

COMMONWEALTH OF VIRGINIA  
STATE CORPORATION COMMISSION

AT RICHMOND, JULY 29, 2015

REG. CLERK'S OFFICE  
ELECTRIC CONTROL CENTER

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APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUE-2015-00075

For approval and certification of the proposed Greenville County Power Station and related transmission facilities pursuant to §§ 56-580 D, 56-265.2, and 56-46.1 of the Code of Virginia, and for approval of a rate adjustment clause, designated Rider GV, pursuant to § 56-585.1 A 6 of the Code of Virginia

ORDER FOR NOTICE AND HEARING

On July 1, 2015, Virginia Electric and Power Company d/b/a Dominion Virginia Power ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application and supporting documents (collectively, "Application") for approval of electric generation and related transmission facilities (collectively, the "Project") and for approval of a rate adjustment clause ("RAC"). Dominion seeks approval of these related requests under various sections of the Code of Virginia ("Code").

Pursuant to §§ 56-580 D and 56-46.1 of the Code and the Commission's Filing Requirements in Support of Applications for Authority to Construct and Operate an Electric Generating Facility,<sup>1</sup> the Company seeks a certificate of public convenience and necessity as well as approval to construct and operate the Greenville County Power Station, an approximately 1,588 megawatt (nominal) natural gas-fired combined-cycle electric generating facility in Greenville County, Virginia.<sup>2</sup> Pursuant to §§ 56-265.2 and 56-46.1 of the Code, Dominion seeks a separate certificate of public convenience and necessity and approval to construct new 500 kilovolt ("kV") transmission lines, a new switching station, and associated

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<sup>1</sup> 20 VAC 5-302-10 *et seq.*

<sup>2</sup> Application at 1.

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facilities in Brunswick and Greensville Counties, Virginia (collectively, the "Transmission Interconnection Facilities").<sup>3</sup> Finally, pursuant to § 56-585.1 A 6 of the Code and the Commission's Rules Governing Utility Rate Applications and Annual Informational Filings ("Rate Case Rules"),<sup>4</sup> Dominion seeks approval of a RAC, designated Rider GV, for the recovery of Project costs.<sup>5</sup>

Dominion proposes to build the Greensville County Power Station on an approximately 1,143-acre site located in Greensville County, Virginia.<sup>6</sup> According to the Application, the Greensville County Power Station will be fueled by natural gas provided by the Transcontinental Gas Pipe Line Company, LLC ("Transco").<sup>7</sup> The Company indicates that the Greensville County Power Station also will have direct access to another interstate pipeline, the proposed Atlantic Coast Pipeline, which is scheduled to commence service in 2018.<sup>8</sup> The Company states that its firm transportation arrangements with Transco will allow the Greensville County Power Station to access four interstate pipelines, thereby enabling access to natural gas supplies from locations ranging from the Gulf Coast to the Marcellus development region.<sup>9</sup>

Dominion also proposes to construct the Transmission Interconnection Facilities in connection with the Project. Specifically, the Company proposes to construct:

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<sup>3</sup> *Id.*

<sup>4</sup> 20 VAC 5-201-10 *et seq.*

<sup>5</sup> Application at 2, 15.

<sup>6</sup> *Id.* at 9.

<sup>7</sup> *Id.* at 7. Transco will be responsible for all acquisition, design, construction, installation, land rights, and permitting activities needed to place into service the facilities to supply its firm transportation and pressure obligations to the Greensville County Power Station. *Id.* at 7-8.

<sup>8</sup> *Id.* at 8.

<sup>9</sup> Direct Testimony of Dale E. Hinson at 9-10.

- (1) a 500 kV six-breaker Rogers Road Switching Station, to be located on the Greenville County Power Station site;
- (2) a single-circuit 500 kV transmission line to be designated as the Greenville-Rogers Road Line #596, which will be approximately 0.2 mile long and located entirely on the Greenville County Power Station site, connecting the generating plant with the Rogers Road Switching Station; and
- (3) a tap of the 500 kV Carson-Heritage Line #585 at a point in Greenville County ("Line #585 Junction") approximately 5.0 miles east of Heritage Switching Station. The Tap consists of two parallel 500 kV single circuit transmission lines, approximately 0.9 mile long, that connect Line #585 Junction to the proposed Rogers Switching Station ("Tap Loop").<sup>10</sup>

