Power requests a total revenue surcredit of \$856,816, due to a Rate Year projected revenue requirement in the amount of \$900,958, and a monthly true-up adjustment credit of \$1,757,774.<sup>21</sup> For Rider C2A, Dominion Virginia Power requests a total revenue requirement of \$50,423,354, which consists of a Rate Year projected revenue requirement of \$43,329,364, and a monthly true-up adjustment of \$7,093,990.<sup>22</sup> The proposed total revenue

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<sup>17</sup> *Petition of Virginia Electric and Power Company, For approval to implement new demand-side management programs and for approval of two updated rate adjustment clauses pursuant to § 56-585.1 A 5 of the Code of Virginia*, Case No. PUE-2013-00072, 2014 S.C.C. Ann. Rept. 289, Final Order (Apr. 29, 2014).

<sup>18</sup> *Application of Virginia Electric and Power Company, For approval to establish an electric vehicle pilot program pursuant to § 56-234 of the Code of Virginia*, Case No. PUE-2011-00014, 2011 S.C.C. Ann. Rept. 436, Order Granting Approval (July 11, 2011).

<sup>19</sup> Petition at 2, 8; Direct Testimony of Brett A. Crable at 1-2.

<sup>20</sup> Petition at 9.

<sup>21</sup> *Id.* at 10.

<sup>22</sup> *Id.*

requirement for Riders C1A and C2A is \$49,566,538.<sup>23</sup> According to the Company, compared to the rates currently in effect, the proposed revenue requirement represents an increase of approximately \$696,484 for Rider C1A and an increase of approximately \$12,359,906 for Rider C2A.<sup>24</sup> Dominion Virginia Power states that it is not seeking recovery of lost revenues related to energy efficiency programs at this time; however, the Company further states that it is not waiving any right to seek such lost revenues in future proceedings for the Rate Year.<sup>25</sup>

For purposes of calculating the Rate Year projected revenue requirement and the 2014 calendar year monthly true-up adjustment, the Company has utilized a general rate of return on common equity ("ROE") of 10.0%.<sup>26</sup> A 10.0% ROE was approved by the Commission in Case No. PUE-2013-00020.<sup>27</sup>

Dominion Virginia Power proposes that the revised Riders C1A and C2A be applicable for billing purposes, either: (a) for usage on and after fifteen calendar days following the issuance of an order by the Commission approving Riders C1A and C2A; or (b) for usage on and after May 1, 2016, whichever is later.<sup>28</sup> According to the Company, implementation of the proposed Riders C1A and C2A would increase the monthly bill of a residential customer using 1,000 kilowatt hours per month by \$0.30.<sup>29</sup> The Company has calculated the rates for revised

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<sup>23</sup> *Id.*

<sup>24</sup> Direct Testimony of C. Alan Givens at 10.

<sup>25</sup> Petition at 9.

<sup>26</sup> *Id.* at 8-10.

<sup>27</sup> See *id.* at 8; *Application of Virginia Electric and Power Company, For a 2013 biennial review of the rates, terms and conditions for the provision of generation, distribution and transmission services pursuant to § 56-585.1 A of the Code of Virginia*, Case No. PUE-2013-00020, 2013 S.C.C. Ann. Rept. 371, Final Order (Nov. 26, 2013) ("2013 Biennial Review Proceeding").

<sup>28</sup> Petition at 11.

<sup>29</sup> *Id.*; Direct Testimony of Debra A. Stephens at 6.