The Company also proposes to uprate its existing 500 kV Carson-Rawlings Line #511.<sup>11</sup> This uprate of existing Line #511 is expected to include raising approximately ten of its galvanized steel lattice line towers to increase ground clearance.<sup>12</sup>

#### Proposed Route of the Tap Loop

The proposed route begins at the Rogers Road Switching Station located within the Company-owned site of the proposed Greenville County Power Station. The route continues northward approximately 0.8 mile to connect to existing 500 kV Carson-Heritage Line #585. The route continues an additional 0.1 mile to connect again to existing 500 kV Carson-Heritage Line #585.<sup>13</sup>

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<sup>10</sup> Application at 12.

<sup>11</sup> *Id.*

<sup>12</sup> Summary of Direct Testimony of Robert J. Shevenock II.

<sup>13</sup> Transmission Appendix at 112.

As required by § 15.2-2202 E of the Code, an electric utility must give notice to affected localities of the utility's intention to file an application for approval of a transmission line designed to operate at 150 kV or more prior to filing with the Commission.<sup>14</sup> The Company indicates that it has advised officials of Brunswick and Greenville Counties of the Project in advance of filing its Application with the Commission.<sup>15</sup>

As provided by § 62.1-44.15:21 D 2 of the Code, the Commission and the State Water Control Board must consult on wetland impacts prior to the siting of electric utility facilities that require a certificate of public convenience and necessity. As required by Section 3 of the Department of Environmental Quality – State Corporation Commission Memorandum of Agreement Regarding Wetland Impacts Consultation, the Staff of the Commission ("Staff") has advised the Department of Environmental Quality ("DEQ"), acting on behalf of the State Water Control Board, that Dominion filed its Application in Case No. PUE-2015-00075 and that consultation is required.<sup>16</sup>

In addition to consultation on wetlands, §§ 10.1-1186.2:1 C; 56-46.1 G, and 56-580 D of the Code direct the Commission and DEQ to coordinate the environmental review of proposed generating plants and associated facilities. Moreover, § 56-46.1 A of the Code provides for the Commission to receive and to consider reports on the proposed facilities from state environmental agencies. Accordingly, the Staff has requested DEQ to coordinate an

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<sup>14</sup> The requirements of § 56-46.1 B of the Code also apply.

<sup>15</sup> Direct Testimony of Courtney R. Fisher at 4.

<sup>16</sup> Letter from Garland S. Carr, Esquire, State Corporation Commission, dated July 8, 2015, to David L. Davis, CPWD, PWS, Director, Office of Wetlands & Stream Protection, Department of Environmental Quality, filed in Case No. PUE-2015-00075.

environmental review of the Project by the appropriate agencies and to provide a report on the review.<sup>17</sup>

As estimated by the Company, the total projected cost of the Project is \$1.33 billion, excluding financing costs.<sup>18</sup> Dominion seeks to recover, through rates proposed to be effective beginning April 1, 2016, an annual revenue requirement of approximately \$41,643,000 in projected financing costs and allowance for funds used during construction of the Project.<sup>19</sup> Implementation of the proposed RAC, Rider GV, if approved by the Commission, would increase the monthly bill of a typical residential customer using 1,000 kilowatt-hours of electricity by \$0.75.<sup>20</sup> The Company states that it will seek adjustments of surcharge recoveries for any over- or under-recovery of costs associated with the Project in subsequent Rider GV proceedings.<sup>21</sup>

In calculating Rider GV's proposed revenue requirement of approximately \$41,643,000, Dominion uses the Company's 10.0% general rate of return on common equity ("ROE") determined by the Commission in Dominion's 2013 biennial review proceeding, Case No. PUE-2013-00020.<sup>22</sup> The Company further notes that any change in the general ROE and

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<sup>17</sup> Letter from Garland S. Carr, Esquire, State Corporation Commission, dated July 8, 2015, to Bettina Sullivan, Department of Environmental Quality, filed in Case No. PUE-2015-00075.

<sup>18</sup> Application at 7.

<sup>19</sup> *Id.* at 17. The proposed rate year for this proceeding is from April 1, 2016, through March 31, 2017. *Id.* at 16.

<sup>20</sup> *Id.* at 18.

<sup>21</sup> *Id.* at 17.

<sup>22</sup> *Id.* at 16; *Application of Virginia Electric and Power Company, For a 2013 biennial review of the rates, terms, and conditions for the provision of generation, distribution, and transmission services pursuant to § 56-585.1 A of the Code of Virginia*, Case No. PUE-2013-00020, 2013 S.C.C. Ann. Rept. 371, Final Order (Nov. 26, 2013) ("2013 Biennial Review Final Order").

resulting Rider GV revenue requirement associated with the Company's pending 2015 biennial review proceeding can be addressed in future Rider GV true-ups.<sup>23</sup>

Dominion requests that the Commission waive, in part, the requirements of 20 VAC 5-201-60, *Rate adjustment clause filings*, and 20 VAC-5-201-90, *Instructions for schedules and exhibits for Chapter 201*, of the Rate Case Rules with respect to filing Schedule 45 (Return on Equity Peer Group Benchmark). In support of its request for waiver, the Company states that the Commission, by its 2013 Biennial Review Final Order, directed that the ROE of 10% "shall also apply to the Company's RACs under Va. Code §§ 56-585.1 A 5 and 6 effective November 30, 2013."<sup>24</sup> Thus, for purposes of judicial economy and consistent with the Commission's 2013 Biennial Review Final Order, the Company requests waiver of Schedule 45 filing requirements in this proceeding.<sup>25</sup>

With its Application, Dominion also filed the Motion of Virginia Electric and Power Company for Entry of a Protective Order and Additional Protective Treatment for Extraordinarily Sensitive Information ("Motion for Protective Order and Additional Protective Treatment"), along with a proposed Protective Order, requesting that the Commission establish procedures designed to protect the public disclosure of the Company's confidential and commercially sensitive information.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that the Company should provide public notice of its Application; a public hearing should be scheduled for the purpose of receiving testimony and evidence on the Company's Application; a procedural schedule should be established to allow interested persons an opportunity to file

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<sup>23</sup> Application at 16.

<sup>24</sup> *Id.* at 21; 2013 Biennial Review Final Order at 376.

<sup>25</sup> Application at 21-22.

written or electronic comments on the Company's Application or to participate in this proceeding as a respondent; and the Staff should be directed to investigate the Application and file testimony and exhibits containing its findings and recommendations on the Application.

We grant Dominion's request to waive the filing of Schedule 45 for purposes of making this Application complete and commencing this proceeding.

Finally, we find that a Hearing Examiner should be assigned to rule on all discovery matters that arise during the course of this proceeding, including ruling on the Company's Motion for Protective Order and Additional Protective Treatment.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUE-2015-00075.

(2) As provided by § 12.1-31 of the Code and Rule 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"),<sup>26</sup> a Hearing Examiner is appointed to rule on any discovery matter that may arise during the course of this proceeding, including the Company's Motion for Protective Order and Additional Protective Treatment.

(3) A public hearing on the Application shall be convened on January 12, 2016, at 10 a.m., in the Commission's Courtroom, Second Floor, Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony of public witnesses and the evidence of the Company, any respondents, and the Staff. Any person desiring to offer testimony as a public witness at this hearing should appear in the Commission's Courtroom fifteen (15) minutes prior to the starting time of the hearing and identify himself or herself to the Commission's Bailiff.

(4) The Company shall make copies of the public version of its Application, as well as a copy of this Order for Notice and Hearing, available for public inspection during regular

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<sup>26</sup> 5 VAC 5-20-10 *et seq.*

business hours at each of the Company's business offices in the Commonwealth of Virginia. Copies also may be obtained by submitting a written request to counsel for the Company, Charlotte P. McAfee, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219. If acceptable to the requesting party, the Company may provide the documents by electronic means. Copies of the public version of all documents also shall be available for interested persons to review in the Commission's Document Control Center, located on the First Floor of the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, between the hours of 8:15 a.m. and 5 p.m., Monday through Friday, excluding holidays. Interested persons also may download unofficial copies from the Commission's website: <http://www.scc.virginia.gov/case>.