Riders C1A and C2A in accordance with the same methodology used to calculate rates in the Company's prior DSM proceedings.<sup>30</sup>

Finally, Dominion Virginia Power requests a waiver of Rules 20 VAC 5-201-60 ("Rule 60") and 20 VAC 5-201-90 ("Rule 90") of the Rate Case Rules with respect to Schedule 45. Rule 60 of the Rate Case Rules requires that an application filed pursuant to § 56-585.1 A 5 of the Code include Schedule 45, "Return on Equity Peer Group Benchmark," with the utility's direct testimony. Rule 90 of the Rate Case Rules states that Schedule 45 must include, "documentation supporting the return on equity benchmark proposed pursuant to § 56-585.1 A 2 a and b of the Code . . . ." In support of its request for waiver of Schedule 45, Dominion Virginia Power states that it has requested in this Petition that the general ROE of 10.0% as approved by the Commission in the 2013 Biennial Review Proceeding be used to calculate the revenue requirement. The Company states that it filed testimony and other evidence in support of its requested ROE, including Filing Schedule 45 materials and analysis, in the 2013 Biennial Review Proceeding, and that the issue was fully litigated in that case. Accordingly, the Company asserts that waiver of this schedule in this proceeding is warranted by judicial economy and efficiency of case administration.<sup>31</sup>

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; Dominion Virginia Power should provide public notice of its Petition; a public hearing should be scheduled for the purpose of receiving testimony and evidence on the Company's Petition; a procedural schedule should be established to allow interested persons an opportunity to file written or electronic comments on the Company's

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<sup>30</sup> Direct Testimony of Debra A. Stephens at 3.

<sup>31</sup> Petition at 13.

Petition or to participate in this proceeding as a respondent; and the Staff should be directed to investigate the Petition and file testimony and exhibits containing its findings and recommendations thereon.

Additionally, the Commission finds that the Company's request for a waiver of the requirements of Rule 60 and Rule 90 of the Rate Case Rules to file Schedule 45 should be granted for purposes of making the Petition complete and commencing this proceeding.

Finally, the Commission finds that a Hearing Examiner should be assigned to rule on the Company's Motion for Protective Ruling and to rule on any discovery matters that may arise in this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUE-2015-00089.

(2) As provided by § 12.1-31 of the Code and Rule 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"),<sup>32</sup> a Hearing Examiner is appointed to rule on the Company's Motion for Protective Ruling and to rule on any discovery matters that may arise in this proceeding.

(3) A public hearing on the Petition shall be convened on March 8, 2016, at 10 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony of public witnesses and the evidence of the Company, any respondents, and the Staff. Any person desiring to offer testimony as a public witness at this hearing should appear in the Commission's courtroom fifteen (15) minutes prior to the starting time of the hearing and identify himself or herself to the Commission's Bailiff.

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<sup>32</sup> 5 VAC 5-20-10 *et seq.*

(4) The Company shall make copies of the public version of its Petition, as well as a copy of this Order for Notice and Hearing, available for public inspection during regular business hours at each of the Company's business offices in the Commonwealth of Virginia. Copies also may be obtained by submitting a written request to counsel for the Company, Lisa S. Booth, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, RS-2, Richmond, Virginia 23219. If acceptable to the requesting party, the Company may provide the documents by electronic means. Copies of the public version of all documents also shall be available for interested persons to review in the Commission's Document Control Center, located on the first floor of the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, between the hours of 8:15 a.m. and 5 p.m., Monday through Friday, excluding holidays. Interested persons also may download unofficial copies from the Commission's website:

<http://www.scc.virginia.gov/case>.

(5) On or before October 23, 2015, the Company shall cause the following notice to be published as display advertising (not classified) on one occasion in newspapers of general circulation throughout the Company's service territory in Virginia:

NOTICE TO THE PUBLIC OF A PETITION BY  
VIRGINIA ELECTRIC AND POWER COMPANY,  
FOR APPROVAL TO IMPLEMENT NEW DEMAND-SIDE  
MANAGEMENT PROGRAMS, FOR APPROVAL TO  
CONTINUE A DEMAND-SIDE MANAGEMENT PROGRAM,  
AND FOR APPROVAL OF TWO UPDATED RATE  
ADJUSTMENT CLAUSES PURSUANT TO § 56-585.1 A 5  
OF THE CODE OF VIRGINIA  
CASE NO. PUE-2015-00089