(5) On or before August 26, 2015, the Company shall cause the following notice and the sketch map of the proposed routes appearing as Attachment V.A in the Transmission Appendix to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory in Virginia:

NOTICE TO THE PUBLIC OF AN APPLICATION BY  
VIRGINIA ELECTRIC AND POWER COMPANY,  
FOR APPROVAL AND CERTIFICATION OF THE PROPOSED  
GREENSVILLE COUNTY POWER STATION AND RELATED  
TRANSMISSION FACILITIES PURSUANT TO §§ 56-580 D,  
56-265.2, AND 56-46.1 OF THE CODE OF VIRGINIA, AND  
FOR APPROVAL OF A RATE ADJUSTMENT CLAUSE,  
DESIGNATED RIDER GV, PURSUANT TO § 56-585.1 A 6 OF  
THE CODE OF VIRGINIA  
CASE NO. PUE-2015-00075

On July 1, 2015, Virginia Electric and Power Company d/b/a Dominion Virginia Power ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application and supporting documents (collectively, the "Application") for approval of electric generation and related transmission facilities (collectively, the "Project") and for approval of a rate adjustment clause ("RAC"). Dominion seeks approval of these related requests under various sections of the Code of Virginia ("Code").

Pursuant to §§ 56-580 D and 56-46.1 of the Code and the Commission's Filing Requirements in Support of Applications for Authority to Construct and Operate an Electric Generating Facility, the Company seeks a certificate of public convenience and necessity as well as approval to construct and operate the Greenville County Power Station, an approximately 1,588 megawatt (nominal) natural gas-fired combined-cycle electric generating facility in Greenville County, Virginia. Pursuant to §§ 56-265.2 and 56-46.1 of the Code, Dominion seeks a separate certificate of public convenience and necessity and approval to construct new 500 kilovolt ("kV") transmission lines, a new switching station, and associated facilities in Brunswick and Greenville Counties, Virginia (collectively, the "Transmission Interconnection Facilities"). Finally, pursuant to § 56-585.1 A 6 of the Code and the Commission's Rules Governing Utility Rate Applications and Annual Informational Filings, Dominion seeks approval of a RAC, designated Rider GV, for the recovery of Project costs.

Dominion proposes to build the Greenville County Power Station on an approximately 1,143-acre site located in Greenville County, Virginia. According to the Application, the Greenville County Power Station will be fueled by natural gas provided by the Transcontinental Gas Pipe Line Company, LLC ("Transco"). The Company indicates that the Greenville County Power Station also will have direct access to another interstate pipeline, the proposed Atlantic Coast Pipeline, which is scheduled to commence service in 2018. The Company states that its firm transportation arrangements with Transco will allow the Greenville County Power Station to access four interstate pipelines, thereby enabling access to natural gas supplies from locations ranging from the Gulf Coast to the Marcellus development region.

Dominion also proposes to construct the Transmission Interconnection Facilities in connection with the Project. Specifically, the Company proposes to construct:

- (1) a 500 kV six-breaker Rogers Road Switching Station, to be located on the Greenville County Power Station site;
- (2) a single-circuit 500 kV transmission line to be designated as the Greenville-Rogers Road Line #596, which will be approximately 0.2 mile long and located entirely on the Greenville County Power Station site, connecting the generating plant with the Rogers Road Switching Station; and

- (3) a tap of the 500 kV Carson-Heritage Line #585 at a point in Greensville County ("Line #585 Junction") approximately 5.0 miles east of Heritage Switching Station. The tap consists of two parallel 500 kV single circuit transmission lines, approximately 0.9 mile long, that connect Line #585 Junction to the proposed Rogers Switching Station ("Tap Loop").

The Company also proposes to uprate its existing 500 kV Carson-Rawlings Line #511. This uprate of existing Line #511 is expected to include raising approximately ten of its galvanized steel lattice line towers to increase ground clearance.

#### Proposed Route of the Tap Loop

The proposed route begins at the Rogers Road Switching Station located within the Company-owned site of the proposed Greensville County Power Station. The route continues northward approximately 0.8 mile to connect to existing 500 kV Carson-Heritage Line #585. The route continues an additional 0.1 mile to connect again to existing 500 kV Carson-Heritage Line #585.

All distances and directions are approximate. A sketch map of the proposed routes accompanies this notice. A more detailed map of the proposed routes may be viewed on the Commission's website:  
<http://www.scc.virginia.gov/pue/elec/transline.aspx>.

The Commission may consider routes not significantly different from the routes described in this notice without additional notice to the public.