On August 28, 2015, Virginia Electric and Power Company d/b/a Dominion Virginia Power ("Dominion Virginia Power" or "Company"), pursuant to § 56-585.1 A 5 of the Code of Virginia ("Code"), the Rules Governing Utility Rate Applications and Annual Informational Filings ("Rate Case Rules") of the State Corporation Commission ("Commission"), the Commission's

Rules Governing Utility Promotional Allowances, the Commission's Rules Governing Cost/Benefit Measures Required for Demand-Side Management ("DSM") Programs, and the directive contained in Ordering Paragraph (6) of the Commission's April 24, 2015 Final Order in Case No. PUE-2014-00071, filed with the Commission its petition for approval to implement new demand-side management programs, for approval to continue a demand-side management program, and for approval of two updated rate adjustment clauses ("Petition").

In its Petition, Dominion Virginia Power seeks approval to implement two new DSM programs as the Company's "Phase V" programs. Specifically, the Company requests that the Commission permit the Company to implement the following proposed DSM programs for the five-year period of May 1, 2016, through April 30, 2021, subject to future extensions as requested by the Company and granted by the Commission: Residential Programmable Thermostat Program; and Small Business Improvement Program.

According to the Company, both of its proposed Phase V programs are energy efficiency programs as defined by § 56-576 of the Code. The Company proposes a five-year spending cap for the Phase V programs in the amount of \$51,369,393, which is inclusive of operating costs, estimated revenue reductions related to energy efficiency programs ("lost revenues"), common costs, return on capital expenditures, margins on operation and maintenance expenses, and evaluation, measurement and verification costs. The Company further proposes that spending within the cap be flexible among the Phase V programs and requests the ability to exceed the spending cap by no more than 5%.

Additionally, in its Petition, the Company requests approval to continue its Residential Air Conditioner Cycling Program ("AC Cycling Program"). The AC Cycling Program was originally approved by the Commission in Case No. PUE-2009-00081, and was extended by the Commission in Case No. PUE-2012-00100. In its Petition in the current proceeding, the Company seeks approval to extend the AC Cycling Program, a peak-shaving program as defined by § 56-576 of the Code, through April 30, 2021, subject to future extensions as requested by the Company and approved by the Commission. According to the Company, it plans to maintain the current level of participation in the AC Cycling Program and does not plan to actively solicit

additional enrollment to expand the program significantly beyond its current level.

Further, the Company requests approval of an annual update to continue two rate adjustment clauses, Riders C1A and C2A, for the May 1, 2016, through April 30, 2017 rate year ("Rate Year") for recovery of: (i) Rate Year costs associated with programs previously approved by the Commission in Case No. PUE-2011-00093 ("Phase II programs"), Case No. PUE-2013-00072 ("Phase III programs"), and Case No. PUE-2014-00071 ("Phase IV programs"); (ii) calendar year 2014 true-up of costs associated with the Company's approved Phase II and Phase III programs; (iii) Rate Year costs and calendar year 2014 true-up costs associated with the Company's Electric Vehicle Pilot Program, which was approved by the Commission in Case No. PUE-2011-00014; and (iv) Rate Year costs associated with the Company's proposed Phase V programs.

The cost components for Riders C1A and C2A are comprised of a Rate Year projected revenue requirement, which includes operating expenses that are projected to be incurred during the Rate Year, and a monthly true-up adjustment, which compares actual costs for the 2014 calendar year to the actual revenues collected during the same period. For Rider C1A, Dominion Virginia Power requests a total revenue surcredit of \$856,816, due to a Rate Year projected revenue requirement in the amount of \$900,958, and a monthly true-up adjustment credit of \$1,757,774. For Rider C2A, Dominion Virginia Power requests a total revenue requirement of \$50,423,354, which consists of a Rate Year projected revenue requirement of \$43,329,364, and a monthly true-up adjustment of \$7,093,990. The proposed total revenue requirement for Riders C1A and C2A is \$49,566,538. According to the Company, compared to the rates currently in effect, the proposed revenue requirement represents an increase of approximately \$696,484 for Rider C1A and an increase of approximately \$12,359,906 for Rider C2A. Dominion Virginia Power states that it is not seeking recovery of lost revenues related to energy efficiency programs at this time; however, the Company further states that it is not waiving any right to seek such lost revenues in future proceedings for the Rate Year.