As estimated by the Company, the total projected cost of the Project is \$1.33 billion, excluding financing costs. Dominion seeks to recover, through rates proposed to be effective beginning April 1, 2016, an annual revenue requirement of approximately \$41,643,000 in projected financing costs and allowance for funds used during construction of the Project. Implementation of the proposed RAC, Rider GV, if approved by the Commission, would increase the monthly bill of a typical residential customer using 1,000 kilowatt-hours of electricity by \$0.75. The Company states that it will seek adjustments of surcharge recoveries for any over- or under-recovery of costs associated with the Project in subsequent Rider GV proceedings.

In calculating Rider GV's proposed revenue requirement of approximately \$41,643,000, Dominion uses the Company's 10.0%

general rate of return on common equity ("ROE") determined by the Commission in Dominion's 2013 biennial review proceeding, Case No. PUE-2013-00020. The Company further notes that any change in the general ROE and resulting Rider GV revenue requirement associated with the Company's pending 2015 biennial review proceeding can be addressed in future Rider GV true-ups.

Interested persons are encouraged to review the Application and supporting documents for the details of these and other proposals. TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Application and supporting documents and thus may adopt rates that differ from those appearing in the Company's Application and supporting documents.

The Commission entered an Order for Notice and Hearing that, among other things, scheduled a public hearing on January 12, 2016, at 10 a.m., in the Commission's Second Floor Courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive testimony from members of the public and evidence related to the Application from the Company, any respondents, and the Commission's Staff. Any person desiring to testify as a public witness at this hearing should appear fifteen (15) minutes prior to the starting time of the hearing and contact the Commission's Bailiff.

The public version of the Company's Application and the Commission's Order for Notice and Hearing are available for public inspection during regular business hours at each of the Company's business offices in the Commonwealth of Virginia. Copies also may be obtained by submitting a written request to counsel for the Company, Lisa S. Booth, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219. If acceptable to the requesting party, the Company may provide the documents by electronic means.

Copies of the public version of the Application and documents filed in this case also are available for interested persons to review in the Commission's Document Control Center, located on the first floor of the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, between the hours of 8:15 a.m. and 5 p.m., Monday through Friday, excluding holidays. Interested persons also may download unofficial copies from the Commission's website: <http://www.scc.virginia.gov/case>.

Any person or entity may participate as a respondent in this proceeding by filing, on or before October 8, 2015, a notice of participation. If not filed electronically, an original and fifteen (15) copies of the notice of participation shall be submitted to Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. A copy of the notice of participation as a respondent also shall be sent to counsel for the Company at the address set forth above. Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. All filings shall refer to Case No. PUE-2015-00075. For additional information about participation as a respondent, any interested person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before November 5, 2015, each respondent may file with the Clerk of the Commission, and serve on the Commission's Staff, the Company, and all other respondents, any testimony and exhibits by which the respondent expects to establish its case, and each witness's testimony shall include a summary not to exceed one page. If not filed electronically, an original and fifteen (15) copies of such testimony and exhibits shall be submitted to the Clerk of the Commission at the address set forth above. Respondents also shall comply with the Commission's Rules of Practice and Procedure, including: 5 VAC 5-20-140, *Filing and service*; 5 VAC 5-20-150, *Copies and format*; and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUE-2015-00075.

On or before January 5, 2016, any interested person wishing to comment on the Company's Application shall file written comments on the Application with the Clerk of the Commission at the address set forth above. Any interested person desiring to file comments electronically may do so on or before January 5, 2016, by following the instructions on the Commission's website: <http://www.scc.virginia.gov/case>. Compact discs or any other form of electronic storage medium may not be filed with the comments. All such comments shall refer to Case No. PUE-2015-00075.

The Commission's Rules of Practice and Procedure may be viewed at <http://www.scc.virginia.gov/case>. A printed copy of the Commission's Rules of Practice and Procedure and an official copy of the Commission's Order for Notice and Hearing in this

proceeding may be obtained by the Clerk of the Commission at the address set forth above.

VIRGINIA ELECTRIC AND POWER COMPANY

(6) On or before August 26, 2015, the Company shall serve a copy of this Order for Notice and Hearing on the chairman of the board of supervisors and county attorney of each county and upon the mayor or manager (or equivalent official) and city or town attorney of every city and town in which the Company provides service in the Commonwealth of Virginia. Service shall be made by either personal delivery or first class mail to the customary place of business or residence of the person served.