For purposes of calculating the Rate Year projected revenue requirement and the 2014 calendar year monthly true-up adjustment, the Company has utilized a general rate of return on common equity ("ROE") of 10.0%. A 10.0% ROE was approved by the Commission in Case No. PUE-2013-00020.

Dominion Virginia Power proposes that the revised Riders C1A and C2A be applicable for billing purposes, either: (a) for usage on and after fifteen calendar days following the issuance of an order by the Commission approving Riders C1A and C2A; or (b) for usage on and after May 1, 2016, whichever is later. According to the Company, implementation of the proposed Riders C1A and C2A would increase the monthly bill of a residential customer using 1,000 kilowatt hours per month by \$0.30. The Company has calculated the rates for revised Riders C1A and C2A in accordance with the same methodology used to calculate rates in the Company's prior DSM proceedings.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Application and supporting documents and may adopt rates that differ from those appearing in the Company's Application and supporting documents.

The Commission entered an Order for Notice and Hearing that, among other things, scheduled a public hearing on March 8, 2016, at 10 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive testimony from members of the public and evidence related to the Petition from the Company, any respondents, and the Commission's Staff. Any person desiring to testify as a public witness at this hearing should appear fifteen (15) minutes prior to the starting time of the hearing and contact the Commission's Bailiff.

The public version of the Company's Petition and the Commission's Order for Notice and Hearing are available for public inspection during regular business hours at each of the Company's business offices in the Commonwealth of Virginia. Copies also may be obtained by submitting a written request to counsel for the Company, Lisa S. Booth, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, RS-2, Richmond, Virginia 23219. If acceptable to the requesting party, the Company may provide the documents by electronic means.

Copies of the public version of the Petition and documents filed in this case also are available for interested persons to review in the Commission's Document Control Center, located on the first floor of the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, between the hours of 8:15 a.m. and 5 p.m., Monday through Friday, excluding holidays. Interested persons

also may download unofficial copies from the Commission's website: <http://www.scc.virginia.gov/case>.

Any person or entity may participate as a respondent in this proceeding by filing, on or before December 4, 2015, a notice of participation. If not filed electronically, an original and fifteen (15) copies of the notice of participation shall be submitted to Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. A copy of the notice of participation as a respondent also must be sent simultaneously to counsel for the Company at the address set forth above. Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. All filings shall refer to Case No. PUE-2015-00089. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before January 22, 2016, each respondent may file with the Clerk of the Commission, and serve on the Commission's Staff, the Company, and all other respondents, any testimony and exhibits by which the respondent expects to establish its case, and each witness's testimony shall include a summary not to exceed one page. If not filed electronically, an original and fifteen (15) copies of such testimony and exhibits shall be submitted to Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. Respondents also shall comply with the Commission's Rules of Practice and Procedure, including: 5 VAC 5-20-140, *Filing and service*; 5 VAC 5-20-150, *Copies and format*; and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUE-2015-00089.

On or before March 1, 2016, any interested person wishing to comment on the Company's Petition shall file with Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118, written comments on the Petition. Any interested person desiring to file comments electronically may do so on or before March 1, 2016, by following the instructions on the Commission's website: <http://www.scc.virginia.gov/case>. Compact discs or any other form of electronic storage medium may not be filed with the

comments. All such comments shall refer to Case No. PUE-2015-00089.

The Commission's Rules of Practice and Procedure may be viewed at <http://www.scc.virginia.gov/case>. A printed copy of the Commission's Rules of Practice and Procedure and an official copy of the Commission's Order for Notice and Hearing in this proceeding may be obtained from Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118.