(7) On or before August 26, 2015, Dominion shall cause to be sent by first class mail a copy of the notice and sketch map prescribed in Ordering Paragraph (5) to all owners, as of the date of this Order, of property within the proposed route of the Tap Loop, as indicated on the map or sketch of the routes filed with the Commission, which requirement shall be satisfied by mailing to such persons at such addresses as are indicated in the land books maintained by the commissioner of revenue, director of finance, treasurer, or other officer of the county or municipality designated as provided by § 58.1-3100 *et seq.* of the Code. As part of this requirement, Dominion shall cause to be sent by first class mail a copy of the notice and the sketch map prescribed in Ordering Paragraph (5), as well as a copy of Attachment I.E.2 on page 69 of the Transmission Appendix, to all owners, as of the date of this Order, of property within the entire route for Line #511, since the Company's proposed uprate of existing Line #511 may include raising approximately ten galvanized lattice steel towers at yet-to-be-determined points along that transmission line.

(8) On or before September 16, 2015, the Company shall file with the Clerk of the Commission proof of the notice and service required by Ordering Paragraphs (5), (6) and (7), including the name, title, and address of each official served.

(9) On or before January 5, 2016, any interested person may file with Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118, written comments on the Application. Any interested person desiring to submit comments electronically may do so on or before January 5, 2016, by following the instructions found on the Commission's website: <http://www.scc.virginia.gov/case>. Compact discs or any other form of electronic storage medium may not be filed with the comments. All comments shall refer to Case No. PUE-2015-00075.

(10) Any person or entity may participate as a respondent in this proceeding by filing a notice of participation on or before October 8, 2015. If not filed electronically, an original and fifteen (15) copies of the notice of participation shall be submitted to the Clerk of the Commission at the address set forth in Ordering Paragraph (9), and the respondent shall serve a copy of the notice of participation on counsel to the Company at the address in Ordering Paragraph (4). Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUE-2015-00075.

(11) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon such respondent a copy of this Order for Notice and Hearing, a copy of the public version of the Application, and all materials filed by the Company with the Commission unless these materials have already been provided to the respondent.

(12) On or before November 5, 2015, each respondent may file with the Clerk of the Commission at the address set forth in Ordering Paragraph (9) and serve on the Staff, the Company, and all other respondents, any testimony and exhibits by which the respondent expects to establish its case, and each witness's testimony shall include a summary not to exceed one page. If not filed electronically, an original and fifteen (15) copies of such testimony and exhibits shall be submitted to the Clerk of the Commission. In all filings, the respondent shall comply with the Commission's Rules of Practice, including: 5 VAC 5-20-140, *Filing and service*; 5 VAC 5-20-150, *Copies and format*; and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUE-2015-00075.

(13) The Staff shall investigate the Application. On or before November 20, 2015, the Staff shall file with the Clerk of the Commission an original and fifteen (15) copies of the Staff's testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to Dominion and all respondents.

(14) On or before December 18, 2015, Dominion may file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of the testimony and exhibits on the Staff and all respondents. If not filed electronically, an original and fifteen (15) copies of such rebuttal testimony and exhibits shall be submitted to the Clerk of the Commission at the address set forth in Ordering Paragraph (8).

(15) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: Responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of Rule of Practice 5 VAC 5-20-260, *Interrogatories or requests for production of*

*documents and things*, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically, or by facsimile, on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to Staff.<sup>27</sup> Except as modified above, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(16) The Company's request for waiver of the requirements of Rules 20 VAC 5-201-60 and 20 VAC 5-201-90 for filing Schedule 45 is granted as set forth in this Order.

(17) This matter is continued.

AN ATTESTED COPY hereof shall be sent by the Clerk of the Commission to:

Joseph K. Reid, III, Esquire, Kristian M. Dahl, Esquire, and Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219; Lisa S. Booth, Esquire, and Charlotte P. McAfee, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219; and C. Meade Browder, Jr., Esquire, Division of Consumer Counsel, Office of the Attorney General, 900 East Main Street, Second Floor, Richmond, Virginia 23219. A copy also shall be delivered to the Commission's Office of General Counsel and Divisions of Energy Regulation and Utility Accounting and Finance.

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<sup>27</sup> The assigned Staff attorney is identified on the Commission's website, <http://www.scc.virginia.gov/case>, by clicking "Docket Search," and clicking "Search Cases," and entering the case number, PUE-2015-00075, in the appropriate box.