VIRGINIA ELECTRIC AND POWER COMPANY  
d/b/a DOMINION VIRGINIA POWER

(6) On or before October 23, 2015, the Company shall serve a copy of this Order for Notice and Hearing on the chairman of the board of supervisors and county attorney of each county and upon the mayor or manager (or equivalent official) and city or town attorney of every city and town in which the Company provides service in the Commonwealth of Virginia. Service shall be made by either personal delivery or first class mail to the customary place of business or residence of the person served.

(7) On or before November 13, 2015, the Company shall file with the Clerk of the Commission proof of the notice and service required by Ordering Paragraphs (5) and (6), including the name, title, and address of each official served.

(8) On or before March 1, 2016, any interested person may file written comments on the Petition with Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. Any interested person desiring to submit comments electronically may do so on or before March 1, 2016, by following the instructions found on the Commission's website: <http://www.scc.virginia.gov/case>. Compact discs or any other form of electronic storage medium may not be filed with the comments. All comments shall refer to Case No. PUE-2015-00089.

(9) Any person or entity may participate as a respondent in this proceeding by filing a notice of participation on or before December 4, 2015. If not filed electronically, an original and fifteen (15) copies of the notice of participation shall be submitted to the Clerk of the Commission at the address set forth in Ordering Paragraph (8), and the respondent shall simultaneously serve a copy of the notice of participation on counsel to the Company at the address in Ordering Paragraph (4). Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUE-2015-00089.

(10) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon each respondent a copy of this Order for Notice and Hearing, a copy of the public version of the Petition, and all materials filed by the Company with the Commission unless these materials have already been provided to the respondent.

(11) On or before January 22, 2016, each respondent may file with the Clerk of the Commission at the address set forth in Ordering Paragraph (8) and serve on the Staff, the Company, and all other respondents, any testimony and exhibits by which the respondent expects to establish its case, and each witness's testimony shall include a summary not to exceed one page. If not filed electronically, an original and fifteen (15) copies of such testimony and exhibits shall be submitted to the Clerk of the Commission. In all filings, the respondent shall comply with the Commission's Rules of Practice, including: 5 VAC 5-20-140, *Filing and*

*service*; 5 VAC 5-20-150, *Copies and format*; and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUE-2015-00089.

(12) The Staff shall investigate the Petition. On or before February 12, 2016, the Staff shall file with the Clerk of the Commission an original and fifteen (15) copies of the Staff's testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. A copy thereof shall be served on counsel to the Company and all respondents.

(13) On or before February 25, 2016, the Company shall file with the Clerk of the Commission: (a) any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page; and (b) a summary not to exceed one page of each direct witness's testimony if not previously included therewith. The Company shall serve a copy on the Staff and all respondents. If not filed electronically, an original and fifteen (15) copies of such rebuttal testimony and exhibits shall be submitted to the Clerk of the Commission at the address set forth in Ordering Paragraph (8).

(14) The Company's request for waiver of the requirements of 20 VAC 5-201-60 and 20 VAC 5-201-90 for filing Schedule 45 is granted as set forth in this Order.

(15) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: Responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically, or by facsimile, on the party to whom the interrogatory or request for production is directed or the

assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.<sup>33</sup> Except as modified above, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(16) This matter is continued.

AN ATTESTED COPY hereof shall be sent by the Clerk of the Commission to: Lisa S. Booth, Esquire, and William H. Baxter, II, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, RS-2, Richmond, Virginia 23219; Vishwa B. Link, Esquire, and Lisa R. Crabtree, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219; and C. Meade Browder, Jr., Senior Assistant Attorney General, Office of the Attorney General, Division of Consumer Counsel, 900 East Main Street, Second Floor, Richmond, Virginia 23219. A copy also shall be delivered to the Commission's Office of General Counsel and Divisions of Energy Regulation and Utility Accounting and Finance.

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<sup>33</sup> The assigned Staff attorney is identified on the Commission's website, <http://www.scc.virginia.gov/case>, by clicking "Docket Search," and clicking "Search Cases," and entering the case number, PUE-2015-00089, in the appropriate box.